



Jason A. Levine
Land Representative
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MidContinent Business Unit
Chevron North America Exploration and
Production Company,
a division of Chevron U.S.A. Inc.
1400 Smith Street, Room 40006
Houston, Texas 77002

VIA E-MAIL AND CERTIFIED MAIL – RETURN RECEIPT REQUESTED

September 30, 2013

Regeneration Energy Corp. ("Regeneration")
Post Office Box 210
Artesia, New Mexico 88211-0210
Attn: Mr. Raye Miller

The Allar Company ("Allar")
Post Office Box 1567
Graham, Texas 76450
Attn: Mr. John C. Graham

**Re: Well Proposal for Prodigal Sun 17-24-34 #1H ("PS-1")
E/2E/2 of Section 17, T24S, R34E, NMPM Lea County, New Mexico**

Gentlemen:

Chevron U.S.A. Inc. ("Chevron") hereby proposes to operate PS-1 for oil production from the second Bone Spring Sands formation of the Red Hills North Pool. PS-1 will comprise a one-hundred sixty (160) acre non-standard unit in the E/2E/2 of Section 17, T24S, R34E, NMPM Lea County, New Mexico.

The surface location of PS-1 would be 330 feet from the north line and 380 feet from the east line. The bottom hole location would be 330 feet from the south line and 380 feet from the east line. Chevron expects to navigate PS-1 through the following depths:

- TD Pilot MD (TVD) = 12,173 feet
- TD Lateral MD (TVD) = 15,250 feet
- Landing MD (TVD) = 11,010 feet

With respect to the E/2E/2 of Section 17, T24S, R34E, public records indicate that Chevron owns a seventy-five percent (75%) working interest, Regeneration owns a twelve and one-half percent (12.5%) working interest, and Allar owns a twelve and one-half percent (12.5%) working interest. I have enclosed an Authorization for Expenditure ("AFE"). The total estimated cost to drill, complete, and equip PS-1 is **\$11,943,660.40** divided as follows:

- Drilling = \$3,758,487.00
- Completions = \$2,812,088.00
- Facilities = \$5,373,085.40
- **Total = \$11,943,660.40**

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. 5
Submitted by: **CHEVRON U.S.A. INC**
Case No. **15,058**
Hearing Date: **October 31, 2013**

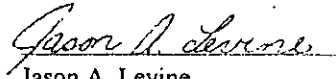
September 30, 2013
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Please indicate whether you elect to participate in PS-1 by marking your election in the space provided on the next page. Please also sign your counterpart on the next page and return it to me at your earliest convenience. Chevron's Joint Operating Agreement will be furnished if requested prior to your election.

I encourage you to contact me at either 713-372-5313 or jlevine@chevron.com if you have any questions about this matter.

Sincerely,

CHEVRON U.S.A. INC.

A handwritten signature in cursive script, reading "Jason A. Levine", written over a horizontal line.

Jason A. Levine
Land Representative

Regeneration Energy Corp. elects:

☐ Not to Participate in PS-1.

☐ To Participate in PS-1 at 12.50% for \$1,492,957.55.

By: _____
Raye Miller

Date: _____

Its: President

The Allar Company elects:

☐ Not to Participate in PS-1.

☐ To Participate in PS-1 at 12.50% for \$1,492,957.55.

