

**Vintage Drilling L.L.C.**

**P. O. Box 158  
Loco Hills, NM 88255  
505-746-1669**

February 22, 2002

To: Mr. Tim Gum  
Oil Conservation Division  
1301 W. Grand Ave  
Artesia, N.M. 88210

Re: Compliance Orders

Mr. Gum,

I appreciate you taking the time to meet with me on Friday to discuss the upcoming hearings in Santa Fe. As I stated to you in that meeting I still do not believe we should have been on the list for the hearing. I would like to cover the reasons and also include some information I did not have at that meeting that may help us both.

Starting back in 2000 I have a letter from you asking for a plan to bring our out of compliance wells into compliance. (Copy Attached) We stated at that time we would either put back into production or plug a well every three months until all out of compliance wells were taken care of. As I received no correspondence we believed this was sufficient.

There is mention of a letter in 2001 that I have no record of us receiving but do recall some other operators talking about such a letter. I believed at that time the reason we did not receive one was that we were not only doing what we said, but in fact, were putting into production or plugging about 3 times as many wells as we had proposed. So, you can imagine my surprise when I received my invitation to a show cause hearing.

As of today, all of the wells on that original list, except for the Penrose unit, have been taken care of. As for the Penrose, we also have a Davis lease which offsets the Penrose, and even though they were not on that first list, we had 3 Shut In wells on that lease. We put all three of these wells back into production as they had most of the required equipment on lease. We then went to the Penrose and put the #3 well on, purchasing all new equipment for this well. It was very marginal and we decided not to put any more of the Penrose wells into production as they would require all new equipment, making them cost prohibitive.

Meanwhile in August of 2001 we purchased another lease that required a lot of work, but with a much better return on investment. (Attached is an inventory of this purchase) We decided we would not only plug the 4 Penrose wells on your list but the #3 also, this would allow us to put the Penasco Shugart Queen #1 back into production using all the equipment from #3.

OIL CONSERVATION DIVISION	
OCD	EXHIBIT NO. 203
CASE NO.	12811

203

When I was in your office I honestly did not think we could get these wells plugged in 30 days but have since found out the BLM is moving a lot faster with plugging approvals than they were in the past. I have the plugging approvals in hand and Basic Energy will be moving a plugging rig onto the Penrose lease next week (appx. 27<sup>th</sup> or 28<sup>th</sup>) and will not leave until all 5 well are plugged.

You also have on your list the Penasco Shugart Queen #1 and the State CA #1. We have only had these wells for the last six months, and as you can see on the attached list we have done a considerable amount of work on these new wells. We will be putting the Penasco Shugart #1 on as soon as the Penrose #3 is plugged and we get that equipment. I don't know if we can have that done by the 22<sup>nd</sup> of March, depending on how long it takes to plug the 5 Penrose wells, but if not it will be very shortly thereafter. We will be starting on the State CA next week and it should be in production by the 22<sup>nd</sup>. Again we have only had these wells for six months.

The last and probably most serious problem is the Falgout Fed. #2, Hill Fed. #1 & Hill "A" Fed. #1. These are all shallow appx. 1800' gas wells which we purchased in July of 2000. Since purchasing these wells we have been fighting high line pressures with Conoco. They agree that they have a problem but getting it resolved has been an uphill battle. After our meeting Friday, I once again contacted Conoco and they advised me they are setting a third compressor at the station we are going through which should be done within the next two weeks and that should solve the problem. My problem is, we have been fighting this battle for the last year and a half and nothing has happened in their time frame yet.

I appreciate your suggestion that we run packers and pressure the back side to buy some time. But I have two major problems with that, first it would cost about half as much to do that as it would to plug the well. And second, I have talked to some other operators in that area and they advised me that if we do that at some point either through a hole in the tubing or necessity of unseating the packer it would drop that fluid on the pay zone and the well would be lost.

As you can see by the attached sundry notices dated Dec. 2001, we have been working with the BLM on these wells, not just ignoring the problem. The BLM has agreed to give us a little time. What I would ask is, rather than spend a lot of money needlessly or taking a chance on losing the wells, and as we appear to be getting close to settling the problem with Conoco, give us until the end of the summer to get them on line again( no line freeze up problems, etc.) and evaluated with this new compressor. If we cannot get them to resolve the problem by then we will plug the wells. Keep in mind these wells are not actually shut in they just will not buck the high line pressure. Agreed they will not be barn burners but these gas wells have a very low operating cost so almost everything they make will be on the profit side. We would appreciate the opportunity to see what they will do and all it will require is a little more time.

