BETTIS, BOYLE & STOVALL

P. O. BOX 1240 • GRAHAM, TEXAS 76450 • (940) 549-0780 • FAX (940) 549-7405

September 16, 2004

2004 SEP 20 AM 11 01

Oil Conservation Division 1625 North French Drive Hobbs, NM 88240-9273

Oil Conservation Division Attn: Mr. David K. Brooks 1220 South St. Francis Drive Santa Fe, NM 87505

RE:

CASE NO. 12758-A

ORDERS NO. R-11712-B & R-11712-C

Peralty Pyrt rec'd 6/2, 104

Gentlemen:

In reference to your letter of May 21, 2004 outlining wells we need to bring into compliance, please be advised of the following:

- B.M. Justis "A" Well No. 002 (API 30-025-11668) was plugged & abandoned on April 20, 2004 – paperwork was filed with the Hobbs District office.
- 2) B.T. Lanehart Well No: 001 (API 30-025-11680) was temporarily abandoned according to commission rules on August 12, 2004 paperwork attached.
- B.T. Lanehart Well No. 004 (API 30-025-11681) was temporarily abandoned according to commission rules on September 9, 2004 – paperwork attached.
- B.T. Lanehart Well No. 005 (API 30-025-11679) was temporarily abandoned according to commission rules on August 12, 2004 – paperwork attached.
- 5) B.T. Lanehart Well No. 006 (API 30-025-255887) was temporarily abandoned according to commission rules on August 10, 2004 paperwork attached.
- 6) Patsy "A" Well No. 001 (API 30-025-23721) was plugged and abandoned on June 25, 2004 paperwork attached.
- 7) Patsy "B" Well No. 002 (API 30-025-23925) was plugged and abandoned on June 23, 2004 paperwork attached.
- 8) V.H. Justis Well No. 002 (API 30-025-11666) was plugged and abandoned on April 16, 2004 paperwork was filed with the Hobbs District office.
- 9) The fine of \$8,000 was remitted by certified/return receipt on June 18, 2004.

Oil Conservation Division Attn: Mr. David K. Brooks 1220 South St. Francis Drive Santa Fe, NM 87505

RE: CASE NO. 12758-A

ORDERS NO. R-11712-B & R-11712-C

All of the wells you listed in the above Case No. 12758-A have been brought into compliance by the due date of September 20, 2004 and Bettis, Boyle & Stovall would respectfully request that this be noted.

Should you require additional information, please do not hesitate to contact me by telephone or e-mail @ kim.ligon@bbsoil.com.

Sincerely,

BETTIS, BOYLE & STOVALL

Kim Ligon

Regulatory Analyst

30-025-23925	Patsy "B" #2	N-17-22S-37E	660' FSL & 1980' FWL
30-025-11629	State "0" #1	A-16-25S-37E	660' FN & EL
30-025-11666	V. H. Justis #2	D-20-25S-37E	370' FNL & 420' FWL