By: _____
John C. Graham

Date: _____

Its: President

Version 1.4 DRILLING - WELL APPROPRIATION - DETAIL OF COST ESTIMATE									
Field / Area		Well Name		Project Start		Project End		Project Sun	
Cost Element	Description	Units	Rate	Quantity	Intangible	Intangible	Intangible	Intangible	DRILLING
74400001	Rig - Daywork	days	29.54	rate	25000	\$/day	738,622		738,622
74400002	Drilling Rig Footprint Turnkey	feet		rate		\$/day	0		0
74400003	Rig Lost Rig Down						0		0
74500000	Fluid Purchased Natural Gas & Propane						0		0
71250100	Fluid - Diesel / Motor Fuel						137,921		137,921
71250300	Fluids - Other (not life scales)						0		0
74500002	Mobilization / De-Mobilization	Rig Days	5	Rig Trucking	100000		225,000		225,000
	Rig Costs Total - Intangible						1,101,543		1,101,543
56010100	Company Supervision	days	34.54	rate	4500	\$/day	155,452		155,452
70000000	Contract Project Supervision	days	34.54	rate	300	\$/day	31,090		31,090
	Supervision Total - Intangible						186,542		186,542
66200100	Onshore Catering						0		0
66250100	Offshore Catering						0		0
66700100	Employee Personal and Business Expense						0		0
70000100	Contract Labor Surface						0		0
70000200	Contract Labor Casual						0		0
76150500	Communications - Radio						0		0
76150600	Communications - Telephone GTO						0		0
76200100	Communications - Cellular						0		0
76200300	Communications - Other						2,940		2,940
	Other People Costs Total - Intangible						2,940		2,940
74400004	Drilling Fluids						86,697		86,697
71901900	Drill and Completion Fluids (not Service)						0		0
71900000	Materials, Supply, Repair Parts						10,000		10,000
	Mud, Materials Total - Intangible						96,697		96,697
72300100	Surface Equipment Rentals						378,515		378,515
72300200	Well Service Equipment Rentals						107,272		107,272
72300300	Motor Vehicle Rentals						0		0
73000200	Mainline Transportation Allocated						0		0
73400000	Other Transportation Services						75,000		75,000
73400400	Air Transportation Allocated Ad						0		0
73400700	Hauling Services (not Freight)						0		0
74400006	Directional Survey and Service Costs						249,726		249,726
74400007	Drill String Rentals and Mills						13,625		13,625
71801800	Drill Bits						73,000		73,000
74400009	Coil Tubing						0		0
74400010	Sandblast / Gravel Pack Materials & Service						0		0
74400011	Pumping Services						0		0
74400014	Perforating & Electric Line Services						0		0
74400015	Slickline Services						0		0
74500100	Contract Equipment & Services						0		0
	Contract Rentals & Services Total - Intangible						897,340		897,340
74500105	Services - Non Toxic Materials						0		0
74500200	Technical Services						0		0
75100500	HES Permit Costs & Fees						0		0
75100601	Surface Regulatory & HES Inspection						0		0
75500200	Other Professional Services & Fees						0		0
75900800	Misc. Services and Fees						0		0
	Other Services Total - Intangible						0		0
74200300	Solid Waste Disposal						125,000		125,000
74200600	Waste Water Disposal						10,000		10,000
	Waste Disposal Total - Intangible						135,000		135,000
74400017	Coring						0		0
74400018	Testing						0		0
74400019	Logging Wireline						0		0
74400020	LYND (Logging While Drilling)						0		0
74400021	Logging - Mud	22.38	days @	1250	\$ per day		27,975		27,975
	Formation Evaluation Total - Intangible						27,975		27,975
71900002	Well Pipe Casing	Size	Feet	\$/foot					
	Conductor						0		0
	Surface	13-3/8"	1350	33.56			45,333		45,333
	Intermediate 1	8-5/8"	5300	27			143,100		143,100
	Intermediate 2						0		0
	Drilling Line						0		0
	Production	5-1/2"	15350	16.90			259,875		259,875
	Production Line						0		0
	Centralizers & Float Equipment								
	Conductor								
	Surface						3000		3000
	Intermediate 1						5000		5000
	Intermediate 2								
	Whisper						104000		104000
	Production						45000		45000
	Packers/Slippers								
71900020	Well Pipe - Tubing Under 2" OD	Size	Feet	\$/foot					
							0		0
							0		0
71900021	Well Pipe - Tubing 2" OD and over	Size	Feet	\$/foot					
							0		0
							0		0
71900100	Well Equipment / Materials						0		0
71900110	Wellhead / Xmas Tree	Size	Cost						
	"A"		110000				110,000		110,000
	"B"						0		0
	"C"						0		0
	Tubing head						0		0
	Xmas Tree						0		0
71900120	Submersible Pumps & Equipment						0		0
71900130	Surface Lifting Equipment / Materials								
	Rod String	Size	Feet	\$/foot					
							0		0
							0		0
	Production Piv								
	Well Pump								
	Other								

