

Brooks

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P.O. Box 960 Artesia, NM 88211-0960 Office (575) 748-1288 Fax (575) 748-7374

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October 10, 2013

Oil Conservation Division 1220 South St. Francis Drive Santa Fe, NM 87505

Re: Compulsory Pooling Case No. 14871

Order No. R-13594

Pintail Federal #2 (API # 30-025-40577)

Gentlemen,

Mack Energy Corporation has drifted and completed the Pintail Federal #2 well under the above captioned Compulsory Pooling Order. As outlined in item 10 of the order, we are enclosing an itemized schedule of actual well costs for your determination of the reasonable well costs.

If you should need anything further, please feel free to contact us at 575-748-1288 or my email address is dhopper@mec.com.

Very truly yours,

MACK ENERGY CORPORATION

Doneta Hopper Land Department

/dh

cc: ConocoPhillips Company, Attn: Mr. Thomas J. Scarbrough, P. O. Box 2197, Houston, TX 77252-2197

Enclosure

Lease Operating Statement

Inception To Date 09/30/2013 Mack Energy Corporation P. O. Box 960 Artesia, NM 88211-0960

Pintail Federal 2 - Well 2684.002

Expense		
Gross		
LOE		
LOL	Power & Fuel	₽ 4 €40 71
	Repairs & Maintenance	\$4,549.71 \$677.34
	,	
	Supplies & Materials	\$916.31
LOE	Water Disposal Costs Gross	\$555.18 \$6,698.54
	Gross Income Less Expenses	
GIOSS IIICC	THE EGGS EXPENDED	(\$6,698.54)
Investment		
Gross		
ICC		
	Battery Construction-Dirtwork, etc.	\$1,260.73
	Cement-Production Casing	\$39,873.54
	Completion Equipment Subsurface	\$5,550.64
	Completion Equipment Surface	\$69,283.92
	Completion Unit	\$15,527.34
	Frac and/or Acid Treatment	\$197,792.00
	Fuel, Power, Water	\$88,798.01
	Logging, Wireline, Perforating-Comp	\$19,088.07
	Professional Services-Completion	\$13,187.50
ICC (Gross	\$450,361.75
IDC		
	Administrative Overhead Drilling	\$3,640.00
	Bits - Daywork	\$23,049.77
	Cement-Surface & Intermediate	\$39.826.45
	Daywork,Rathole, Mobilization, Stee	\$198,657.91
	Directional Drilling	\$23,262.75
	Drilling Mud, Diesel & Oil Mud, Che	\$17,814.90
	Drilling Water, Water Hauling	\$69,835.07
	Fuel - Drilling	\$16,084.34
	Location, Roads, Pits, Damages	\$85,209.27
	Rental Equipment Subsurface	\$12,678.47
	Rental Equipment Surface	\$79,391.45
	Supervision	\$11,077.50
	Supplies & Miscellaneous	\$1,773.34
	Trailer Rentals & camp equipment	\$9,468.33
IDC /	Wireline Logging, Mud Logs, Temp Su	\$27,531,59
IDC (Gross	\$619,301.14
LWC	:	
	Linepipe	\$16,883.46
	Production Casing	\$85,813.20
	Production Tubing	\$19,858.41
	Pumping Unit & Engine	\$2,262.97
	Rods	\$586.72
	Subsurface Equipment	\$18,595.26
	Tanks, Treater, Separators	\$18,405.91
	Wellhead Equipment-Long String	\$ 4,321.68
LWC Gross		\$166,727.61
LWD		
•	Surface Casing	\$26,431.06
	Wellhead Equipment-Surface & Interm	\$3,645.75
LWD	Gross	\$30,076.81
LWE !	LWE No Catgy Group Electrical System Gross	
Gross		
		(\$1,289,307.85)
End: Pintail Fed	eral 2 - Well 2684.002	