COG OPERATING LLC AUTHORITY FOR EXPENDITURE DRILLING

WELL NAME: Flat Head Fed Com #8H SHL: 1170' FNL, 330' FEL sec.14 (uni		PROSPECT NAME: NA) STATE & COUNTY: No			
HL: 330' FNL, 330 FEL sec.14 (unit A))	OBJECTIVE:	1.25 mile Yeso Horizontal	
ORMATION:	LWR Blinebry		DEPTH:	12,735	<u>onzoritai</u>
EGAL:	T17S-R32E sec.11 & 14		TVD:	6,850	
NITANICIDI E A	20070		202	400	TOTAL
NTANGIBLE (itle/Curative/Perm		201	<u>BCP</u>	<u>ACP</u>	<u>TOTAL</u> 10,000
nsurance	III.	— 201 202	10,000 22,000 30	02 0	22,000
Damages/Right of	Way	- ²⁰²		03 0	15,000
urvey/Stake Loca		203 204		04 0	3,000
ocation/Pits/Road		— ₂₀₅	60,000 30	·	85,000
rilling / Completio		206		2,000	7,000
urnkey Contract		207		07	000,1
ootage Contract		208		08	
	0 days f/spud-rls @ \$0)	209		09 47,000	435,000
	Services (0 dir days @ \$0)	210	210,000 3		210,000
uel & Power		211	94,000 3		106,000
ater		212	65,000 3		165,000
its		— 213	54,500 3	13 5,000	59,500
ud & Chemicals		— 214		14 0	53,000
rill Stem Test		215	3	15 0	
oring & Analysis				····	0
ement Surface		217	38,000		38,000
ement Intermedia	te	— 218	20,000		20,000
ement 2nd Interm	ediate/Production	218	0 3	19 111,000	111,000
ement Squeeze &	Other (Kickoff Plug)	220		20 0	0
loat Equipment &		221	~ ~~~	21 30,000	32,000
asing Crews & Ed		222	5,000 3		17,000
ishing Tools & Se		_ 223		23	0
eologic/Engineer	ng	$-\frac{224}{225}$	10,000 33 20,000 33		10,000 41,000
ompany Supervis	ion	$-\frac{223}{226}$	2,000 3		4,000
ontract Supervision		- 227	43,000 33		63,000
esting Casing/Tub	ping	228	3,000 3		15,000
lud Logging Unit (logging f/24 days)	229	24,000 32	29	24,000
ogging		230		30	25,000
erforating/Wireling		231	3,500 33		53,500
ompletion Unit	9	_		32 <u>1,750,000</u> 33 30,000	1,750,000
wabbing Unit	<u> </u>	-		34	0
lentals-Surface		— 235	40,000 33		290,000
lentals-Subsurface		236	73,000 33	36 75,000	148,000
rucking/Forklift/Ri	g Mobilization	237	57,000 33		77,000
Velding Services		238	5,000 33		7,500
lug to Abandon		— 239 240	0 33	39 <u>40,000</u> 40 0	40,000
eismic Analysis		- 240 241	0 34		0
losed Loop & Env	rironmental	- ²⁴¹		44 0	163,000
liscellaneous		— ₂₄₂		42 0	0
ontingency 10%	Vol. Co	243	152,000 34		414,500
TOTAL INTANC	BIBLES	_	1,665,000	2,879,000	4,544,000
ANGIBLE CO	st s				
	3/8" 48# H40 STC)	401	33,000		33,000
	g(9 5/8" 40# J55 LTC)	402	63,000 50	03	63,000
	(7" 26# & 5 1/2" 17# L80)			03 242,000	242,000
ubing /ellhead Equipme		405		04 <u>35,000</u> 05 <u>35,000</u>	35,000
umping Unit	11(— 405		05 <u>35,000</u> 90,000	41,000 90,000
rime Mover				20,000	20,000
ods		_		08 20,000	20,000
umps		_		09 10,000	10,000
anks	<u> </u>	_		10 21,000	21,000
lowlines eater Treater/Sep	parator	_		11 11,000	11,000
eater Treater/Sep lectrical System	al aloi			12 30,000 13 30,000	30,000
ackers/Anchors/H	langers	414		14 2,500	2,500
ouplings/Fittings/		415		15 60,000	60,500
as Compressors/	Meters	_		16 5,000	5,000
ehydrator	Fauinment	_		17	0
njection Plant/CO2 fiscellaneous	: Equipment	419	500 5	18 19 500	1,000
contingency	· · · · · · · · · · · · · · · · · · ·	419 420	6,000 5		37,000
TOTAL TANGE	BLES		109,000	643,000	752,000
TOTAL	WELL COSTS	_	1,774,000	3,522,000	5,296,000
OG Operating LL	С				
			Date Co. Co.	0.004.0	
y: Carl Bird	, <u>, ,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>	_	Date Prepared: 5/1	3/2013	
			COG Operating LLC		-
Ve approve:			-		
% Working	nterest		Ву:	NI	MOCD CASE NO. 15
company:					July 25, 2013
y:		_			Exhibit No. 5
		-			EXHIDIC NO. O
inted Name:		_			