As I mentioned in your office, I do not have a problem with what you are doing and agree it should have been done a long time ago. But I also believe we, the producers, should not shoulder the whole responsibility. We both knew this rule existed but also knew it was overlooked by both sides. If it had not been, a lot of these wells would have been fixed before we purchased the lease and we would not be bearing the full burden at this time. We have been working diligently to get our affairs in order and all we ask of your side is a little more time.

If you could advise me as soon as possible if this will satisfy your requirements or do I still need to plan on being in Santa Fe on the 22<sup>nd</sup> of March.

Your consideration in this matter is greatly appreciated.

Sincerely,

Sonny Hope

cc: Ms Lori Wrotenbery  
Mr. David K. Brooks  
Mr. Richard Ezeanyim



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON  
Governor  
Jennifer A. Salisbury  
Cabinet Secretary

Lori Wrotenbery  
Director  
Oil Conservation Division

September 8, 2000

24164  
VINTAGE DRILLING LLC  
PO BOX 158  
LOCO HILLS, NM 88255

## Re: Current Status of Oil and Gas Wells

In May of this year, the Oil Conservation Division ("Division") sent a letter to you setting forth the Division's information on wells for which you are the operator of record. The letter requested a response, and we appreciate your prompt attention to our request. The Division has updated its records based, in part, on your response.

The wells on the revised list, attached to this letter, have not shown production for in excess of one year. Based on the information in the Division's files and databases, these wells are not in compliance with the Division's rules and the New Mexico Oil and Gas Act. These wells must be brought into compliance with the law.

Please submit your plan to bring these wells into compliance including a schedule of activities with dates. Please submit this information to the Division within 30 days of the date of this letter.

Sincerely,

Tim Gum  
District Supervisor

Enc.

**Vintage Drilling L.L.C.**

**P. O. Box 158  
Loco Hills, NM 88255  
505-746-1669**

November 28, 2000

New Mexico Energy, Minerals and Natural Resources Dept.  
Oil Conservation Division  
ATTN: Mr. Tim Gum  
811 S. 1<sup>st</sup> St.  
Artesia, NM 88210

RE: Inactive wells

Mr. Gum,

Attached is your list of inactive wells for Vintage Drilling, LLC. These wells are down for various reasons and some have not produced since we purchased the lease.

We propose starting January 1, 2001 to put at least 1 well back on production or plugged every 90 days until we have addressed every well on this list.

Thank you for your consideration in this matter.

Sincerely,

Sonny Hope  
Owner

INACTIVE WELLS  
ARTESIA DISTRICT

Page 93

VINTAGE DRILLING LLC

24164

PRO- PERTY	WELL NAME	ULSTR	API	DATE OF EARLIEST COMPLETION	APPROVED OCD STATUS*	LAST PRODUCTION	YEARS INACTIVE	WELL TYPE
16512	CARPER LEVERS #002	M-34-17S-28E	30-015-01705	1900-01-01	SHUT IN	08-1994	5	O
11546	DAVIS FEDERAL #003	D-15-16S-29E	30-015-02727	1900-01-01	SHUT IN	06-1991	6+	O
	DAVIS FEDERAL #012	D-15-16S-29E	30-015-05906	1900-01-01	SHUT IN	10-1991	6+	O
11547	E HI LONESOME FEDERAL #006	D-13-16S-29E	30-015-02692	1900-01-01	SHUT IN	03-1998	1	O
	E HI LONESOME FEDERAL #029	D-13-16S-29E	30-015-21502	1975-07-01	SHUT IN	11-1998	1	O
549	HARBOLD FEDERAL #001	N-26-17S-27E	30-015-00591	1900-01-01	SHUT IN	09-1986	6+	O
11550	HIGH LONESOME PENROSE UNIT #001	I-15-16S-29E	30-015-02718	1900-01-01	SHUT IN	06-1993	6+	O
	HIGH LONESOME PENROSE UNIT #003	A-15-16S-29E	30-015-02729	1900-01-01	ACTIVE	03-1996	3	O
	HIGH LONESOME PENROSE UNIT #004	P-15-16S-29E	30-015-02731	1900-01-01	T/A	12-1992	6+	O
	HIGH LONESOME PENROSE UNIT #006	B-15-16S-29E	30-015-02720	1900-01-01	SHUT IN	12-1992	6+	O

\* T/A wells only show if the five-year T/A period has expired.

**Vintage Drilling L.L.C.**

**P. O. Box 158**

**Loco Hills, NM 88255**

**505-746-1669**

Purchased in August 2001

9 wells on the Penasco Shugart, 3 on Inj. 1 SI Inj. 5 Wells not Pumping

Replaced, 2 Pumping Units, Repaired 3 Pumping Units(Major Repairs), Repaired Injection Pump, Replaced 3 Rod Strings

Have 8 out of 9 wells Producing or Injecting.