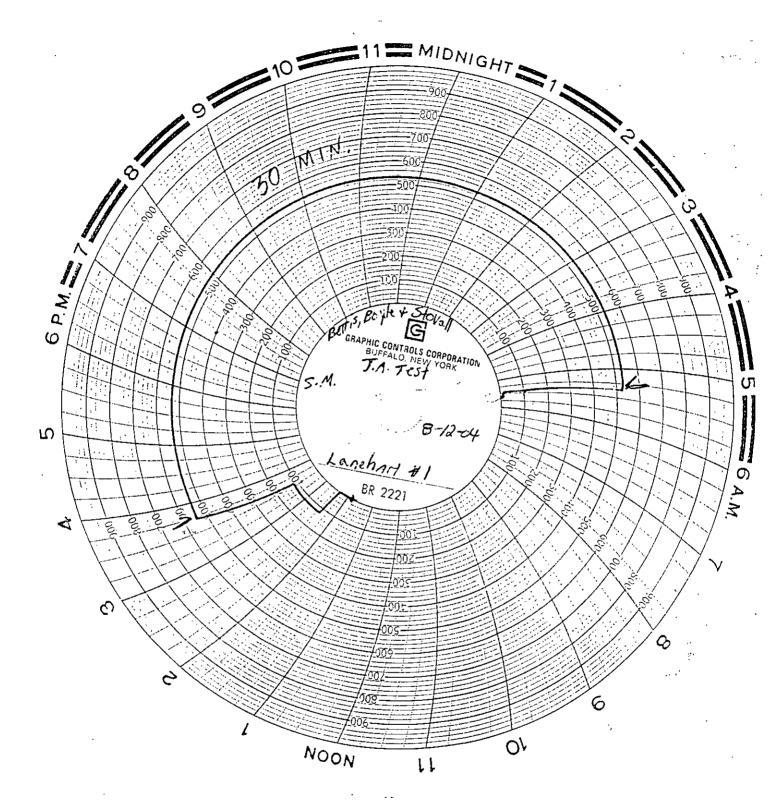
- (15) The testimony presented indicates that the above-described B. T. Lanehart Well No. 3 (API No. 30-025-11682) was returned to producing status in November, 2001 and is currently completed as an oil well in the Jalmat Gas Pool (33820); therefore, this well should be excluded from this case.
- (16) Subsequent to the hearing, review of the Division's records and data submitted by the Division's district office in Hobbs indicates that the above-described:
 - (a) B. M. Justis "A" Well No. 6 (API No. 30-025-11664) underwent a mechanical integrity test on October 22, 2003 and the Division's district office in Hobbs approved its temporarily abandoned status (see Division Form C-103 dated January 30, 2004); and
 - (b) State "O" Well No. 1 (API No. 30-025-11629) was properly plugged and abandoned in late May, 2002 (see NMOCD Form C-103 approved by the Division's district office in Hobbs on February 25, 2003).
- (17) The above-described B. M. Justis "A" Well No. 6 and State "O" Well No. 1 are now in compliance with Division Rule 201 B; therefore, these two (2) wells should also be excluded from this case.
- (18) With respect to Bettis, Boyle & Stovall's eight (8) remaining wells listed above, the testimony presented by the Division indicates:
 - (a) the last reported production from the above-described B. M. Justis "A" Well No. 2 (API No. 30-025-11668) was December, 1986;
 - (b) the last reported oil and gas production from the above-described B. T. Lanehart Well No. 1 (API No. 30-025-11680) was December, 1987;

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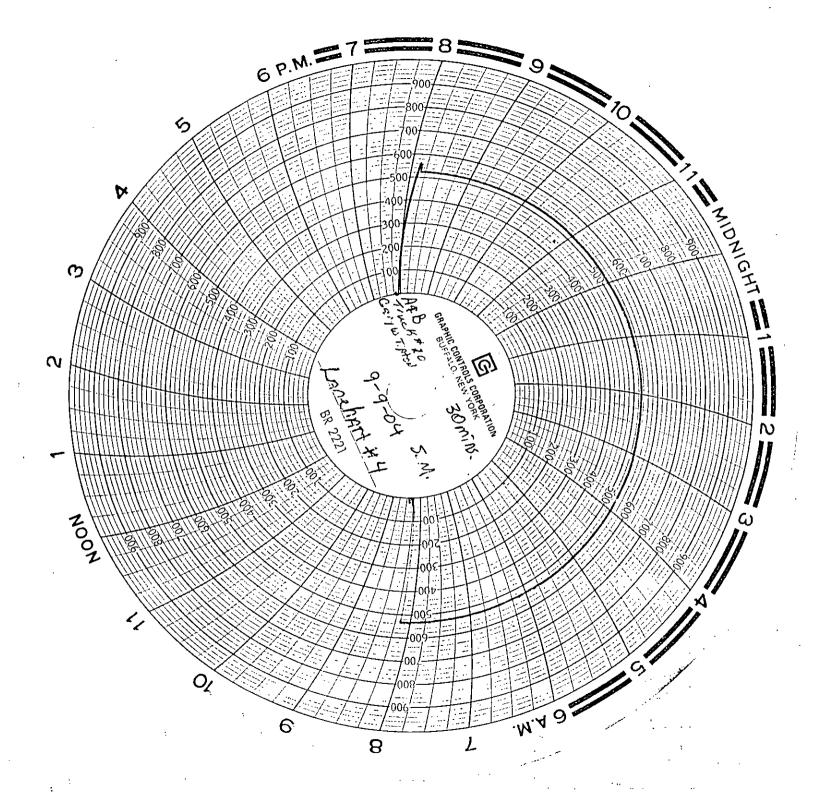
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- (c) the last reported oil and gas production from the above-described B. T. Lanehart Well No. 4 (API No. 30-025-11681) was July, 1990;
- (d) the last reported oil and gas production from the above-described B. T. Lanehart Well No. 5 (API No. 30-025-11679) was May, 1994;
- (e) the last reported oil and gas production from the above-described B. T. Lanehart Well No. 6 (API No. 30-025-25588) was October, 1985;
- (f) the last reported oil and gas production from the above-described Patsy "A" Well No. 1 (API No. 30-025-23721) was June, 1998;
- (g) the last reported oil and gas production from the above-described Patsy "B" Well No. 2 (API No. 30-025-23925) was June, 1987;
- (h) the last reported oil and gas production from the above-described V. H. Justis Well No. 2 (API No. 30-025-11666) was May, 1993;
 - (i) the Division on several occasions, beginning in May, 2000, notified Bettis, Boyle & Stovall that it's B. M. Justis "A" Well No. 2, B. T. Lanehart Wells No. 1, 4, 5, and 6, Patsy "A" Well No. 1, Patsy "B" Well No. 2, and V. H. Justis Well No. 2 were not in compliance with Rule 201.B, and demanded that these eight wells be brought into compliance;
 - (j) on November 14, 2001 the Division's district office in Hobbs received an NMOCD Form 103 for each of these eight wells showing they would either be plugged and abandoned by July, 2002 or temporarily abandoned no later than March, 2002; and
 - (k) to date this work has not been performed.

