BEFORE EXAMINER STOGNER

CIL COMMENTATION DIVISION

OCD ELECTION 8

12946

Stabinit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction

OIL CONSERVATION DIVISION CAGERYATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

PM 8 39

RECE VED

4 7 4 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. 30-025-22245 Gladstone Resources, Inc. c/o Oil Reports & Gas Services, Inc., Box 755, Hobbs, NM 88241-0755 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Effective Date March 1, 1994 Recompletion Dry Gas Change in Operator If change of operator give name and address of previous operator

Team Exploration, c/o Oil Reports & Gas Services, Inc., PO Box 755, Hobbs, NM 88241-0755 II. DESCRIPTION OF WELL AND LEASE Kind of Lease Lease Name Well No. | Pool Name, Including Formation | Lease No. <u>McGarrity</u> Eumont Y-SR-QN Location Feet From The South Line and 2310 660 Unit Letter _ Feet From The West Township 20S 38E Range , NMPM, County DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) LX. P. O. Box 1183, Houston, Texas 77001 <u>Scurlock</u> Permian Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent) or Dry Gas P. O. Box 1589 Tulsa, Oklahoma 74102 Warren Petroleum Company If well produces oil or liquids, Twp. Unit Rge. Is gas actually connected? When? give location of tanks. **120**S Yes 10/12/92 N 6 38E If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well Workover Diff Res'v Oil Well Gas Well Deepen Plug Back Same Res'v Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. P.R.T.D. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation **Tubing Depth** Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD SACKS CEMENT **HOLE SIZE** CASING & TUBING SIZE DEPTH SET V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Producing Method (Flow, pump; gas lift, etc.) Date of Test Choke Size Casing Pressure Length of Test **Tubing Pressure** Water - Bhis Gas- MCF Actual Prod. During Text Oil - Bhis GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size Festing Method (pitot, back pr.)

VL OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

<u>Lären Holler</u>

Agent

Printed Name March 1. 1994

Title (505)393-2727 Telephone No.

OIL CONSERVATION DIVISION MAR 1 1 1994

Date Approved

DISTRICT 1 SUPERVISOR

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.