

10. **CASE 15116:** *(Continued from the April 17, 2014 Examiner Hearing.)*
Application Of Alamo Permian Resources, LLC For Approval Of The High Lonesome Queen Unit, Establishment Of A Waterflood Project, And Certification Of The Waterflood Project As An Enhanced Oil Recovery Project Pursuant To The Enhanced Oil Recovery Act, Eddy County, New Mexico. Applicant seeks an order approving (1) unitization of the High Lonesome Queen Unit Area, (2) a corresponding waterflood project for the unit area, and (3) certification of the waterflood project as an enhanced oil recovery project. The project area consists of state lands comprising all of Section 16 and the NW/4 SW/4 of Section 15, Township 16 South, Range 29 East, N.M.P.M., Eddy County, New Mexico. Any further information about this Application can be obtained from Alamo representative: Tyler Woodruff, 415 W. Wall Street, Suite 500, Midland, Texas 79701, twoodruff@alamoresources.com, (713) 224-2500.

11. **CASE 15125:** **Application of Chevron U.S.A. Inc. for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Applicant seeks an order (1) creating a non-standard, 160-acre spacing and proration unit comprised of the N/2 N/2 of Section 19, Township 23 South, Range 34 East, N.M.P.M., Lea County and (2) pooling all mineral interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Bell Lake 19-23-34 1H Well**, which will be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) to a standard bottom hole location in the NE/4 NE/4 (Unit A) of Section 19. The completed interval for this well will commence in the NW/4 NW/4 (Unit D) of Section 19 and remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Chevron U.S.A. Inc. as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 9 miles Northeast of Cotton Place, New Mexico.

12. **CASE 15027 (re-opened):** **Application of COG Operating, LLC To Amend Order R-13744 To Change The Initial Well Dedicated To The Approved Spacing And Proration Unit, Lea County, New Mexico.** Applicant seeks to amend Division Order R-13744 to change the well initially dedicated to the approved 160-acre oil spacing and proration unit from the **Sneed 9 Fed. Com Well No. 1H** to the **Sneed 9 Fed. Com Well No. 2H**. The **Sneed 9 Fed. Com Well No. 2H** (API No. 30-025-41409) will be drilled from a surface location 990 feet from the North line and 150 feet from the West line (Unit D) to a standard terminus 990 feet from the North line and 330 feet from the East line (Unit A) of Section 9, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico. The completed interval for this well will remain within the 330-foot standard setbacks required by the Division's rules. Said area is located approximately 1 mile Southwest of Maljimar, New Mexico.

13. **CASE 15114:** *(Continued from the April 17, 2014 Examiner Hearing.)*
Application of COG Operating, LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre spacing and proration unit comprised of the W/2 W/2 of Section 17, Township 19 South, Range 35 East, NMPM, Lea County and (2) pooling all mineral interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Cuatro Hijos Fee 4H Well**, which will be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) to a standard bottom hole location in the NW/4 NW/4 (Unit D) of Section 17. The completed interval for this well will remain within 200 feet of the center of the quarter-quarter sections as required by the Special Rules and Regulations adopted under Division Order R-2589 and as amended by R-2589-C. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating, LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 7.5 miles Southwest of Arkansas Junction, New Mexico.