

Via Facsimile and Certified Mail Certificate Number: 91-7199-9991-0517-1378

June 21, 2013

Pennie Mathewson, et vir 1413 Ramfield Road Corpus Christi, TX 77058

RE: <u>Well Proposal - Lee 3 Fee #6H</u> SHL: 150'FSL & 2310'FWL (Unit N) BHL: 330'FNL & 2322'FWL (Unit C) Section 3, T19S, R26E, Eddy County, New Mexico

Dear Mr. and Ms. Mathewson:

COG Operating LLC ("COG"), as Operator, proposes to drill the Lee 3 Fee #6H well at the above-captioned location or at an approved surface location within location unit letter N, to a depth of approximately 3000' TVD, 7415' MD to test the Yeso Formation ("Operation"). The total cost of the Operation is estimated to be \$3,940,000 and a detailed description of the cost is set out in the enclosed Authority for Expenditure ("AFE"). COG anticipates that it will spud the well on or before September 1, 2013.

COG is proposing to drill this well under the terms of the modified 1989 AAPL form of Operating Agreement (OA) which is enclosed for your review and approval. The Operating Agreement covers the E $\frac{1}{2}$ of the W $\frac{1}{2}$ of Section 3, T-19-S, R-26-E. It has the following general provisions:

- 200/500 Non-consenting penalty
- Drilling and Producing rate: \$4500/\$450 for vertical wells from surface to 8000' \$5450/\$545 for vertical wells below 8000' and horizontal wells all depths
- COG named as Operator

According to the county records, Ms. Mathewson ratified the Oil and Gas Lease which was granted to Yates Petroleum Corporation, et al, recorded in Volume 885 at Page 1106. However, marital status was not indicated. Instruments purporting to convey community real property that are executed by only one spouse are void and have no effect. For the lease to be binding upon this interest, it is necessary to show the property is separate property or to have ratification by spouse.

If the lease is not valid, you have the option to participate in the well by signing and returning the enclosed OA and AFE. If we do not reach a resolution within 30 days of the date of this letter COG will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well.

If you desire to receive well information regarding the subject operations, please return a Well Information Requirements list to COG. Technical questions should be directed to Carl Bird at 432-686-3057 and land questions to the undersigned at 432-685-4354.

Yours Truly,

COG Operating, LLC Stuart A. Dirks, CPL

Senior Landman

3EFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. 6 Submitted by: <u>COG OPERATING LLC</u> Hearing Date: <u>August 8, 2013</u>

SENDER COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
 Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. 	A-Signature	
 Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailplece, 	X In Addressee B. Received by (Printed Name) C. IDate of Delivery	
or on the front if space permits. 1. Article Addressed to:	D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No	Inn Cho
Pennie Mathewson 1413 Ramfield Road Corpus Christi, TX 77058 Re: Well Proposal, JOA, and AFE Lee 3 Fee #6H T19S-R26E, Sec. 3	3. Service Type VC Certified Mali Express Mali Registered Peturn Receipt for Merchandise Insured Mali C.O.D. 4. Restricted Delivery? (Extra Fee) Yes	Resources Inc oncho Center Ulinois Avenue d, Texas 79701
2. Article Number (Transfer from service label) 91.71.9	9 9991 7030 0517 1378	
PS Form 3811, February 2004 Domestic Ret	um Recelpt 102595-02-M-1540	
 SENDER: COMPLETE: THIS SECTION Complete Items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailplece, or on the front if space permits. 	A. Signature A. Signature A. Signature B. Received by (Primed Nime) P. P. A. C. C. Date of Delive C. Date of Delive C. Date of Delive	
1. Article Addressed to: Pennie Mathewson 1413 Ramfield Road Corpus Christi, TX 77058 Re: Well Proposal, JOA, and AFE	 b. is delivery address different from item 17 1 Yes If YES, enter delivery address below: No 3. Service Type VC Certified Mall 	
Lee 3 Fee #6H T19S-R26E, Sec. 3	Constructed Delivery? (Extra Fee)	
	199 9991 7030 0517 1378	
PS Form 3811, February 2004 Domestic	Return Receipt Pennie Mathewson 1413 Ramfield Road Corpus Christi, TX 77058	

