

**Kelly H. Baxter
Speight # 1
Plugging Procedure**

13 3/8" casing set at 348 feet, cement circulated
8 5/5" casing set at 4608 feet, cement circulated
7" fj casing set at 10391 feet, cemented with 425 sx cement, No cement top
5" flush joint liner set from 11890 to 9983 feet , cement with 170 sx cement,
cement circ
Perfs 11883-11885

- 1) Move in rig up service unit
- 2) Nipple up BOP
- 3) Pull tubing and ESP
- 4) Run tubing open ended to PBTB
- 5) Break circulation
- 6) Spot 25 sx cement across perfs 11883-11885
- 7) Pull tubing and WOC
- 8) Run tubing and tag cement plug, maximum depth 11833 fet
- 9) Displace casing with mud laden fluid
- 10) Pull tubing to 10033 feet
- 11) Spot 30 sx cement across liner top
- 12) Pull tubing and WOC
- 13) Run tubing and tag cement plug, maximum depth 9933 feet
- 14) Pull tubing to 7850 feet
- 15) Spot 35 sx cement
- 16) Pull tubing to 6050 feet
- 17) Spot 35 sx cement
- 18) Pull tubing to 4658 feet
- 19) Spot 35 sx cement
- 20) Pull tubing
- 21) Weld on pull nipple and stretch casing
- 22) Cut and pull 7" casing from free point
- 23) Calculated cement top at 3121 feet
- 24) Run tubing to 50 feet inside of 7" casing stub and spot 60 sx cement
- 25) Pull tubing and WOC
- 26) Run tubing and tag cement plug, maximum depth is 50 feet above stub
- 27) Pull tubing to 2360 feet and spot 50 sx cement
- 28) Pull tubing to 398 feet and spot 50 sx cement
- 29) Pull tubing and WOC
- 30) Run tubing and tag cement plug, maximum depth is 298 feet
- 31) Pull tubing to 60 feet and circulate cement to surface
- 32) Cut off well head and install PA marker
- 33) Rig down move out service unit
- 34) Cut off anchors 1 foot below ground level and clean location

BEFORE EXAMINER CATANACH OIL CONSERVATION DIVISION <u>OCD</u> EXHIBIT NO. <u>21</u> CASE NO: <u>12792</u>
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