

3. **CASE 15139:** *Application of the New Mexico Oil Conservation Division for a Compliance Order against Kirby Exploration Co. of Texas.* The Applicant seeks an Order finding that Operator is in violation of Division Rule 19.15.25.8 NMAC as to one well, requiring operator to bring the well into compliance with Division Rule 19.15.25.8 NMAC by a date certain, and authorizing the Division to plug said well in the event of non-compliance. The affected well is GG Travis #1, located in Lea County, New Mexico, section, township and range, I-21-23S-37E, API No. 30-025-10820.
4. **CASE 15140:** *Application of Cimarex Energy Co. of Colorado for a non-standard gas spacing and proration unit and compulsory pooling, Eddy County, New Mexico.* Applicant seeks an order approving a 480-acre non-standard gas spacing and proration unit (project area) in the Wolfcamp formation comprised of the SE/4 of Section 34, Township 25 South, Range 26 East, NMPM and the E/2 of Section 3, Township 26 South, Range 26 East, NMPM, Eddy County, New Mexico. Applicant further seeks the pooling of all mineral interests in the Wolfcamp formation underlying the non-standard unit (project area) for any pools or formations developed on 320 acre spacing within that vertical extent. The unit is to be dedicated to the Hayduke 34 Fed. Com. Well No. 3, a horizontal well with a surface location in the NE/4 SE/4 of Section 34, and a terminus in the SE/4 SE/4 of Section 3. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 9 miles southeast of Whites City, New Mexico.
5. **CASE 15131:** *(Continued from the May 15, 2014 Examiner Hearing.)*
Application of Mewbourne Oil Company for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico. Mewbourne Oil Company seeks an order approving an 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the E/2 E/2 of Section 21, Township 26 South, Range 33 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the E/2E/2 of Section 21 for all pools or formations developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the El Mar 21 AP Fed. Com. Well No. 1H, a horizontal well with a surface location in the NE/4 NE/4, and a terminus in the SE/4 SE/4, of Section 21. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 21-1/2 miles west-southwest of Bennett, New Mexico.
6. **CASE 15141:** *Application of Mewbourne Oil Company for a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.* Mewbourne Oil Company seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the W/2 E/2 of Section 8, Township 22 South, Range 25 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the W/2 E/2 of Section 8 for all pools or formations developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the True Grit 8 B3BO Fed. Com. Well No. 1H, a horizontal well with a surface location 402 feet from the north line and 1915 feet from the east line, and a terminus 330 feet from the south line and 1980 feet from the east line, of Section 8. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 11 miles west of Carlsbad, New Mexico.
7. **CASE 15142:** *Application of Mewbourne Oil Company for a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.* Mewbourne Oil Company seeks an order approving an 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the N/2 S/2 of Section 17, Township 20 South, Range 29 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the N/2 S/2 of Section 17 to form a non-standard 160 acre oil spacing and proration unit (project area) for all pools or formations developed on 40 acre spacing within that vertical extent. The unit will be dedicated to the Glock 17 LI Fed. Well No. 1H, a horizontal well with a surface location in the NW/4 SW/4, and a terminus in the NE/4 SE/4, of Section 17. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 17 miles east-southeast of Lakewood, New Mexico.
8. **CASE 15143:** *Application of Mewbourne Oil Company for compulsory pooling and an unorthodox gas well location, Eddy County, New Mexico.* Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation underlying the E/2 of Section 22, Township 26 South, Range 27 East, NMPM, to form a standard 320 acre gas spacing and proration unit for all pools or formations developed on 320 acre spacing within that vertical extent. The unit is to be dedicated to the Owl Draw 22 W1AP Fed. Com. Well No. 1H, a horizontal well with a surface location 230 feet from

the south line and 660 feet from the east line of adjoining Section 15, and a terminus 330 feet from the south line and 660 feet from the east line of Section 22. The beginning and end of the producing interval will be unorthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 12-1/2 miles south-southeast of Black River Village, New Mexico.

9. **CASE 15132:** *(Continued from the May 15, 2014 Examiner Hearing.)*
Application of Chi Operating, Inc. for compulsory pooling, Eddy County, New Mexico. Chi Operating, Inc. seeks an order pooling all mineral interests in the Morrow formation underlying the N/2 of Section 10, Township 17 South, Range 28 East, NMPM, to form a standard 320 acre gas spacing and proration unit for all pools or formations developed on 320 acre spacing within that vertical extent. The unit is dedicated to the Hiawatha Fed. Com. Well No. 1, an existing well with an orthodox location in the SW/4 NW/4 of Section 10. Also to be considered will be the designation of applicant as operator of the well. The unit is located approximately 13-1/2 miles east of Artesia, New Mexico.
10. **CASE 15133:** *(Continued from the May 15, 2014 Examiner Hearing.)*
Application of Chi Operating, Inc. for compulsory pooling, Eddy County, New Mexico. Chi Operating, Inc. seeks an order pooling all mineral interests in the Morrow formation underlying the S/2 of Section 10, Township 17 South, Range 28 East, NMPM, to form a standard 320 acre gas spacing and proration unit for all pools or formations developed on 320 acre spacing within that vertical extent. The unit is dedicated to the Coal Train Fed. Com. Well No. 1, an existing well with an orthodox location in the SW/4 SW/4 of Section 10. Also to be considered will be the designation of applicant as operator of the well. The unit is located approximately 13-1/2 miles east of Artesia, New Mexico.
11. **CASE 15144:** **Application of Devon Energy Production Company, L.P. for a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the N/2 N/2 of Section 23, Township 19 South, Range 31 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the N/2 N/2 of Section 23 to form a non-standard 160 acre oil spacing and proration unit (project area) for all pools or formations developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the Antares 23 Fed. Com. Well No. 1H, a horizontal well with a surface location in the NW/4 NW/4, and a terminus in the NE/4 NE/4, of Section 23. Also to be considered will be the designation of applicant as operator of the well. The unit is located approximately 14 miles southeast of Loco Hills, New Mexico.
12. **CASE 15145:** **Application of Devon Energy Production Company, L.P. for a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the N/2 N/2 of Section 24, Township 19 South, Range 31 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the N/2 N/2 of Section 24 to form a non-standard 160 acre oil spacing and proration unit (project area) for all pools or formations developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the Mimosa 24 Fed. Com. Well No. 1H, a horizontal well with a surface location in the NW/4 NW/4, and a terminus in the NE/4 NE/4, of Section 24. Also to be considered will be the designation of applicant as operator of the well. The unit is located approximately 15 miles southeast of Loco Hills, New Mexico.
13. **CASE 15146:** **Application of Devon Energy Production Company, L.P. for a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the S/2 N/2 of Section 24, Township 19 South, Range 31 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the S/2 N/2 of Section 24 to form a non-standard 160 acre oil spacing and proration unit (project area) for all pools or formations developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the Mimosa 24 Fed. Com. Well No. 2H, a horizontal well with a surface location in the NW/4 NW/4, and a terminus in the SE/4 NE/4, of Section 24. Also to be considered will be the designation of applicant as operator of the well. The unit is located approximately 15 miles southeast of Loco Hills, New Mexico.
14. **CASE 15147:** **Application of Devon Energy Production Company, L.P. to amend special pool rules, Lea County, New Mexico.** Applicant seeks an order amending the special rules and regulations for the North Paduca-Delaware Pool to include a special depth bracket allowable of 350 barrels of oil per day for a standard 40 acre oil spacing and proration unit. The North Paduca-Delaware Pool currently includes parts of Sections 33 and 34, Township 24 South, Range 32 East, NMPM, and Section 4, Township 25 South, Range 32 East, NMPM. Applicant further requests that the amended special rules and regulations be made effective retroactive to the date of first production from the Trionyx 6 Fed. Well No. 4H, located in the E/2 W/2 of Section 6, Township 25 South, Range 32 East, NMPM. The North Paduca-Delaware Pool is