

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

REGIONAL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-025-02810

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-106402

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

a. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☐

WORK
OVER ☒

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☒

OTHER ☐

Amended

2. Name of Operator

Charles E. Yancura

3. Address of Operator

2229 Moss Trail, Garland, Texas 75044

4. Well Location

Unit Letter I: 1980 Feet From The South Line and 660 Feet From The East Line

Section 35

Township 16 South Range 35 East NMPM Lea County

10. Date Spudded

11/15/92

11. Date T.D. Reached

1/15/93

12. Date Compl. (Ready to Prod.)

10/12/94

13. Elevations (DF & RKB, RT, GR, etc.)

GR 3960'

14. Elev. Casinghead

3962'

15. Total Depth

10,190'

16. Plug Back T.D.

10,190'

17. If Multiple Compl. How
Many Zones? N/A

18. Intervals
Drilled By

Rotary Tools
Clarke

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Wolfcamp 10,135-10,145'

20. Was Directional Survey Made

old records

21. Type Electric and Other Logs Run

old records

22. Was Well Cored

n/a

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD
n/a old records				

EXHIBIT

OCD #2

Case 12861

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
n/a				

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	9,852'	9,852'

26. Perforation record (interval, size, and number)

n/a

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL
10,135-45

AMOUNT AND KIND MATERIAL USED
500 gal. 15% Hcl.

28. PRODUCTION

Date First Production 10/18/94		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-In WOPL	
Date of Test 10/18/94	Hours Tested 3 hrs.	Choke Size 8/64"	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 8,315	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. 190 #	Casing Pressure 0	Calculated 24- Hour Rate	Oil - Bbl. 0	Gas - MCF 66,520	Water - Bbl. 0	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Archie Harris

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Charles E. Yancura

Printed

Name Charles E. Yancura

Title Owner/Operator Date 10/26/94