

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
100 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-24590
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. Federal Lease NM-33055
7. Lease Name or Unit Agreement Name Trail Canyon
8. Well Number #2
9. OGRID Number 14538
10. Pool name or Wildcat Gallup/MV

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator
Burlington Resources Oil & Gas Company LP

3. Address of Operator
3401 E. 30th Street, Farmington, NM 87402

4. Well Location
Unit Letter H : 1560 feet from the North line and 830 feet from the East line
Section 18 Township 32N Range 8W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.) _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☒ Exemption from Packer Testing

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The Trail Canyon #2 is not a dually completed well and therefore does not require a packer leakage test be conducted. The Gallup formation was isolated from the rest of the wellbore on 5/21/83 with a Baker 4-1/2" Lok-Set Model A-3 Packer. Since that time, the well has been producing as a single Mesaverde completion. Please see attached wellbore diagram.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Philana Thompson TITLE Regulatory Technician DATE 10/17/06

Type or print name Philana Thompson E-mail address: Philana.P.Thompson@ConocoPhillips.com Telephone No. 505-326-9530

For State Use Only

APPROVED BY: H. Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DISTRICT IV DATE OCT 19 2006
Conditions of Approval (if any):

SPUD DATE 1/23/81
COMPLETION DATE: 12/10/81

Latitude N36 59.251
Longitude W107 42.601

TRAIL CANYON 2 MV/GL
Township 032N Range 008W
Section 018 1560 FNL & 830 FEL
SAN JUAN COUNTY, NM

API: 30045245900000
MV AIN: 151001
GL AIN: 151002
MV Meter #: 94850
GL Meter #: 1507

STATUS: FLOWING

10-3/4" 40.5# set @ 288'
Cemented with 375 sks to Surf. (Circ.)

7-5/8" 24.6# set @ 3944'
Cemented with 375 sks to 2,400' (calc.)

TUBING RECORD:
2-3/8" 4.7# J-55 set @ 5983' Seating nipple @ 5951'
7/1/83

4-1/2" 11.6# & 10.5# set at 7559'

Current Wellbore

FORMATION TOPS:

Ojo Alamo 2,588'
Kirtland 2,662'
Fruitland Coal 3,148'
Pictured Cliffs 3,645'
Lewis 3,876'
Menefee 5,688'
Point Lookout 5,990'
Mancos 6,309'
Gallup 7,359'

TOC @ 2,400' (calc.)

TOC @ 3946' CBL

TOC @ 5576' CBL

Mesa Verde:

Cliff House 5697'-5824'
95,000 gallons of slick water; 72,300 lb. 20/40 sand

Point Lookout 5990'-6135'
60,400 gallons of slick water; 63,000 lb. 20/40 sand

TOC @ 6680' CBL

4-1/2" Baker "Lok-set" Model A-3 Packer w/ a "FWG" plug

Gallup:

Gallup 7559'-7597' (Open hole completion)

- ▷ Squeeze Holes
- ▷ Perforations

PBTD: 7,597'
TOTAL DEPTH: 7,597'

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-107
Revised 10-

All distances must be from the outer boundaries of the Section.