	Equipment Total - Tangible				0	715,309	715,309
74400024	Cement & Cementing						226,000
	Conductor	Size	Sacks	Cost	0		
	Surface	Size 13-3/8"	Sacks	Cost 18000	18000		
	Intermediate 1	Size 9-5/8"	Sacks	Cost 45000	45000		
	Intermediate 2	Size	Sacks	Cost	0		
	Pilot Plug Back	Size 7-7/8"	Sacks	Cost 50000	50000		
	Production	Size 5-1/2"	Sacks	Cost 95000	95000		
	Production Liner	Size	Sacks	Cost	0		
	Source Job1	Size	Sacks	Cost	0		
	Source Job1	Size	Sacks	Cost	0		
	Source Job1	Size	Sacks	Cost	0		
	Cement Total - Intangible				754,000	0	208,000
74400013	Equipment Lost in Hole				0		0
74400025	Fishing Costs				0		0
74500021	Site Work / Roads / Locations				30,000		30,000
	Unanticipated & Location Total - Intangible				30,000	0	30,000
	Sub Total Cost Estimate				2,686,037	715,309	3,401,346
94100702	Contingency 3.0%				0	0	0
	Sub Total Cost Estimate w/ G&A				2,686,037	715,309	3,401,346
94100700	Capitalized G&A 10.5%				282,034	75,107	357,141
	TOTAL COST ESTIMATE w/ Contingencies				2,968,071	790,416	3,758,487

Version 1.1		COMPLETION -- WELL APPROPRIATION -- DETAIL OF COST ESTIMATE							
Field / Area:		Well Name: Prodigal Sun 17-24-34 #1H							
Cost Element	Description					Intangible	Tangible	DRILLING	
74400001	Rig - Daywork	days	4.000000	rate	6500	\$/day	26,000		26,000
74400002	Drilling Rig-Footage/Turnkey	feet		rate		\$/day	0		0
74400003	Rig Up/ Rig Down						5,000		5,000
71050200	Fuel-Purchased Natural Gas & Propane						0		0
71290100	Fuel - Diesel / Motor Fuels						0		0
71290300	Utilities - Other (potable water)						11,000		11,000
74500023	Mobilization / De-Mobilization	Rig Days		Rig Trucking			0		0
		Rig Costs Total -- Intangible					42,000	0	42,000
66010100	Company Supervision	days	0.000000	rate		\$/day	75,125		75,125
70000300	Contract Project Supervision	days	0.000000	rate		\$/day	50,083		50,083
		Supervision Total -- Intangible					125,208	0	125,208
68200100	Onshore Catering						0		0
68250100	Offshore Catering						0		0
68730100	Employee Personal and Business Expense						0		0
70000100	Contract Labor Surface						0		0
70000200	Contract Labor Casual						0		0
76150500	Communications - Radio						0		0
76150600	Communications - Telephone -CITC						0		0
76200100	Communications- Cellular						0		0
76200300	Communications-Other						0		0
		Other People Costs Total -- Intangible					0	0	0
74400004	Drilling Fluids						0		0
71901900	Drill and Completion Fluids (not Service)						214,500		214,500
71900500	Materials, Supply, Repair Parts						0		0
		Mud, Materials Total -- Intangible					214,500	0	214,500
72300100	Surface Equipment Rentals						430,317		430,317
72300200	Well Service Equipment Rentals						0		0
72300300	Motor Vehicle Rentals						0		0
73200200	Marine Transportation-Allocated						0		0
73400300	Other Transportation Services						0		0
73400400	Air Transportation allocated Adj						0		0
73400700	Hauling Services (Not Freight)						0		0
74400006	Directional Survey and Service Costs						0		0
74400007	Drill String Rentals and Mills						35,000		35,000
71901800	Drill Bits						0		0
74400009	Coil Tubing						171,667		171,667
74400010	Stimulation / Gravel Pack Materials & Service						1,085,000		1,085,000
74400011	Pumping Services						0		0
74400014	Perforating & Electric Line Services						135,000		135,000
74400015	Slickline Services						0		0
74500100	Contract Equipment & Services						0		0
		Contract Rentals & Services Total -- Intangible					1,856,983	0	1,856,983
74500105	Services- Non Taxable Materials						0		0
74500200	Technical Services						0		0
75100500	HES Permit Costs & Fees						0		0
75100501	Surface Regulatory & HES Inspection						0		0
75590200	Other Professional Services & Fees						0		0
75900800	Misc. Services and Fees						0		0
		Other Services Total -- Intangible					0	0	0
74200300	Solid Waste Disposal						0		0
74200600	Waste Water Disposal						20,000		20,000
		Waste Disposal Total -- Intangible					20,000	0	20,000
74400017	Coring						0		0
74400018	Logging						0		0
74400019	Logging Wireline						5,000		5,000
74400020	LWD (Logging While Drilling)						0		0
74400021	Logging - Mud	days @				\$ per day	0		0
		Formation Evaluation Total -- Intangible					5,000	0	5,000
71900022	Well Pipe Casing	Size		Feet		\$/foot			0
	Conductor							0	
	Surface							0	
	Intermediate 1							0	
	Intermediate 2							0	
	Drilling Liner							0	
	Production							0	
	Production Liner							0	
	Centralizers & Float Equipment								
	Conductor								
	Surface								

