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March 11, 2014

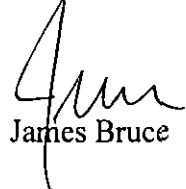
*Case 15110*

Florene Davidson  
Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, New Mexico 87505

Dear Florene:

Enclosed for filing, on behalf of Mewbourne Oil Company, are an original and one copy of an application for compulsory pooling, *et al.*, together with a proposed advertisement. The advertisement has also been e-mailed to the Division. Please set the application for the April 17, 2014 Examiner hearing. Thank you.

Very truly yours,



James Bruce

Attorney for Mewbourne Oil Company

Parties Being Pooled

ConocoPhillips Company  
Attention: Andy Harmon  
WL-15084  
P.O. Box 2197  
Houston, Texas 77252

Brian Arnold, Jr.  
P.O. Box 50820  
Midland, Texas 79710

Escondido Oil & Gas, LLC  
Attention: Tyler Nobles  
P.O. Box 5139  
Midland, Texas 79710

Holloway Investments, LLC  
Attention: Byron Holloway  
P.O. Box 1571  
Roswell, New Mexico 88202

**BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL COMPANY  
FOR A NON-STANDARD OIL SPACING AND  
PRORATION UNIT AND COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

Case No. 11510

**APPLICATION**

Mewbourne Oil Company applies for an order (i) approving a non-standard oil spacing and proration unit in the Bone Spring formation comprised of the  $W\frac{1}{2}W\frac{1}{2}$  of Section 21, Township 26 South, Range 33 East, N.M.P.M., Lea County, New Mexico, and (ii) pooling all mineral interests in the Bone Spring formation underlying the non-standard unit, and in support thereof, states:

1. Applicant is an interest owner in the  $W\frac{1}{2}W\frac{1}{2}$  of Section 21, and has the right to drill a well thereon.
2. Applicant proposes to drill its El Mar 21 DM Fed. Com. Well No. 1H to a depth sufficient to test the Bone Spring formation. Applicant seeks to dedicate the  $W\frac{1}{2}W\frac{1}{2}$  of Section 21 to the well to form a non-standard 160 acre oil spacing and proration unit (project area) for all pools or formations developed on 40 acre spacing. The well is a horizontal well, with a surface location in the  $NW\frac{1}{4}NW\frac{1}{4}$ , and a terminus in the  $SW\frac{1}{4}SW\frac{1}{4}$ , of Section 21.
3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the  $W\frac{1}{2}W\frac{1}{2}$  of Section 21 for the purposes set forth herein.
4. Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their interests.

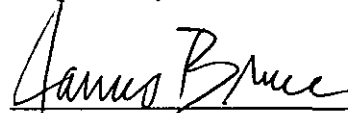
Therefore, applicant seeks an order pooling all mineral interest owners in the  $W\frac{1}{2}W\frac{1}{2}$  of Section 21, pursuant to NMSA 1978 §§70-2-17, 18.

5. Approval of the non-standard unit and the pooling of all mineral interests underlying the  $W\frac{1}{2}W\frac{1}{2}$  of Section 21 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

**WHEREFORE**, applicant requests that, after notice and hearing, the Division enter its order:

- A. Approving a non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the  $W\frac{1}{2}W\frac{1}{2}$  of Section 21;
- B. Pooling all mineral interests in the Bone Spring formation underlying the  $W\frac{1}{2}W\frac{1}{2}$  of Section 21;
- C. Designating applicant as operator of the well;
- D. Considering the cost of drilling and completing the well, and allocating the cost among the well's working interest owners;
- E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- F. Setting a 200% charge for the risk involved in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,



James Bruce  
Post Office Box 1056  
Santa Fe, New Mexico 87504  
(505) 982-2043

Attorney for Mewbourne Oil Company

PROPOSED ADVERTISEMENT

Case No. 11510 :

***Application of Mewbourne Oil Company for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.*** Mewbourne Oil Company seeks an order approving an 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the W/2W/2 of Section 21, Township 26 South, Range 33 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the W/2W/2 of Section 21 for all pools or formations developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the El Mar 21 DM Fed. Com. Well No. 1H, a horizontal well with a surface location in the NW/4NW/4, and a terminus in the SW/4SW/4, of Section 21. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 22 miles west-southwest of Bennett, New Mexico.