

3. **CASE 15119: Application of ConocoPhillips Company for approval of an unorthodox oil well location, Lea County, New Mexico.** ConocoPhillips Company seeks an order approving an unorthodox oil well location in the Glorieta-Yeso formation (West Maljamar-Yeso Pool) for its Emerald Fed. Well No. 9, which has a surface location 420 feet from the south line and 1340 from the east line of Section 17, Township 17 South, Range 32 East, N.M.P.M., and a bottom hole location 258 feet from the south line and 982 from the east line of Section 17. The SE/4 SE/4 of Section 17 will be dedicated to the well. The well unit is located approximately 5 miles south-southwest of Maljamar, New Mexico.
4. **CASE 15112: (Continued from the April 17, 2014 Examiner Hearing.)**  
**Application of COG Operating LLC for a non-standard spacing and proration unit, compulsory pooling and a non-standard location, Lea County, New Mexico.** COG requests a hearing at 8:15 a.m. on April 17, 2014, to consider this application. Applicant seeks an order from the Division: (1) authorizing a non-standard location; (2) creating a non-standard 160-acre, more or less, oil spacing and proration unit in the Bone Spring formation, comprised of the W/2 W/2 of Section 8, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico; and (3) pooling all mineral interests in the Bone Spring formation underlying this proposed non-standard spacing and proration unit. This proposed non-standard spacing and proration unit will be the project area for the Tomcat Fee Com. Well No. 1H, to be horizontally drilled. The producing area for this well will be 330 feet from the project area boundary. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 22 miles west of Hobbs, New Mexico.
5. **CASE 15120: Application Of Encana Oil & Gas (USA) Inc. For Approval Of The Pinon Unit Agreement; For A "Reference Case" Authorizing Within The Unit Area The Downhole Commingling Of Production From The Basin Mancos Gas Pool And The Bisti Lower Gallup Oil Pool; And For An Exception To The Well Location Requirements For Horizontal Wells Within The Unit Area, San Juan County, New Mexico.** Applicant seeks approval of its Pinon Unit consisting of 8,005 acres, more or less, of federal, state and allotted Indian lands situated in all or parts of Sections 4-10, 15-18, 21 and 22 of Township 24 North, Range 10 West, N.M.P.M., San Juan County, New Mexico. The unitized interval includes all formations from one one-hundred (100) feet below the stratigraphic equivalent of the top of the Mancos Shale (base of the Mesa Verde Group) to the stratigraphic equivalent of the base of the Greenhorn Limestone as shown in the Rodeo Rosie #1 01 well (API No. 30045253980000). In addition, Applicant also seeks an order (1) establishing a "reference case" authorizing within the Unit Area the downhole commingling of production from the Basin Mancos Gas Pool (Pool Code 97232) and the Bisti Lower Gallup Oil Pool (Pool Code 5890); and (2) authorizing horizontal wells to be located anywhere within the proposed Unit Area so long as the completed interval is no closer than 330 feet from the outer boundary of the Unit Area. This area is located approximately 8 miles northwest of Nageezi, New Mexico.
6. **CASE 15121: Application Of Encana Oil & Gas (USA) Inc. For Approval Of The Hutton Canyon Unit Agreement; For A "Reference Case" Authorizing Within The Unit Area The Downhole Commingling Of Production From The Basin Mancos Gas Pool And The Nageezi Gallup Pool; And For An Exception To The Well Location Requirements For Horizontal Wells Within The Unit Area, San Juan County, New Mexico.** Applicant seeks approval of its Hutton Canyon Unit consisting of 2,562 acres, more or less, of federal lands situated in all or parts of Section 18 of Township 23 North, Range 7 West and Sections 11, 13 and 14 of Township 23 North, Range 8 West, N.M.P.M., San Juan County, New Mexico. The unitized interval includes all formations from one one-hundred (100) feet below the stratigraphic equivalent of the top of the Mancos Shale (base of the Mesa Verde Group) to the stratigraphic equivalent of the base of the Greenhorn Limestone Formation. In addition, Applicant seeks an order (1) establishing a "reference case" authorizing within the Unit Area the downhole commingling of production from the Basin Mancos Gas Pool (Pool Code 97232) and the Nageezi Gallup Pool (Pool Code 47540); and (2) authorizing horizontal wells to be located anywhere within the proposed Unit Area so long as the completed interval is no closer than 330 feet from the outer boundary of the Unit Area. This area is located approximately 2 miles west of Lybrook, New Mexico.