



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
HOBBS DISTRICT OFFICE

October 16, 1987

GARREY CARRUTHERS  
GOVERNOR

POST OFFICE BOX 1980  
HOBBS, NEW MEXICO 88241-1980  
(505) 393-6161

Mrs. Ludell Kinsolving  
Box 958  
Crossroads, NM 88114

Re: S.E. Anderson Estate #1-B  
Section 30, T9S, R35E

Dear Mrs. Kinsolving:

We have approved the temporarily abandonment request for a period of one year. At the end of that one year if the well has not been returned to production you will need to submit a request for an extension of the temporarily abandoned status.

If the well is placed back on production you will need to submit a gas/oil ratio test on Form C-116 and ask that your allowable be reinstated.

You will note that we have changed the name of the operator to Walter W. Anderson since that is how the well is still carried on our records.

If you have further questions, please feel free to contact us.

Very truly yours,

OIL CONSERVATION DIVISION

Jerry Sexton  
Supervisor, District I

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STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
OPERATOR	

WATER CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-7

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐  
Name of Operator Ludell Kinsinger, Walter W. Anderson  
Address of Operator Box 958 Crossroads, NM 88114  
Location of Well  
UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM  
THE East LINE, SECTION 30 TOWNSHIP 9S RANGE 35E NMPM.  
10. Field and Pool, or Wildcat Jenkins Sec. 40  
15. Elevation (Show whether DF, RT, GR, etc.)  
12. County

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

*Plugging  
& Sealing*

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ludell Kinsinger TITLE Operator - Owner DATE 10/12/87

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

*TA expires 10-16-88*

Walter W. Anderson  
SE Anderson Estate # 1  
UL B, Sec 30, T9S, R35E  
Plugging Procedure

13 3/8" casing set at 422 ft, Cement circulated  
8 5/8" 32# and 24# set at 4315 ft, Cement with 1500 sacks cement, TOC 2417 ft by TS  
Tapered string of 5 1/2" and 7" casing was set at 12601 ft  
5 1/2" casing from 12601 ft to 9970 ft  
7" casing from 9970 ft to surface  
Cemented with 800 sack cement, TOC at 7833ft by TS  
Plugs set above Devonian and Bough C. PBTD 4858  
San Andres Perfs 4755-4771ft

1. Move in plugging rig
2. Pull Production equipment
3. Run and set 7" 26# CIBP at 4700 ft
4. Cap CIBP with 35 feet of cement by dump baller
5. Run tubing and tag cement plug
6. Displace well with gelled brine water
7. Pull tubing
8. Perf 7 " casing at 4365 ft
9. Run packer and tubing, set packer at 4100 ft
10. Squeeze perfs with 60 sack cement
11. WOC
12. Release packer and pull tubing and packer
13. Run tubing and tag cement plug, maximum depth is 4265 ft
14. Pull tubing
15. Perf 7" casing at 2200 ft
16. Run packer and tubing, set packer at 1950 ft
17. Squeeze with 60 sack cement
18. WOC
19. Release packer and pull tubing and packer
20. Tag cement plug, maximum depth is 2100 ft
21. Perf 7" casing at 472 ft
22. Run packer on sub to 8ft
23. Establish circulation on 7"X 8 5/8" casing annulus and on 8 5/8" X 13 3/8" casing annulus  
Pump cement until cement shows up on one annulus, shut in that annulus and continue pumping  
cement until it shows up on last annulus, displace cement to 40 feet and WOC
24. Run tubing and tag cement plug
25. Circulate cement to surface
26. Pull tubing
27. Cut off well head and install PA marker
28. Rig down move out SU
29. Cut off anchors and clean location
30. Remove surface production equipment, Tanks, separators, misc pipe and fittings, location fences

BEP 6/20/02