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COG OPERATING LLC AUTHORITY FOR EXPENDITURE DRILLING

WELL NAME: Lee 3 Fee #6H SHL: 150' FSL & 2310' FWL		PROSPECT NAME: LAKEWOOD/CEMETARY STATE & COUNTY: New Mexico, Eddy			
BHL: 330' FNL & 2322' FWL		OBJECTIVE:		H12 Yeso Horizonta	al
FORMATION: Yeso		DEPTH:		7,415	<u> </u>
LEGAL: SEC 3 T19S-26E	· ·	TVD:		3,000	
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NTANGIBLE COSTS		<u>BCP</u>		ACP	<u>TOTAL</u>
l'itle/Curative/Permit	201	10,000	_		10,0
nsurance	202	22,000	302 _	0	22,0
Damages/Right of Way	203	50,000	303	0	50,0
Survey/Stake Location	204	3,000	304	0	3,0
ccation/Pits/Road Expense	205	60,000	305	25,000	85,0
Drilling / Completion Overhead	206	2,500	306	2,000	4,5
Furnkey Contract	207		307		
Footage Contract	208		308		
Daywork Contract (0 days f/spud-ris @ \$0)	209	218,000	309	44,000	262,0
Directional Drilling Services (0 dir days @ \$0)	210	140,000	310		140,0
Fuel & Power	211	57,000	311	12,000	69,0
Water	212	39,000	312	130,000	169,0
Bits	213	27,000	313	5,000	32,0
Mud & Chemicals	213	32,000	314	0	32,0
		52,000	315	0	
Drill Stem Test	215		210 -	<u> </u>	
Coring & Analysis	216				
Cement Surface	217	48,000			48,0
Dement Intermediate	218		_		
Cement 2nd Intermediate/Production	218	0	319 _	65,000	65,0
Cement Squeeze & Other (Kickoff Plug)	220	40,000	320 _	0	40,0
Float Equipment & Centralizers	221	2,000	321	30,000	32,0
Casing Crews & Equipment	222	5,000	322	12,000	17,0
Fishing Tools & Service	223		323		
Geologic/Engineering	224	10,000	324		10,0
Contract Labor	225	20,000	325	21,000	41,0
Company Supervision	226	2,000	326	2,000	4,0
Contract Supervision Testing Casing/Tubing	227	26,000	327 328	20,000	46,0
Mud Logging Unit (logging f/24 days)	228	14,000	329	12,000	14,0
Logging Chill (logging 1/24 days)	230	25,000	330		25,0
Perforating/Wireline Services	231	3,500	331	50,000	53,5
Stimulation/Treating			332	1,100,000	1,100,0
Completion Unit			333 -	30,000	30,0
Swabbing Unit			334		
Rentals-Surface	235	24,000	335	250,000	274,0
Rentals-Subsurface	236	44,000	336	75,000	119,0
Trucking/Forklift/Rig Mobilization	237	47,000	337	25,000	72,0
Welding Services	238	5,000	338	2,500	7,5
Water Disposal	239	0	339 _	120,000	120,0
Plug to Abandon	240	0	340	0	
Seismic Analysis Classed Loop & Environmental	241	98,000	341 344 -	<u> </u>	98,0
Closed Loop & Environmental	244	38,000	342		50,0
Contingency 10%	243	108,000	343	204,500	312,5
TOTAL INTANGIBLES	240	1,185,000	· · · ·	2,237,000	3,422,0
			-	2,207,000	
TANGIBLE COSTS					
Surface Casing (8 5/8" 32# J55 LTC)	401	27,000			27,0
Intermediate Casing(2150' 8 5/8" 32# J55 LTC)	402	0	503	0	
Production Casing (5 1/2" 17# L80)			503	109,000	109,0
Tubing			504	21,000	21,0
Wellhead Equipment	405	6,000	505	20,000	26,0
Pumping Unit			506	60,000	60,0
Prime Mover			507	20,000	20,0
Rods			508 _	12,000	12,0
Pumps			509	70,000	70,0
Tanks		·····	510	21,000	21,
Flowlines			511	8,000	8,0
Heater Treater/Separator Electrical System			512 513	30,000	20,0
Packers/Anchors/Hangers	414		514	2,500	20,
Couplings/Fittings/Valves	415	500		60,000	60,5
Gas Compressors/Meters			516	5,000	5,
Dehydrator			517		
Injection Plant/CO2 Equipment			518		
Miscellaneous	419	500		500	1,0
Contingency	420	2,000	520	23,000	25,
TOTAL TANGIBLES		36,000		482,000	518,
TOTAL WELL COSTS		1,221,000	_	2,719,000	3,940,0
COG Operating LLC					
By: Carl Bird		Date Prepared:	6/17/20	13	
		Salo Liopalea.			

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We approve: _____% Working Interest

Company: By: Printed Name: Title: Date:

This AFE is only an estimate. By signing you agree to pay your share of the actual costs incurred.

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COG Operating LLC

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By: