

3. **CASE 15056:** *Application of Nadel and Gussman Heyco, LLC for approval of a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.* Applicant seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Glorieta-Yeso formation comprised of the N/2 N/2 of Section 9, Township 18 South, Range 26 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Glorieta-Yeso formation underlying the non-standard spacing and proration unit (project area) for all pools or formations developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the Iron Duke Well No. 4H, a horizontal well with a surface location in the NW/4 NW/4, and a terminus in the NE/4 NE/4, of Section 9. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 1 mile southeast of Atoka, New Mexico.
4. **CASE 15057:** *Application of Devon Energy Production Company, L.P. for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.* Applicant seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Yeso formation comprised of the S/2 S/2 of Section 14, Township 17 South, Range 32 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Yeso formation underlying the non-standard oil spacing and proration unit (project area) for any formations and/or pools developed on 40 acre spacing within that vertical extent. The unit will be dedicated to the BAE 14 Fed. Com. Well No. 8H, a horizontal well to be drilled at a surface location in the SE/4 SE/4, with a terminus in the SW/4 SW/4, of Section 14. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 2 miles southeast of Maljamar, New Mexico.
5. **CASE 15058:** *Application of Chevron U.S.A., Inc. for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.* Applicant in the above-styled cause seeks an order (1) creating a non-standard 160-acre spacing and proration unit comprised of the E/2 E/2 of Section 17, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico, and (2) pooling all mineral interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Prodigal Sun 17-24-34 1H Well**, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 17. The completed interval for this well will be within the 330-foot setbacks required by Division rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Chevron as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 18 miles northwest of Jal, New Mexico.
6. **CASE 15043:** *(Continued from the October 3, 2013 Examiner Hearing.)*  
**Application of Regeneration Energy Corp. for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Applicant seeks an order approving a non-standard 160-acre oil spacing and proration unit in the Bone Spring formation comprised of the E/2 E/2 of Section 17, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the Bone Spring formation underlying the non-standard unit. The non-standard unit is to be dedicated to applicant's Madera 17 Fed. Well No. 1H, to be drilled horizontally from a surface location 330 feet from the north line and 380 feet from the east line, to a bottom hole location 330 feet from the south line and 380 feet from the east line, of Section 17. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for risk involved in drilling the well. The unit is located approximately 18-1/2 miles west-northwest of Jal, New Mexico.
7. **CASE 15051:** *(Continued from the October 3, 2013 Examiner Hearing.)*  
**Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a non-standard, 159.32-acre spacing and proration unit comprised of the E/2 E/2 of Section 3, Township 19 South, Range 26 East, NMPM, Eddy County, and (2) pooling all mineral interests in the Yeso formation, Dayton; Grayburg Pool, underlying this acreage.