<u>CASE 15107</u>: Application of Mewbourne Oil Company for a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the N/2 N/2 of Section 27, Township 18 South, Range 30 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the N/2 N/2 of Section 27 to form a non-standard 160 acre oil spacing and proration unit (project area) for all pools or formations developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the Ursa 27 DA Fed. Com. Well No. 4H, a horizontal well with a surface location in the NW/4 NW/4, and a terminus in the NE/4 NE/4, of Section 27. Also to be considered will be the designation of applicant as operator of the well. The unit is located approximately 7 miles south-southeast of Loco Hills, New Mexico.

CASE 15088: (Continued from the March 20, 2014 Examiner Hearing.)

Application of Mewbourne Oil Company for a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order approving a 320-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the E/2 E/2 of Section 22 and the E/2 E/2 of Section 27, Township 26 South, Range 27 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard unit for all pools or formations developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the Owl Draw 22/27 AP Fed. Com. Well No. 1H; a horizontal well with a surface location 200 feet from the south line and 600 feet from the east line of adjoining Section 15, and a terminus 330 feet from the south line and 660 feet from the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 15 miles south-southeast of Black River Village, New Mexico.

<u>CASE 15095</u>: (Continued from the March 20, 2014 Examiner Hearing.)

Application of Mewbourne Oil Company for a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the W/2 E/2 of Section 8, Township 22 South, Range 25 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the W/2 E/2 of Section 8 for all pools or formations developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the True Grit 8 B3BO Fed. Com. Well No. 1H, a horizontal well with a surface location 402 feet from the north line and 1915 feet from the east line, and a terminus 330 feet from the south line and 1980 feet from the east line, of Section 8. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 11 miles west of Carlsbad, New Mexico.

CASE 15108: Application of Devon Energy Production Company, L.P. for a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Devon Energy Production Company, L.P. seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the W/2 W/2 of Section 28, Township 23 South, Range 26 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard unit, for any formations and/or pools developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the Cletus 28 State Com. Well No. 1H, a horizontal well to be drilled at a surface location 175 feet from the south line and 660 feet from the west line, with a terminus 330 feet from the north line and 660 feet from the west line, of Section 28. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 11 miles south-southwest of Carlsbad, New Mexico.

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