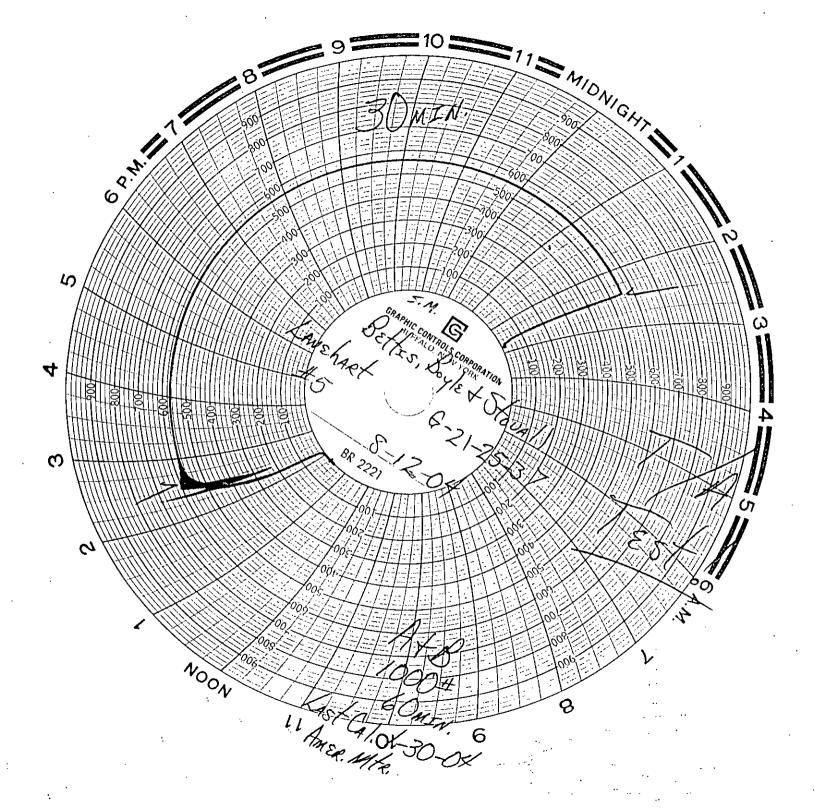
Office	State of New Mex	_	•	Form C-103 May 27, 2004
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natura	%	0-025-1	
District II 1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION I 1220 South St. France	131	ndicate Type of Leas	e
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 875	^ <u> </u>	STATE	FEE M
1220 S. St. Francis Dr., Santa Fe, NM 87505				
(DO NOT USE THIS FORM FOR PROF	TICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PLUC LICATION FOR PERMIT" (FORM C-101) FOR	BACK TO A	ease Name or Unit A	
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other	<u> </u>	Vell Number 00	
2. Name of Operator BETTIS BOY	LE & STOVALL	9. (OGRID Number 0	02/75
3. Address of Operator 240	GRAHAM, TX 7	6450 JA	Pool name or Wildo	NSILL
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Pit Liner Thickness: m		bbls; Construc		
12. Check	Appropriate Box to Indicate Na	ture of Notice, Repo	ort or Other Data	
TEMPORARILY ABANDON [☐ CHANGE PLANS ☐ ☐	REMEDIAL WORK COMMENCE DRILLING		RING CASING ☐
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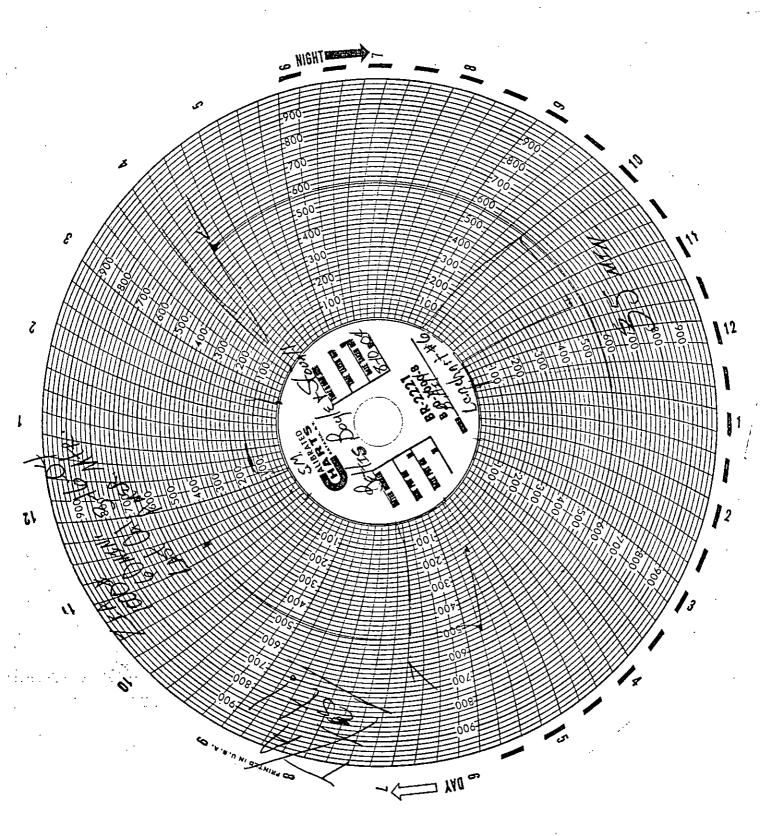
Submit 3 Copies To Appr	opriate District	State of	New Me	xico		Form C-103
Office <u>District I</u>		Energy, Minerals	and Natu	ral Resources		May 27, 2004
1625 N. French Dr., Hobl District II	s, NM 88240				WELL API NO.	25-11681
1301 W. Grand Ave., Art	esia, NM 88210	OIL CONSERV			5. Indicate Type	
<u>District III</u> 1000 Río Brazos Rd., Azi	ec NM 87410	1220 South			STATE [FEE XX
District IV		Santa Fe	, NM 87	7505	6. State Oil & Ga	
1220 S. St. Francis Dr., S 87505	anta Fe, NM					