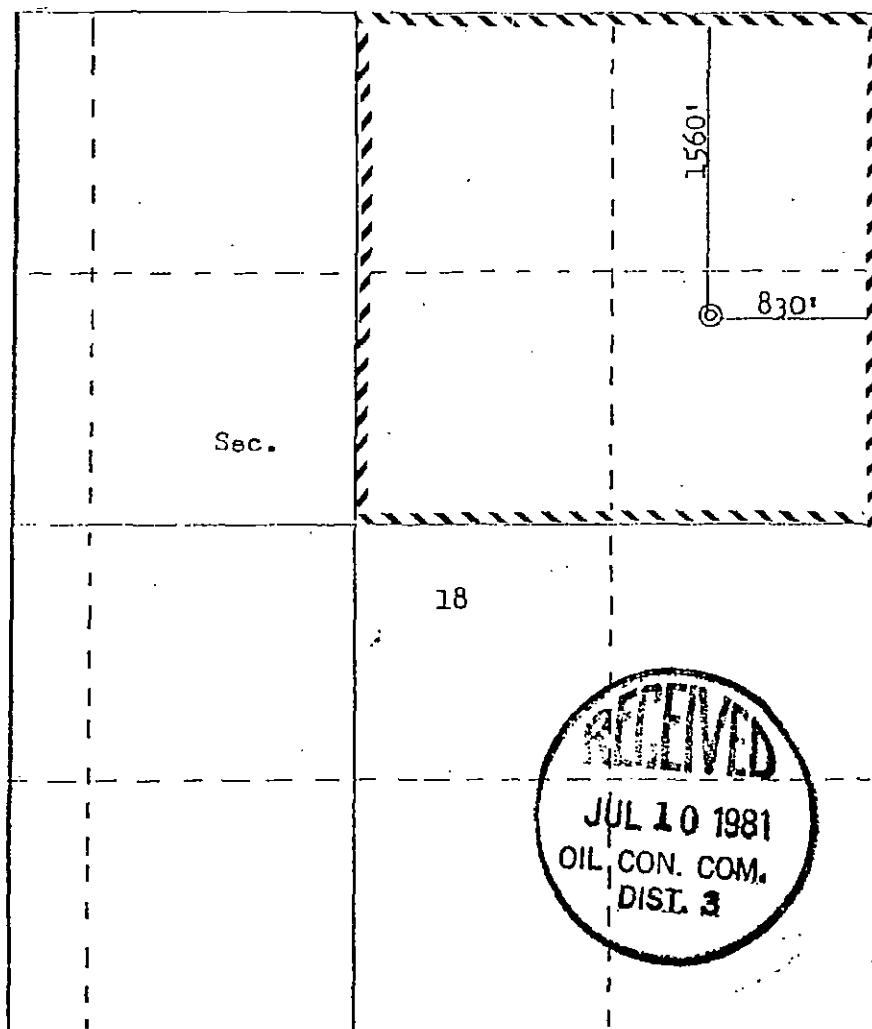
Owner BIXCO, INCORPORATED			Lease TRAIL CANYON		Well No. 2
Letter H	Section 18	Township 32N	Range 8W	County San Juan	
Actual Footage Location of Well:					
1560		feet from the North	line and	830	feet from the East
Ground Level Elev: 6720	Producing Formation Gallup		Pool Undesignated		Dedicated Acreage: 160 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



Scale: 1"=1000'

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

William R. Speer
Name
William R. Speer

Position
Agent

Company
Bixco, Inc.

Date
July 9, 1981

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

August 29, 1980

Registered Professional Engineer and Land Surveyor

Fred B. Kertel
Fred B. Kertel

Certification No. **3950**
W. MEXICO

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
**BURLINGTON
RESOURCES** OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1560' FNL, 830' FEL, Sec. 18, T-32-N, R-8-W, NMPM

5. Lease Number
NM-33055

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Trail Canyon #2

9. API Well No.
30-045-24590

10. Field and Pool
Blanco Mesaverde/
Trail Canyon Gallup

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other - Commingle or P&A Gallup

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to retrieve the packer and commingle the subject well according to the attached procedure. If the packer will not come free, the Gallup formation will be plugged and abandoned.

14. I hereby certify that the foregoing is true and correct.

Signed *Reggie Cole* Title Regulatory Supervisor Date 1/16/01

TLW

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date

MAR 29 2001

895

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

TRAIL CANYON 2

Blanco Mesaverde/Gallup

AIN: 151001/151002

1560' FNL & 830' FEL

Unit H, Sec. 18, T32N, R08W

Latitude 36° 59.231' / Longitude 107° 42.561'

Recommended Commingle Procedure

Project Summary:

The Trail Canyon 2 was drilled in 1981, and completed open-hole in the Gallup formation. An attempt was made in 1983 to commingle this well during a recompletion to the Mesaverde formation. A Baker model "A-3" Lok-set packer with model "FWG" bypass blanking plug was set at 7500'. Attempts to latch onto the packer with the on/off tool were unsuccessful and efforts were abandoned after two days. Bixco did not attempt to retrieve and replace the packer. Therefore the Gallup was ignored, leaving 40-50 MCFD below the packer. Current Mesaverde production is 40 MCF/D.

