Cecil Lee's Company Crossroads Devonian Unit # 1 API # 30-025-20735 UL O, Sec 16, T10S, R36E Plugging Procedure

13 3/8" casing set at 341 feet, Cement Circulated 8 5/8" casing set at 4195 feet, Cement Circulated 5 ½" casing set at 12335 feet, Cement with 100 sacks, Temp survey TOC 11685 feet 4" liner set 12320 feet, TOL 11789 feet Open hole from 12335-12425

All fluids will be circulated to plastic lined pit or steel tank

1.	Move	in	rig	up	plugging	rig
----	------	----	-----	----	----------	-----

- 2. Nipple up BOP
- 3. Pull injection equipment
- 4. Run gauge ring and junk basket to 11740 feet
- 5. Run and set CIBP at 11740 feet
- 6. Cap CIBP with 35 feet of cement by dump bailer
- 7. Run tubing
- 8. Tag cement plug at 11715 feet
- 9. Displace well with gelled brine
- 10. Pull tubing
- 11. Perf casing with 4 shots at 8973
- 12. Run packer and tubing, set packer at 8600 feet
- 13. Squeeze perfs with 50 sack cement
- 14. WOC
- 15. Release packer and pull tubing and packer
- 16. Perf casing at 7768 feet
- 17. Run packer and tubing, set packer at 7450 feet
- 18. Squeeze perfs with 50 sack cement
- 19. WOC
- 20. Release packer and pull tubing and packer
- 21. Weld on pull nipple and stretch casing
- 22. Cut and pull casing from 4195 feet if free
- 23. Run tubing to 4245 feet
- 24. Spot 35 sack cement plug
- 25. Pull tubing and WOC
- 26. Run tubing and tag cement plug, Maximum depth 4145 feet
- 27. Pull tubing to 2267 feet
- 28. Spot 35 sack cement plug
- 29. Pull tubing to 391 feet
- 30. Spot 35 sack cement plug
- 31. Pull tubing and WOC
- 32. Run tubing and tag cement plug, Maximum depth 291 feet
- 33. Pull tubing to 60 feet
- 34. Circulate cement to surface
- 35. Pull tubing
- 36. Cut off wellhead and install PA marker
- 37. Rig down move out service unit
- 38. Cut off service unit anchors and clean location