	JNDRY NOTIC	ES AND REPORTS OF	N WELLS		7. Lease Name o	r Unit Agreement Name
		ALS TO DRILL OR TO DEE				
PROPOSALS.)	IR. USE APPLIC.	ATION FOR PERMIT" (FOR	M C-101) FC	JR SUCH	B.T. Lane	ehart
		Gas Well Other	<u></u>	<u> </u>	8. Well Number	004
2. Name of Operato	r Bettis,	Boyle & Stovall			9. OGRID Numb	002175
3. Address of Opera	itor				10. Pool name or	
	P.O. Box	1240, Graham, 7	[X 764	50	Jalmat Tans	ill Yates 7 Rivers
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Unit Letter	B ::_	990 feet from the	North			m the East line
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arta en la companyo		11. Elevation <i>(Show wi</i> 3079 GF	hether DR	, RKB, RT, GR, etc.,		
Pit or Below-grade Tank	Application or		<u> </u>		1002	
	 -	terDistance from ne	rost frack v	voter well Dist	tance from nearest sur	Sace water
Pit Liner Thickness:	mil	Below-Grade Tank: Vo				act Hatel
rit Liner Tinekness.						<u> </u>
	12. Check A	ppropriate Box to In	dicate N	ature of Notice,	Report or Other	Data
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PULL OR ALTER C	ASING	MULTIPLE COMPL		CASING/CEMEN	T JOB 🔲	
OTHER:			<u></u>	OTHER Tempo	rarily Aband	on 🖂
	posed or compl	eted operations. (Clearl	y state all			es, including estimated date
of starting as	ny proposed wo	rk). SEE RULE 1103.	or Multip	le Completions: At	ttach wellbore diagr	am of proposed completion
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		ad back together				
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grade tank has been whi	(, , , , ,)	MANA AM		•	•	
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For State Use Only		• .				÷
APPROVED BY:			TITLE			_DATE
Conditions of Appro	val (if any):			<u> </u>		



Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources	Form C-103 May 27, 2004
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, witherard and readured	30-025-11679
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE 🗹
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTION (DO NOT USE THIS FORM FOR PROPOS	CES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name BT LANE HART
PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FOR SUCH	8. Well Number 005
	Gas Well 🗵 Other 715, BOYLE 4 STOVAL	
	ERAHAM, TX 76450	
4 317 11 Y	2 K H H H M , 1 X 10450	TRVRS.
Unit Letter 6	neer from the the date	
Section 21	Township XOD Range 376	
	11. Elevation (Show whether DR RKB RK GR,	etc.)
Pit or Below-grade Tank Application 🗌 o		
	aterDistance from nearest fresh water well	
Pit Liner Thickness: mil		Construction Material
12. Check A	appropriate Box to Indicate Nature of Noti	ce, Report or Other Data
NOTICE OF IN		UBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL W	VORK ☐ ALTERING CASING ☐ ☐ DRILLING OPNS.☐ PANDA ☐
TEMPORARILY ABANDON	CHANGE PLANS	
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Submit 3 Copies To Appropriate District Office District I		New Mexico and Natural Resources			Form C-103 May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II		•	WELL API	725-2	5588
1301 W. Grand Ave., Artesia, NM 88210 District III		VATION DIVISION h St. Francis Dr.	5. Indicate T	ype of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		e, NM 87505	6. State Oil	& Gas Lease No	
		PEN OR PLUG BACK TO A		me or Unit Agre A NE H	
1. Type of Well: Oil Well	Gas Well Other		8. Well Nun		
2. Name of Operator BETT	15, BUYLE	+ STOVALI	9 (002	175
POBOX 1240,	GRAHAM	, TX 76450	10. Pool nar		
4. Well Location Unit Letter	990 feet from the	NORTH line and	RVRS	Q GR et from the <u>E</u>	AYBURG AST line
Section 21	Township 4	(55 Range 37E	NMPM L	E A County	
	<u> </u>	hether DR, RKB RT GR, e	tc.)		
Pit or Below-grade Tank Application o o Pit type Depth to Groundway		arest fresh water well	Distance from neares	it surface water	
Pit Liner Thickness: mil	Below-Grade Tank: Vo	olumebbls;	Construction Mater	ial	
12. Check A	Appropriate Box to Ir	ndicate Nature of Notic	e, Report or O	ther Data	
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL	REMEDIAL WO COMMENCE D CASING/CEME	ORILLING OPNS. ENT JOB	ALTERING PANDA	G CASING
OTHER:			MPORA		
 Describe proposed or comp of starting any proposed we or recompletion. 	ork). SEE RULE 1103.	For Multiple Completions:	Attach wellbore	diagram of prop	osed completion
21/04 - MIRU	1 50h W	ELL SER.	CO., UN	SEA7	- PUMF
& POOH WITH	1 RODS &	PUMP., PO	OOH W	ITH T	B&
orland and w	UTH 41/2	"CIBP 5	ET @	3300	•
10/04 - RIA W 10/04 - PRES FOR 35 MIN	- 11 n - T	52T (5G	TA 5/	00 +	
10/04 - PRES	SUKE !	ϵ 300	10 30		
FOR 35 MIN	" HELD	£000.			WEII
FOR 35 MIN CLEAN UP LO	CATION	& TEMPOR	CARILY	ADU.	What.
					٠
	-11111111	to to the boot of my language	don and baliaf 1	e al ale. al .	
I hereby certify that the information grade tank has been/will be constructed or	eleand according to NMOCD	Louidelines 🔲 a general permit	nor an (attached)	alternative OCD-a	nnroved nlan 🗀
SIGNATURE CONTROL SIGNATURE	4 MAN	TITLE	1:	bate	7 1 1 E
Type or print name KIM For State Use Only	LIGON	REGUL E-mail address: Kim.	il.com	Telephone N	0780°
APPROVED BY:		TITLE		DATE	
Conditions of Approval (if any):					



