

DOCKET: EXAMINER HEARING - THURSDAY – APRIL 3, 2014

8:15 A.M. - 1220 South St. Francis
Santa Fe, New Mexico

Docket Nos. 11-14 and 12-14 are tentatively set for April 17, 2014 and May 1, 2014. Applications for hearing must be filed at least 30 days in advance of hearing date. OCD Rule 19.15.4.13.B requires parties who intend to present evidence at an adjudicatory hearing to file a pre-hearing statement no later than the Thursday before the hearing, and serve a copy on opposing counsel of record. If the OCD does not receive a pre-hearing statement from the applicant by the close of business on the Thursday before the hearing, the hearing may be continued. A party who plans on using projection equipment at a hearing must contact Florene Davidson seven (7) business days prior to the hearing requesting the use of the projection equipment. Wireless internet is available; however, the party must provide its own laptop computer. The following cases will be heard by an Examiner.

Locator Key for Cases

***Case 15060 – No. 7
Case 15072 – No. 10
Case 15082 – No. 9
Case 15088 – No. 4
Case 15095 – No. 5
Case 15098 – No. 1
Case 15106 – No. 2
Case 15107 – No. 3
Case 15108 – No. 6
Case 15109 – No. 8***

1. ***CASE 15098: (Continued from the March 6, 2014 Examiner Hearing.)***
Application of COG Operating, LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre spacing and proration unit comprised of the W/2 W/2 of Section 4, Township 19 South, Range 26 East, NMPM, Eddy County and (2) pooling all mineral interests in the Yeso formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Sherman 4 Fee 10H Well**, which will be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 33, Township 18 South, Range 26 East to a standard bottom hole location in the SW/4 SW/4 (Unit M) of Section 4, Township 19 South, Range 26 East. The completed interval for this well will commence in the NW/4 NW/4 (Unit D) of Section 4 and remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating, LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 0.5 miles West of Frontier Post, New Mexico.
2. ***CASE 15106: Application of Mewbourne Oil Company for a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.*** Mewbourne Oil Company seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the N/2 N/2 of Section 9, Township 20 South, Range 29 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the N/2 N/2 of Section 9 to form a non-standard 160 acre oil spacing and proration unit (project area) for all pools or formations developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the Perazzi 9 DA Fed. Well No. 1H, a horizontal well with a surface location in the NE/4 NE/4 of adjoining Section 8, and a terminus in the NE/4 NE/4 of Section 9. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 15 miles east-southeast of Lakewood, New Mexico.