The OCD requires us to either properly P&A the Gallup zone, or remove the packer and continue producing the Gallup zone. It is proposed to try and retrieve the packer, and commingle the Gallup and Mesaverde with a single string of 2 3/8" tubing. Uplift is estimated at 40-50 MCFD. If the Gallup will not produce or we cannot economically retrieve the packer, the Gallup will be P&A'd, and the well returned to a single Mesaverde completion.

Commingle Procedure:

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. Notify BROG Regulatory (Peggy Cole 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. MOL and RU workover rig. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with 2% KCL water as necessary. ND wellhead and NU BOP. Test and record operation of BOP rams. Test secondary seal and replace/install as necessary.
3. TOOH standing up the 2-3/8" Mesaverde tubing (set at 5983').
4. Pick up 2-3/8" N-80 work-string. TIH w/ 3-7/8" rotary shoe with Kutrite on leading edge only (smooth ID, smooth OD, with brass tattle tale), 6 3-1/8" drill collars, and 2-3/8" work-string. Clean out w/ air/mist down to packer, and then wash-over Baker Lock-Set on/off tool (w/ FWG plug) with air/mist. Packer is set at 7500'. Note: when using air/mist, the minimum mist rate is 12 bph. Try to maintain air rate at 1,400 cfm.
5. Round trip work-string replacing rotary shoe with retrieving tool and attempt to retrieve Baker Lok-Set packer.
6. If packer will not come free, round trip work-string replacing retrieving tool with short catch overshot, bumper sub, hydraulic jars, 6 drill collars, intensifier, and tubing. Attempt to latch onto on/off tool. If successful, pull at least 3000# over string weight and rotate tubing to the right eight to ten turns at the tool. TOOH and lay down fishing, tools, and packer.
7. If packer has not come free in 2 days (consult with engineer), the Gallup will be P&A'd by placing 100ft of cement on top of the packer. The well will be returned to its prior configuration as a Mesaverde well.
8. If the packer has come free, TIH w/ work-string (which should still be in the derrick) with 3-7/8" bit, 6 drill collars, and 2-3/8" work-string. Clean out to PBTD at 7597'. TOOH laying down work-string.
9. TIH with seating nipple and expendable check (if necessary) on bottom of 2-3/8" tubing. Place a 2' pup joint one

joint off bottom to serve as a marker joint. Broach all tubing and land at approximately 7530'. ND BOP and NU wellhead. Pump off expendable check and blow well in.

10. During cleanout operations the reservoir may be charged with air. As a result of excess oxygen levels that may be in the reservoir and/or wellbore, contact the Lease Operator to discuss the need for determining oxygen levels prior to returning the well to production. RD and MOL. Return well to production.

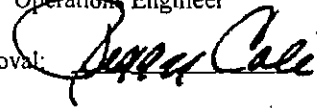
Recommended:


Operations Engineer

Approved:

 1-17-01
Drilling Superintendent

Regulatory Approval:



Required: Yes ☒ No ☐

Operations Engineer:

Kevin W Book
BR Office - 326-9530
Pager - 326-8848
Home - 326-6236

Lease Operator:

Mark Glover

Cell: 320-2532

Pager: 326-8418

Specialist/Foreman:

Wayne Ritter

Office: 326-9818

Cell: 320-0436

Pager: 324-2468

View Production Data

In Internet Explorer, right click and select[Save Target As...]

In Netscape, right click and select [Save Link As...]