Submit 3 Copies To Appropriate District Office District I		ew Mexico nd Natural Resources		Form C-103 May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II	,	. mraxi Bir watax	WELL API NO.	-025-23721
1301 W. Grand Ave., Artesia, NM 88210	District III OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of	Lease
1000 Rio Brazos Rd., Aztec, NM 87410	1000 Rio Brazos Rd., Aztec, NM 87410		STATE XX 6. State Oil & Gas I	FEE .
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa 1 c,	14141 07303	6. State Oil & Gas I	lease No.
		N OR PLUG BACK TO A	Patsy "A"	nit Agreement Name
1. Type of Well: Oil Well	Gas Well Other		8. Well Number	001
2. Name of Operator Bettis, Bo	yle & Stovall		9. OGRID Number 00217	5
3. Address of Operator	y 10 d 300yd11		10. Pool name or W	ildeat
P.O. Box 1240, Gr	aham, TX 76450		Langlie Matto	ox 7 Rvrs O Graybur
4. Well Location				` ſ
Unit Letter B		North line and		the <u>East</u> line
Section 20		2S Range 37E ther DR, RKB, RT, GR, etc.		County
	3375'			
Pit or Below-grade Tank Application	or Closure XX			
Pit type Orkover Depth to Ground		· ·		water+1000
Pit Liner Thickness: 64 m	l Below-Grade Tank: Volu	mebbls; C	onstruction Material	
12. Check	Appropriate Box to Ind	icate Nature of Notice,	Report or Other D	ata
NOTICE OF I	NTENTION TO:	Í SUP	SEQUENT REPO	ORT OF:
PERFORM REMEDIAL WORK		☐ REMEDIAL WOR		LTERING CASING
TEMPORARILY ABANDON	=			AND A 💭
PULL OR ALTER CASING	MULTIPLE COMPL	☐ CASING/CEMEN	IT JOB	
OTHER:		OTHER:		П
13. Describe proposed or com	pleted operations. (Clearly syork). SEE RULE 1103. Fo	state all pertinent details, an	nd give pertinent dates, ttach wellbore diagram	including estimated date of proposed completion
6/23/04 MIRU Start We 6/24/04 Circ. hole wi 25 sx. @ 2050 6/25/04 Tag @ 215'. I surface level	ll Service, Ltd., th mud, spot 30 sx ', tagf@21862'; po Dump 10 sx. @ surf . Weld on plate, @	. plug @ 3400', t erf & squeeze 30 : ace. Dig up & cu	ag @ 3231'. P∈ sx. @ 348'.	•
8/09/04 Clean up loca	tion.	•		-
				•
				•
				,
I hereby certify that the informatio	n above is true and complete	to the best of my knowleds	ge and belief. I further o	ertify that any pit or helow-
grade tank has been/yill he constructed	or closed according to NMOCD gu	uidelines 🔲, a general permit 🗀	or an (attached) alternati	/e OCD-approved plan □.
SIGNATURE (WWW)	*MANN_T	ITLE Regulatory	Analyst	PATE 8/30/04
Type or print namkim Ligon For State Use Only	U E	-mail address: kim.ligo	on@bbsoil.co#elep	ohone No. 940-549-0780
APPROVED BY:	Т	ITLE	r	OATE
Conditions of Approval (if any):	·			

