

comprising of the N/2 SW/4 of Section 3, Township 17 South, 37 East, NMPM, Lea County, New Mexico. The unit is to be dedicated to applicant's Simmon's Estate #2 well, to be vertically drilled from wellbore in N/2 SW/4 of Section 3 to the Shipp Strawn formation at the non-standard unorthodox location of the 1650 feet FSL and 970 feet SWL in the Unit L Section 3. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for risk involved in the drilling the well.

4. **CASE 15112: Application of COG Operating LLC for a non-standard spacing and proration unit, compulsory pooling and a non-standard location, Lea County, New Mexico.** COG requests a hearing at 8:15 a.m. on April 17, 2014, to consider this application. Applicant seeks an order from the Division: (1) authorizing a non-standard location; (2) creating a non-standard 160-acre, more or less, oil spacing and proration unit in the Bone Spring formation, comprised of the W/2 W/2 of Section 8, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico; and (3) pooling all mineral interests in the Bone Spring formation underlying this proposed non-standard spacing and proration unit. This proposed non-standard spacing and proration unit will be the project area for the Tomcat Fee Com. Well No. 1H, to be horizontally drilled. The producing area for this well will be 330 feet from the project area boundary. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 22 miles west of Hobbs, New Mexico.
5. **CASE 15113: Notice to all affected parties as well as heirs and devisees of Irene Tallman, Anna Clapp, Ethel Fermstad, Audrey Koski, Rose Gideon, and A.D. Daniston: Application of Reliant Exploration & Production, LLC for compulsory pooling, Harding County, New Mexico.** The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on April 17, 2014, to consider this application. Applicant seeks an order from the Division pooling all mineral interests in the Tubb formation underlying Section 23, Township 20 North, Range 32 East, NMPM, Harding County, New Mexico, and forming a standard 640-acre gas spacing and proration unit for the Bravo Dome Carbon Dioxide Gas Pool. This proposed spacing and proration unit will be dedicated to Reliant's 23-1-G well (API # 30-021-20578). The completed interval for this well will be within the standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Reliant as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 25 miles northeast of Mosquero, New Mexico.
6. **CASE 15114: Application of COG Operating, LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre spacing and proration unit comprised of the W/2 W/2 of Section 17, Township 19 South, Range 35 East, NMPM, Lea County and (2) pooling all mineral interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Cuatro Hijos Fee 4H Well**, which will be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) to a standard bottom hole location in the NW/4 NW/4 (Unit D) of Section 17. The completed interval for this well will remain within 200 feet of the center of the quarter-quarter sections as required by the Special Rules and Regulations adopted under Division Order R-2589 and as amended by R-2589-C. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating, LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 7.5 miles Southwest of Arkansas Junction, New Mexico.
7. **CASE 15115: Application of COG Operating, LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre spacing and proration unit comprised of the E/2 W/2 of Section 9, Township 19 South, Range 26 East, NMPM, Eddy County and (2) pooling all mineral interests in the Yeso formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Stonewall 9 Fee 2H**