Download: [API_NO_3004524590.csv](#)

API #: 3004524590 Well Name: TRAIL CANYON # 002

Location: H-18-32.0N-08W, 1560 FNL, 830 FEL Lat:36.9872215522 Long:-107.709935087

Operator Name: BURLINGTON RESOURCES OIL & GAS COMPANY LP [[Operator and Lessee Info](#)] County: San Juan

Land Type: Federal Well Type: Gas Spud Date:1/23/1981 Plug Date:

Elevation GL: 6720 Depth TVD: 7597

Pools associated:

- [BLANCO-MESAVERDE \(PRORATED GAS\)](#) Total Acreage: 271.65 Completion: 1 [Summary of Production](#)
- [TRAIL CANYON GALLUP \(GAS\)](#) Total Acreage: 160.00 Completion: 1 [Summary of Production](#)
- [Show All](#)

Year: 1993

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced
January	0	2104	0	31
February	0	1818	0	28
March	0	1975	0	31
April	0	1804	0	30
May	0	3807	0	31
June	0	1748	0	26
July	0	756	0	22
August	0	2130	0	18
September	0	2048	0	30
October	0	1884	0	29
November	0	2008	0	30
December	0	2076	0	31

Year: 1994

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced
January	0	2075	0	31
February	0	1965	0	28
March	0	2023	0	31
April	0	1933	0	30
May	0	1896	0	31
June	0	878	0	12
July	0	2504	0	31
August	0	2026	0	31

September	0	1632	0	22
October	0	2068	0	31
November	0	1925	0	30
December	0	1905	0	31

Year: 1994**Pool Name: TRAIL CANYON GALLUP (GAS)**

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced
January	0	0	0	0
February	0	0	0	0
March	0	0	0	0
April	0	0	0	0
May	0	0	0	0
June	0	0	0	0
July	0	0	0	0
August	0	0	0	0
September	0	0	0	0
October	0	0	0	0
November	0	0	0	0
December	0	0	0	0

Year: 1995**Pool Name: BLANCO-MESAVERDE (PRORATED GAS)**

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced
January	0	1954	0	31
February	0	1633	0	28
March	0	1771	0	31
April	0	1679	0	30
May	0	1623	0	31
June	0	1605	0	30
July	0	1511	0	31
August	0	1111	0	31
September	0	1585	0	30
October	0	1075	0	25
November	0	1681	0	30
December	0	1765	0	31

Year: 1995**Pool Name: TRAIL CANYON GALLUP (GAS)**

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced
January	0	0	0	0
February	0	0	0	0
March	0	0	0	0
April	0	0	0	0
May	0	0	0	0
June	0	0	0	0
July	0	0	0	0
August	0	0	0	0
September	0	0	0	0

October	0	0	0	0
November	0	0	0	0
December	0	0	0	0

Year: 1996

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced
January	0	526	0	12
February	0	1696	0	18
March	0	1985	0	31
April	0	1830	0	30
May	0	1725	0	31
June	0	1589	0	30
July	0	1316	0	31
August	0	1610	0	31
September	0	1551	0	30
October	0	1769	0	31
November	0	1703	0	30
December	0	1753	0	31

Year: 1996

Pool Name: TRAIL CANYON GALLUP (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced
January	0	0	0	0
February	0	0	0	0
March	0	0	0	0
April	0	0	0	0
May	0	0	0	0
June	0	0	0	0
July	0	0	0	0
August	0	0	0	0
September	0	0	0	0
October	0	0	0	0
November	0	0	0	0
December	0	0	0	0

Year: 1997

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced
January	0	1711	0	31
February	0	1552	0	28
March	0	1708	0	31
April	0	1622	0	30
May	0	1649	0	31
June	0	1486	0	30
July	0	1620	0	31
August	0	1318	0	21
September	0	1785	0	30

October

	0	1742	0	31
November	0	1626	0	30
December	0	1745	0	31

Year: 1997

Pool Name: TRAIL CANYON GALLUP (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced
January	0	0	0	0
February	0	0	0	0
March	0	0	0	0
April	0	0	0	0
May	0	0	0	0
June	0	0	0	0
July	0	0	0	0
August	0	0	0	0
September	0	0	0	0
October	0	0	0	0
November	0	0	0	0
December	0	0	0	0

