



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON

Governor  
Betty Rivera  
Cabinet Secretary

February 27, 2002

Lori Wrotenbery  
Director  
Oil Conservation Division

Mr. Carl A. Schellinger  
P.O.Box 447  
Roswell, NM 88202

**Re: OCD Case No. 12733**

Dear Mr. Schellinger:

Your letter of February 22, 2002 requesting *de novo* review of the order entered requiring you to bring two wells into compliance with OCD Rule 201 and imposing a civil penalty has been referred to my attention.

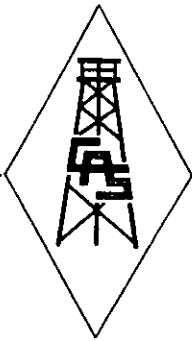
I regret to inform you that your request for review of this order by the Oil Conservation Commission is not timely. The order in question was issued on January 15, 2002, and you were notified thereof by letter dated January 16. Pursuant to NMSA 70-2-13, appeals for review of Division orders by the Commission must be filed within thirty (30) from the time such decision is rendered. The last day for filing an appeal from the referenced order was February 14, 2002.

Should you have any questions, please call me at (505)-476-3450.

Very truly yours,

David K. Brooks  
Assistant General Counsel

cc: Lori Wrotenbery, OCD Director  
Steve Ross, OCC Counsel  
Tim Gum, OCD District II Supervisor



CARL A. SCHELLINGER

BUS. (505) 623-2328  
FAX. (505) 623-8456

*Oil Properties*

February 22, 2002

Lori Wrotenbery, Director  
New Mexico Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, NM 87505

Re: OCD Order Case No. 12733

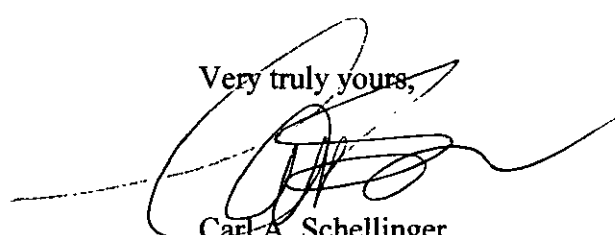
Dear Ms. Wrotenbery:

As discussed with the NMOCD Artesia office prior to the October 4th hearing we have plugged the Mahun State Well #1 as evidenced by the enclosed C-103. We had to pay a premium in order to hire a pulling unit for the project; the lack of same has been a problem for some time.

Insofar as the well situated on Federal (Exxon Fed.) lands is concerned it is our intention to place the well back on production as soon as practical; in the event we are unable to produce sufficient marketable gas within the next 60 days, the well will be plugged.

We trust the foregoing will be sufficient to serve as our request for de-novo review by the NM Oil Conservation Commission of the assessed penalty. In the event you require something additional, please advise.

Very truly yours,

  
Carl A. Schellinger

CAS/cs  
Enclosure

OIL CONSERVATION DIV.  
02 FEB 27 PM 1:12

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-20138

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

L-185

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT'  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Mahun State

1. Type of Well:

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

2. Name of Operator

CARL A. SCHELLINGER

8. Well No.

1

3. Address of Operator

P. O. Box 447, Roswell, NM 88202-0447

9. Pool name or Wildcat

Rocky Arroyo WFC

4. Well Location

Unit Letter F : 1800 Feet From The North Line and 1980 Feet From The West Line

Section 16

Township 22 South Range 22 East

NMFM

EDDY

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4347 GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-11-01 RU Unseat Pkr, Pulled 198 jts 2 7/8' tbq & Pkr.

10-12-10 RU Wireline, Ran CIBP set at 6400'; TOH w/tbq open end;  
Circ. hole w/salt gel; Spotted 30' cement plug on CIBP;  
Set cement plugs as follows:

a) 50 sx plug at 5050' (Wfc)

b) 30 sx plug at 3350' (BS)

c) 30 sx plug at 1850' (8 5/8" shoe)

d) 10 sx plug at surface

10-13-01 Lay down tbq, installed dry hole marker;

10-14-01 Cleaned up location, ready for inspection.

(Cost: \$22,862.28)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Operator

DATE Nov. 2, 2001

TYPE OR PRINT NAME

CARL A. SCHELLINGER

TELEPHONE NO. 623-2328

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: