

centered approximately 28 miles west of Jal, New Mexico.

15. **CASE 15148:** *(This case will be dismissed.)*
Application of WPX Energy Production, LLC for a non-standard spacing and proration unit, compulsory pooling and unorthodox well location, San Juan County, New Mexico. Applicant in the above-styled cause seeks an order (1) creating a non-standard 640-acre spacing and proration unit comprised of the E/2 and the W/2 of Section 33, Township 24 North, Range 8 West, NMPM, San Juan County; (2) pooling all mineral interests in the Mancos formation underlying this acreage; and (3) approving an unorthodox well location for the proposed **Chaco 2408 33M 121H Well**, which will be horizontally drilled from a surface location 1086 feet from the South line and 450 feet from the West line in the SW/4SW/4 (Unit M) to a non-standard bottom hole location 380 feet from the South line and 230 feet from the East line in SE/4SE/4 (Unit P) of Section 33. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of WPX Energy Production, LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 3 miles East of Nageezi, New Mexico.
16. **CASE 15112:** *(Continued from the May 15, 2014 Examiner Hearing.)*
Application of COG Operating LLC for a non-standard spacing and proration unit, compulsory pooling and a non-standard location, Lea County, New Mexico. COG requests a hearing at 8:15 a.m. on April 17, 2014, to consider this application. Applicant seeks an order from the Division: (1) authorizing a non-standard location; (2) creating a non-standard 160-acre, more or less, oil spacing and proration unit in the Bone Spring formation, comprised of the W/2 W/2 of Section 8, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico; and (3) pooling all mineral interests in the Bone Spring formation underlying this proposed non-standard spacing and proration unit. This proposed non-standard spacing and proration unit will be the project area for the Tomcat Fee Com. Well No. 1H, to be horizontally drilled. The producing area for this well will be 330 feet from the project area boundary. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 22 miles west of Hobbs, New Mexico.
17. **CASE 15149:** **Application of COG Operating, LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre spacing and proration unit comprised of the W/2E/2 of Section 8, Township 19 South, Range 26 East, NMPM, Eddy County and (2) pooling all mineral interests in the Yeso formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Bradley 8 Fee 3H Well**, which will be horizontally drilled from a surface location in the SW/4SE/4 (Unit O) to a standard bottom hole location in the NW/4NE/4 (Unit B) of Section 8. The completed interval for this well will commence in the SW/4SE/4 (Unit O) of Section 8 and remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating, LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 1 mile Southwest of Frontier Post, New Mexico.
18. **CASE 15150:** **Application of COG Operating, LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre spacing and proration unit comprised of the E/2W/2 of Section 10, Township 19 South, Range 26 East, NMPM, Eddy County and (2) pooling all mineral interests in the Yeso formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Bragg 10 Fee 2H Well**, which will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) to a standard bottom hole location in the SE/4SW/4 (Unit N) of Section 10. The completed interval for this well will commence in the NE/4NW/4 (Unit C) of Section 10 and remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating, LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 1 mile Southeast of Frontier Post, New Mexico.
19. **CASE 15151:** **Application of COG Operating, LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre spacing and proration unit comprised of the E/2 W/2 of Section 4, Township 19 South, Range 26 East, NMPM, Eddy County and (2) pooling all mineral interests in the Yeso formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Sherman 4 Fee 2H Well**, which will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) to a standard bottom hole location in Lot 3 (Unit C) of Section 4. The completed interval for this well will commence in the SE/4 SW/4 (Unit N) of Section 4 and remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as