Year: 1998

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced
January	0	1588	0	31
February	0	1407	0	28
March	0	1494	0	31
April	0	1403	0	30
May	0	1457	0	31
June	0	1308	0	27
July	0	1346	0	31
August	0	1407	0	31
September	0	1310	0	30
October	0	1277	0	31
November	0	1332	0	30
December	0	1351	0	31

Year: 1998

Pool Name: TRAIL CANYON GALLUP (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced
January	0	0	0	0
February	0	0	0	0
March	0	0	0	0
April	0	0	0	0
May	0	0	0	0
June	0	0	0	0
July	0	0	0	0
August	0	0	0	0
September	0	0	0	0
October	0	0	0	0

November	0	0	0	0
December	0	0	0	0

Year: 1999

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced
January	0	1365	0	31
February	0	1237	0	28
March	0	1293	0	31
April	0	1265	0	30
May	0	1296	0	31
June	0	1239	0	27
July	0	1273	0	31
August	0	1430	0	31
September	0	1322	0	30
October	0	1350	0	31
November	0	1290	0	30
December	0	1434	0	31

Year: 1999

Pool Name: TRAIL CANYON GALLUP (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced
January	0	0	0	0
February	0	0	0	0
March	0	0	0	0
April	0	0	0	0
May	0	0	0	0
June	0	0	0	0
July	0	0	0	0
August	0	0	0	0
September	0	0	0	0
October	0	0	0	0
November	0	0	0	0
December	0	0	0	0

Year: 2000

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced
January	0	1290	0	31
February	0	912	0	29
March	0	1164	0	31
April	0	1154	0	30
May	0	1225	0	31
June	0	1217	0	30
July	0	1259	0	31
August	0	805	0	22
September	0	682	0	12
October	0	0	0	0

November

	0	0	0	0
December	0	2749	0	30

Year: 2000

Pool Name: TRAIL CANYON GALLUP (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced
January	0	0	0	0
February	0	0	0	0
March	0	0	0	0
April	0	0	0	0
May	0	0	0	0
June	0	0	0	0
July	0	0	0	0
August	0	0	0	0
September	0	0	0	0
October	0	0	0	0
November	0	0	0	0
December	0	0	0	0

Year: 2001

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced
January	0	1696	0	31
February	0	1340	0	28
March	0	1408	0	31
April	0	1295	0	30
May	0	1294	0	31
June	0	1339	0	29
July	0	1490	0	31
August	0	1528	0	31
September	0	1523	0	30
October	0	1607	0	31
November	0	1588	0	30
December	0	1749	0	31

Year: 2001

Pool Name: TRAIL CANYON GALLUP (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced
January	0	0	0	0
February	0	0	0	0
March	0	0	0	0
April	0	0	0	0
May	0	0	0	0
June	0	0	0	0
July	0	0	0	0
August	0	0	0	0
September	0	0	0	0
October	0	0	0	0
November	0	0	0	0

December	0	0	0	0
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Year: 2002**Pool Name: BLANCO-MESAVERDE (PRORATED GAS)**

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced
January	0	1710	0	31
February	0	1553	0	28
March	0	1629	0	31
April	0	1487	0	30
May	0	1630	0	31
June	0	1560	0	30
July	0	1663	0	31
August	0	1566	0	31
September	0	1480	0	30
October	0	1535	0	31
November	0	1504	0	30
December	0	1572	0	31

Year: 2002**Pool Name: TRAIL CANYON GALLUP (GAS)**

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced
January	0	0	0	0
February	0	0	0	0
March	0	0	0	0
April	0	0	0	0
May	0	0	0	0
June	0	0	0	0
July	0	0	0	0
August	0	0	0	0
September	0	0	0	0
October	0	0	0	0
November	0	0	0	0
December	0	0	0	0

Year: 2003**Pool Name: BLANCO-MESAVERDE (PRORATED GAS)**

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced
January	0	1517	0	31
February	0	1356	0	28
March	0	1517	0	31
April	0	1444	0	30
May	0	1489	0	31
June	0	1435	0	30
July	0	1429	0	31
August	0	1422	0	31
September	0	1395	0	30
October	0	1459	0	31
November	0	1476	0	30

December

0	1343	0	31
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Year: 2003**Pool Name: TRAIL CANYON GALLUP (GAS)**

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced
January	0	0	0	0
February	0	0	0	0
March	0	0	0	0
April	0	0	0	0
May	0	0	0	0
June	0	0	0	0
July	0	0	0	0
August	0	0	0	0
September	0	0	0	0
October	0	0	0	0
November	0	0	0	0
December	0	0	0	0

Year: 2004**Pool Name: BLANCO-MESAVERDE (PRORATED GAS)**

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced
January	0	1485	0	31
February	0	1675	0	29
March	0	1467	0	31
April	0	1408	0	30
May	0	1412	0	31
June	0	1296	0	30
July	0	1355	0	31
August	0	1419	0	31
September	0	1367	0	30
October	0	390	0	31
November	0	2261	0	30
December	0	1634	0	31

Year: 2004**Pool Name: TRAIL CANYON GALLUP (GAS)**

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced
January	0	0	0	0
February	0	0	0	0
March	0	0	0	0
April	0	0	0	0
May	0	0	0	0
June	0	0	0	0
July	0	0	0	0
August	0	0	0	0
September	0	0	0	0
October	0	0	0	0
November	0	0	0	0
December	0	0	0	0

Year: 2005

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced
January	0	1500	0	31
February	0	1337	0	28
March	0	1413	0	31
April	0	1319	0	30
May	0	1394	0	31
June	0	1392	0	30
July	0	1408	0	31
August	0	1473	0	31
September	0	1399	0	30
October	0	1484	0	31
November	0	1329	0	30
December	0	1420	0	31

Year: 2005

Pool Name: TRAIL CANYON GALLUP (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced
January	0	0	0	0
February	0	0	0	0
March	0	0	0	0
April	0	0	0	0
May	0	0	0	0
June	0	0	0	0
July	0	0	0	0
August	0	0	0	0
September	0	0	0	0
October	0	0	0	0
November	0	0	0	0
December	0	0	0	0

Year: 2006

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced
January	0	1435	0	31
February	0	1220	0	28
March	0	1317	0	31
April	0	1265	0	30
May	0	1297	0	31
June	0	1242	0	30
July	0	1293	0	31
August	0	1280	0	31
September	0	1236	0	30
October	0	1274	0	31
November	0	1247	0	30
December	0	1265	31	31

Year: 2006

Pool Name: TRAIL CANYON GALLUP (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced
January	0	0	0	0
February	0	0	0	0
March	0	0	0	0
April	0	0	0	0
May	0	0	0	0
June	0	0	0	0
July	0	0	0	0
August	0	0	0	0
September	0	0	0	0
October	0	0	0	0
November	0	0	0	0
December	0	0	0	0

Year: 2007**Pool Name: BLANCO-MESAVERDE (PRORATED GAS)**

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced
January	0	1366	0	31
February	0	1162	28	28
March	0	1279	31	31
April	0	1216	30	30
May	0	1252	31	31
June	0	1255	30	30
July	0	1207	31	31
August	0	1074	31	31
September	0	1098	30	30
October	0	1334	0	31
November	0	1271	0	30
December	0	1251	0	31

Year: 2007**Pool Name: TRAIL CANYON GALLUP (GAS)**

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced
January	0	0	0	0
February	0	0	0	0
March	0	0	0	0
April	0	0	0	0
May	0	0	0	0
June	0	0	0	0
July	0	0	0	0
August	0	0	0	0
September	0	0	0	0
October	0	0	0	0
November	0	0	0	0
December	0	0	0	0

Year: 2008**Pool Name: BLANCO-MESAVERDE (PRORATED GAS)**

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced
January	0	1333	0	31
February	0	1301	0	29
March	0	1379	0	31
April	0	1292	0	30
May	0	1389	0	31
June	0	1292	0	30
July	0	1339	0	31
August	0	1291	0	31
September	0	1194	0	30
October	0	1239	0	31
November	0	1217	0	30
December	0	1085	0	31