	Intermediate 1				
	Intermediate 2				
	Drilling Liner				
	Production				
	Production Liner				
71900020	Well Pipe - Tubing Under 2" OD				0
	Size	Feet	\$/foot		
				0	
				0	
71900021	Well Pipe - Tubing 2" OD and over				60,000
	Size	Feet	\$/foot		
	2 875	7500	8	60,000	
				0	
71900100	Well Equipment / Materials			0	0
71900110	Wellhead / Xmas Tree	Size	Cost		80,000
	"A"			0	
	"B"			0	
	"C"			0	
	Tubing Head			0	
	Xmas Tree		80000	80,000	
71900120	Submersible Pumps & Equipment			0	0
71500100	Surface Lifting Equipment / Materials				20,000
	Rod String	Size	Feet	\$/foot	
				0	
				0	
	Production Pkr:			20,000	
	Equipment Total -- Tangible			0	160,000 160,000
74400024	Cement & Cementing				0
	Conductor	Size:	Sacks:	Cost	0
	Surface	Size:	Sacks:	Cost	0
	Intermediate 1	Size:	Sacks:	Cost	0
	Intermediate 2	Size:	Sacks:	Cost	0
	Drilling Liner	Size:	Sacks:	Cost	0
	Production	Size:	Sacks:	Cost	0
	Production Liner	Size:	Sacks:	Cost	0
	Squeeze Jobs	Size:	Sacks:	Cost	0
	Squeeze Jobs	Size:	Sacks:	Cost	0
	Squeeze Jobs	Size:	Sacks:	Cost	0
	Cement Total -- Intangible			0	0 0
74400013	Equipment Lost in Hole			0	0
74400025	Fishing Costs			0	0
74500021	Site Work / Roads / Locations			0	0
	Unanticipated & Location Total -- Intangible			0	0 0
	Sub Total Cost Estimate			2,263,692	160,000 2,423,692
94100700	Contingency 5.0%			113,185	8,000 121,185
	Sub Total Cost Estimate w/ G&A			2,376,876	168,000 2,544,876
	Capitalized G&A 10.5%			249,572	17,540 267,212
	TOTAL COST ESTIMATE w/ Contingencies			2,626,448	185,540 2,812,088

Facilities Costs

	Prodigal Sun 17 24 34 #1H	
	Quant	Cost
SUB-TOTAL (for all items)	---	\$ 3,743,280.00
Contingency	20%	\$ 748,656.00
Tax	8.25%	\$ 370,584.72
G&A	10.5%	\$ 510,564.68
GRAND TOTAL (for all items)	---	\$ 5,373,085.40
Battery	1	\$ 2,115,000.00
- Civil	---	\$ 80,000.00
- Goldilocks Battery (Equip.)	---	\$ 1,020,000.00
- Goldilocks Battery (Install.)	---	\$ 800,000.00
- Electrical (EDS)	---	\$ 15,000.00
- Commingle Mods	---	\$ 200,000.00
Dirt Work	1	\$ 112,800.00
- Supervision	---	\$ 30,000.00
- Land Damages	---	\$ 30,000.00
- Roads	---	\$ 52,800.00
- Frac Pond	---	\$ -
Compressor Station	---	
CAD drawings	---	
Vessels	---	
Dehy	---	
Fab/Construction	---	
I&E	---	
Well Sites	1	\$ 265,000.00
- Supervision	---	\$ 20,000.00
- Civil (includes caliche)	---	\$ 125,000.00
- Mechanical	---	\$ 20,000.00
- Flowline	---	\$ 88,000.00
- POC/Well Kill	---	\$ 12,000.00
- Gas Lift Flow Line	---	
Electrical Distribution	---	\$ 250,480.00
- Feed to Sections	---	\$ 235,480.00
- EDS per Section	---	\$ 15,000.00
- Generator Contingency	---	\$ -
Gas Takeaway	---	
- Targa Gas Take-away	---	\$ 1,000,000.00