District I

 1625 N. French Dr., Hobbs, NM 88240

 Phone: (575) 393-6161 Fax: (575) 393-0720

 District II

 811 S. First St., Artesia, NM 88210

 Proce: (575) 748-1283 Fax: (575) 748-9720

 District III

 1000 Rio Brazos Rd., Artest, NM 87410

 Phone: (505) 334-6178 Fax: (505) 334-6170

 District II

 1220 S. St Francis Dr., Santa Fe, NM 87505

 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources

Pennit 137749

Oil Conservation Division

1220 S. St Francis Dr.

Santa Fe, NM 87505

APPLICATION F		TO DATE	<u>, INC-LIVIL</u>	I, DELFLI	, 1 2000AC	2. OGRID Ni	
	•					2. OGRID M	anser
	COG OPERATING LLC 550 W TEXAS MIDLAND , TX 79701				229137 3. API Number		
						30-015-39	778
4. Property Code			5. Property Nat	ne	-	5. 1	Well No.
38976		ST	ONEWALL 9	FEE			002H
		7. 5	Surface Loc	ation			
	umphin Par	L or Ide	East From	N S Liea	East Ecom	E W Lica	Corret

UL - Lee	Section	Township	Range	Lot Idr.	Feet From	N.S.Line	Feet From	E W Line	County
с	9	195	26E	С	150	N	1700	W	EDDY

8. Pool Information

ATOKA;GLORIETA-YESO

			Additional Well Inform	ation		
9. Work Type New Well	10. Well Type OIL				13. Ground Level Elevation 3346	
14. Multiple	15. Prope	sed Depth	16. Formation	17. Constantor	18. Spud Date	
N	74	16	Yeso Formation	1/31/2012		
Depth to Ground	water		Distance from nearest fesh water	well	Distance to nearest surface water	
110			> 1000		> 1000	

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25	9.625	36	825	600	0
Inti	8.75	7	26		0	0
Prod	7.875	5.5	17	7416	300	

Casing/Cement Program: Additional Comments

COG proposes to drill a 12 ¼" hole to 825' w/ fresh water, run 9 5/8" 36# J-55 and cement to surface. Drill a 8 ½" hole to 2273' MD and kick off and drill curve to 3023' MD. Drill a 7 7/8" lateral to new BHL @ 2750' TVD 7416' MD. Run a tapered string with 7" 26# L-80 from surface to 2273' & 5 ½" 17# L-80 casing to TD with DV/ECP Combo Tool at 2273' and isolation packers in the open hole. Set isolation packers and ECP. Open DV tool and cement from 2273' to surface.

Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
DoubleRam	2000	2000	

of my knowledge and belief. I further certify that the dril	tion given above is true and complete to the best	OIL CONSERVATION DIVISION				
NMOCD guidelines 🕅 a ger OCD-approved plan 🛄	teral permit , or an (attached) alternative	Approved By: Randy Dade				
Printed Name: Electronic	ally filed by Diane Kuykendall	Title: District Supervisor				
Title: Production Report	ng Mgr	Approved Date: 12/16/2011	Expiration Date: 12/16/2013			
Email Address: dkuykend	all@conchoresources.com					
Date: 12/14/2011	Phone: 432-683-7443	Conditions of Approval Attac	ched			

3250

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u> 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u> 1000 Rio Brazos Rd., Artec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u>

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 137749

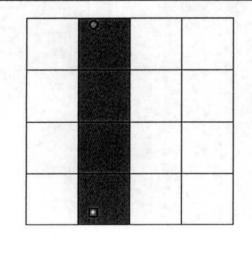
1. API Number	2. Pool Code	3. Pool Name	-YESO
30-015-39778	3250	ATOKA;GLORIET. ⁴	
4. Property Code	5. Property Name		. Well No.
38976	STONEWALL 9 FEE		002H
7. OGRID No.	8. Operator N		Elevation
229137	COG OPERATI		3346

					Jui Luce Lov					-
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N.S Line	Feet From	E.W.Line	County:	
с	9	195	26E		150	N	1700	w	EDDY	

11. Bottom Hole Location If Different From Surface

UL - Loi	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
N	9	19S	26E	N	330	S	1700	W	EDDY
1.	cated Acres 0.00	13. J	oint or Infill	14	. Consolidation	Code		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Diane Kuykendall Title: Production Reporting Mgr Date: 12/14/2011

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Eidson

Date of Survey: 11/7/2011

Certificate Number: 12641

Permit Comments

Operator:COG OPERATING LLC , 229137Well:STONEWALL 9 FEE #002HAPI:30-015-39778

.

. .

Created By	Comment	Comment Date
kholly1	H2S concentrations of wells in this area from surface to TD are low enough that a contingency plan is not required.	9/21/2011
CSHAPARD	Land p/P	12/16/2011

Permit Conditions of Approval

Operator: COG OPERATING LLC, 229137 Well: STONEWALL 9 FEE #002H API: 30-015-39778

OCD Reviewer	Condition
CSHAPARD	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string.