Year: 2008

Pool Name: TRAIL CANYON GALLUP (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced
January	0	0	0	0
February	0	0	0	0
March	0	0	0	0
April	0	0	0	0
May	0	0	0	0
June	0	0	0	0
July	0	0	0	0
August	0	0	0	0
September	0	0	0	0
October	0	0	0	0
November	0	0	0	0
December	0	0	0	0

Year: 2009

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced
January	0	1166	0	31
February	0	1190	0	28
March	0	1278	0	31
April	0	1262	0	30
May	0	1294	0	31
June	0	1215	0	30
July	0	1293	0	31
August	0	1280	0	31
September	0	1250	0	30
October	0	1283	0	31
November	0	1216	0	30
December	0	1175	0	31

Year: 2009

Pool Name: TRAIL CANYON GALLUP (GAS)

Month

	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced
January	0	0	0	0
February	0	0	0	0
March	0	0	0	0
April	0	0	0	0
May	0	0	0	0
June	0	0	0	0
July	0	0	0	0
August	0	0	0	0
September	0	0	0	0
October	0	0	0	0
November	0	0	0	0
December	0	0	0	0

Year: 2010

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced
January	0	1190	0	31
February	0	1114	0	28
March	0	1248	0	31
April	0	1201	0	30
May	0	1248	0	31
June	0	1201	0	30
July	0	1250	0	31
August	0	1244	0	31
September	0	1198	0	30
October	0	1229	0	31
November	0	1170	0	30
December	0	1159	0	31

Year: 2010

Pool Name: TRAIL CANYON GALLUP (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced
January	0	0	0	0
February	0	0	0	0
March	0	0	0	0
April	0	0	0	0
May	0	0	0	0
June	0	0	0	0
July	0	0	0	0
August	0	0	0	0
September	0	0	0	0
October	0	0	0	0
November	0	0	0	0
December	0	0	0	0

Year: 2011

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced
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January	0	1135	0	31
February	0	1092	0	28
March	0	1228	0	31
April	0	1186	0	30
May	0	1217	0	31
June	0	1211	0	30
July	0	1233	31	31
August	0	1210	0	31
September	0	1178	0	30
October	0	1215	0	31
November	0	1167	0	30
December	0	1207	0	31

Year: 2011

Pool Name: TRAIL CANYON GALLUP (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced
January	0	0	0	0
February	0	0	0	0
March	0	0	0	0
April	0	0	0	0
May	0	0	0	0
June	0	0	0	0
July	0	0	0	0
August	0	0	0	0
September	0	0	0	0
October	0	0	0	0
November	0	0	0	0
December	0	0	0	0

Year: 2012

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced
January	0	1216	0	31
February	0	1149	0	29
March	0	1294	0	31
April	0	1158	0	30
May	0	1183	0	31
June	0	1153	0	30
July	0	1201	0	31
August	0	1177	0	31
September	0	1147	0	30
October	0	1244	0	31
November	0	1517	0	30
December	0	1540	0	31

Year: 2012

Pool Name: TRAIL CANYON GALLUP (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced
January	0	0	0	0

February	0	0	0	0
March	0	0	0	0
April	0	0	0	0
May	0	0	0	0
June	0	0	0	0
July	0	0	0	0
August	0	0	0	0
September	0	0	0	0
October	0	0	0	0
November	0	0	0	0
December	0	0	0	0

Year: 2013

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced
January	0	1582	0	31
February	0	1387	0	28
March	0	1559	0	31
April	0	0	0	0
May	0	0	0	0
June	0	0	0	0
July	0	0	0	0
August	0	0	0	0
September	0	0	0	0
October	0	0	0	0
November	0	0	0	0
December	0	0	0	0

Year: 2013

Pool Name: TRAIL CANYON GALLUP (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced
January	0	0	0	0
February	0	0	0	0
March	0	0	0	0
April	0	0	0	0
May	0	0	0	0
June	0	0	0	0
July	0	0	0	0
August	0	0	0	0
September	0	0	0	0
October	0	0	0	0
November	0	0	0	0
December	0	0	0	0