

Basin-Mancos Gas Pool in applicant's proposed Chaco 2308-161 148H to be drilled in the S/2 S/2 of Section 16. Applicant's proposed well will be have a surface location 1500 feet from the South line and 228 feet from the East line (Unit I) with a penetration point located 380 feet from the South line and 380 feet from the East Line (Unit P) and a bottom hole location 380 feet from the South line and 380 feet from the West line (Unit M). Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of WPX Energy Production, LLC as operator of the well and a 200% charge for risk involved in drilling said well. This area is located approximately 8 miles West of Lybrook, New Mexico.

4. **CASE 15083:** *(This case will be dismissed.)*

Application of Chevron Midcontinent, L.P. for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre spacing and proration unit comprised of the E/2 E/2 of Section 1, Township 24 South, Range 32 East, NMPM, Lea County and (2) pooling all mineral interests in the Bone Springs formation, Triple X; Bone Spring West Pool, underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **J. Keats 1-24-32 Fed 40H Well**, which will be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) to a standard bottom hole location in the NE/4 NE/4 (Unit A) of Section 1. The completed interval for this well will commence in the SE/4 SE/4 (Unit P) of Section 1 and remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Chevron Midcontinent, L.P. as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 2 miles northeast of Cotton Place, New Mexico.

5. **CASE 15072:** *(Continued from the January 9, 2014 Examiner Hearing.)*

Application of Energen Resources Corporation to Amend Compulsory Pooling Order No. R-10154, San Juan County, New Mexico. Applicant seeks an order amending Order No. R-10154 which pooled all interests in the Fruitland Coal formation, Basin-Fruitland Coal Gas Pool (71629), underlying the S/2 of Section 19, Township 30 North, Range 11 West NMPM in San Juan County, New Mexico, forming a standard 326.26 acre ± spacing and proration unit, now dedicated to the Flora Vista "19" Well No. 2 and the Flora Vista "19" Well No. 3. Applicant seeks an amendment to the Order No. R-10154 in order to consolidate additional interests. The wells and lands are located approximately 2 miles east of Flora Vista, New Mexico.

6. **CASE 15084:** ***Application of Endurance Resources, LLC for compulsory pooling and non-standard spacing and proration unit, Lea County, New Mexico;*** Applicant seeks an order pooling all mineral interests from the surface of the earth to the base of the Bone Springs formation underlying the E/2 of Section 18, Township 23 South, Range 34 East, NMPM, Lea County, New Mexico. Applicant proposes to drill its Starcaster 18 Federal 4H well to be located at a standard well location having a surface location 330 FNL and 660 FEL of Section 18 and a bottom hole location of 330 FSL and 660 FEL of said Section 18. Applicant seeks to dedicate the E/2 of Section 18 to the well to form a non-standard 320 acre spacing and proration unit for any formations and/or pools developed on 320 acres or less within the vertical extent, including the Bone Spring formation. The subject lands are located approximately 18 miles northwest of Jal, New Mexico.