Submit 3 Copies To Appropriate District Office District I	State of I Energy, Minerals	New Mexic and Natural	Resources _		F	Form C-103 May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	Q .			WELL API NO.	00 005 00	.005
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERV	ATION DI	VISION	5 1 1 1 1 T	30-025-23	.925
District III	1220 South	St. Francis	Dr.	5. Indicate Type STATE	of Lease FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe	, NM 8750	5	6. State Oil & Ga	 _	***
87505 SUNDRY NOT (DO NOT USE THIS FORM FOR PROPUBLIFFERENT RESERVOIR. USE "APPLE PROPOSALS.)		EN OR PLUG E	BACK TO A UCH	7. Lease Name o		ment Name
1. Type of Well: Oil Well	Gas Well Other			8. Well Number	002	
2. Name of Operator Bettis, Boyle & S	Stovall_			9. OGRID Numb	oer 002175	
3. Address of Operator				10. Pool name or	Wildcat	
P.O. Box 1240, Gr	aham, TX 76450		<u>l</u>	anglie Matt.	ix 7 Rvr	s. Q Grayburg
4. Well Location						
Unit Letter N	:660_feet from the _	_South_	line and	1980 feet fro	m the <u>Wes</u>	tline
Section 17	Township	22S Range		NMPM Leal	€ County	· ·
THE SERVICE OF THE SE	11. Elevation (Show wh	ether DR, RK	B, RT, GR, etc.)	# 50 Y	Contract of the	77.7°
The second second	3370 G	iR			449	997
Pit or Below-grade Tank Application	, · · / ·			•		
Pit type WOYKOV Orpth to Ground	water <u>. 64</u> Distance from near	rest fresh water	well_ <u>+1000</u> Distar	nce from nearest sur	face water <u>+1</u>	000
Pit Liner Thickness: 12 mi	l Below-Grade Tank: Vol	ume	bbls: Con:	struction Material		
12. Check	Appropriate Box to Inc	dicate Natu	re of Notice, R	Report or Other	Data	
		1	•	•		-
	NTENTION TO:	_ _		EQUENT RE		
PERFORM REMEDIAL WORK		_ ,	EMEDIAL WORK			CASING [
_	CHANGE PLANS	_	OMMENCE DRILI	-	P AND A	ХX
PULL OR ALTER CASING	MULTIPLE COMPL	□ C/	ASING/CEMENT	JOB 🗆		
OTHER:			THER:			
13. Describe proposed or com	pleted operations. (Clearly			give pertinent dat	es. including	estimated date
of starting any proposed wor recompletion.	vork). SEE RULE 1103. Fo	or Multiple C	ompletions: Atta	ich wellbore diagr	am of propos	ed completion
	ll Service, Ltd.					
6/17/04 POOH WITH RODS	S, PUMP & tbg					
6/18/04 Circ. hole wit	th mud, spot 25 sx)'.		
6/21/04 Tag plug @ 239	98', spot 25 sx p1	ug @ 205	01.			
6/22/04 Tag plug @ 189	98', change over t	o 5-1/2"	- cut csg.	@ 1200', P	00H with	csg.,
TIH WITH TBG.	TO !0%)" & spot 2	:5 sx plu	g. Tag plu	ıg @ 1114'.		•
6/23/04 Pump 30 sx. p1	ug @ 360'. Tag p	lug @ 20	9' Dump	10 sx. plug	j @ surfa	ce.
Cut Csg. off 4	ł' below ground le	vel & we	ld on plate	١.		•
6/25/04 Cover pit.						
8/09/04 Clean up locat	10n.					
						•
						0
						<u></u>
I hereby certify that the information grade tank has been/will be constructed of	n above is true and complete nyclosed according to NMOCD g	e to the best o	of my knowledge general permit [] or	and belief. I furth r an (attached) altern	er certify that a sative OCD-app	ny pit or below- roved plan .
SIGNATURE	YMON 1	TITLE	Regulatory	Analyst	_DATE_8/	30/04
Type or print named Ligon For State Use Only	U	E-mail addre	_{ss:} kim.ligo	n@bbsoil.cp	Mephone No.	940-549-0780
APPROVED BY:	า	TITLE			DATE	
Conditions of Approval (if any):						