**Penasco Shugart Queen Sand Unit #1**

**Will be put on production**

**As soon as we plug Penrose #3**

Purchased State CA #1 August 2001

**Well will be put back on production.** Well has been shut in for a long time but in recent years Shahara Oil Company has drilled a number of new wells in this area and also initiated a new water flood. There are two offsetting injecting wells to this location now and this well needs to be put back on production.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OPERATOR COPY

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Vintage Drilling LLC

3. Address and Telephone No.  
P.O. Box 158, Loco Hills, NM 88255 505-746-1669

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1980' FNL 1650' FEL  
26 14S 29E

5. Lease Designation and Serial No.  
NM-31263

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Falgout Federal #2

9. API Well No.

30-005-60254

10. Field and Pool, or Exploratory Area

Double L Queen Assoc.

11. County or Parish, State

Chaves

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Purchaser workover

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

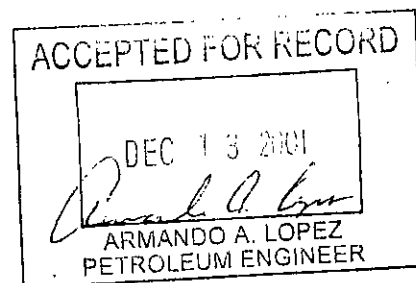
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Since purchasing these wells in July 2000, we have been fighting high line pressure with Conoco. We have tried several options, but the only feasible option will be for Conoco to lower their line pressure, which has been running between 55 and 85 lbs. This is supposed to be a low pressure sales line and we have met with Conoco numerous times over the last year and a half with lots of promises, but few results. After receiving your letter, we recently had another meeting with them advising them that we either had to start producing these wells or they would have to be plugged. They advised they would re-evaluate the situation and let us know. We received a call from Kevin Shuster with Conoco (505) 676-3505. He advised they knew there were some problems with this line and they would be taking appropriate measures to lower the pressure on the line. He advised this work would be done in the next four to six weeks.

If we can get the line pressure down even close to what it is supposed to be, this well would be profitable to produce. If not, we will have no option but to plug it.

Reference: NMNM-31263  
3162.3-4



14. I hereby certify that the foregoing is true and correct

Signed

Title Owner

Date 12/10/01

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OPERATOR'S COPY

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Vintage Drilling LLC

3. Address and Telephone No.

P.O. Box 158, Loco Hills, NM 88255 505-746-1669

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1977' FSL 1983' FWL  
26 14S 29E

NM-0161403 B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hill Federal #1

9. API Well No.

30-005-00438

10. Field and Pool, or Exploratory Area

Double L Queen Assoc.

11. County or Parish, State

Chaves

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
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☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Purchaser workover  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

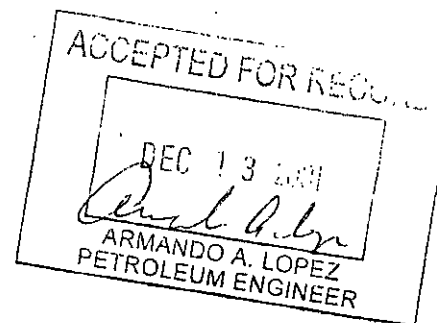
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If we can get the line pressure down even close to what it is supposed to be, this well would be profitable to produce. If not, we will have no option but to plug it.

Reference: NMNM-061403-B  
3162.3-4



14. I hereby certify that the foregoing is true and correct

Signed

Title Owner

Date 12/10/01

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OPERATOR'S COPY

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

## SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT—" for such proposals

## SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-061403-C
2. Name of Operator Vintage Drilling LLC	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 158, Loco Hills, NM 88255 505-746-1669	7. If Unit or CA, Agreement Designation SW-707
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FSL 1980' FWL 35 14S 29E	8. Well Name and No. Hill Federal "A" #1
	9. API Well No. 30-005-01244
	10. Field and Pool, or Exploratory Area Double L Queen Assoc.
	11. County or Parish, State Chaves

## 12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

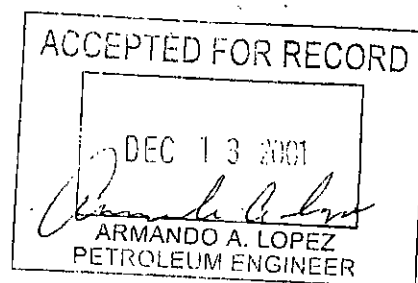
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Purchaser workover	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drill give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

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If we can get the line pressure down even close to what it is supposed to be, this well would be profitable to produce. If not, we will have no option but to plug it.

Reference: SW-707  
3107.2-2

14. I hereby certify that the foregoing is true and correct

Signed Armando A. Lopez Title Owner Date 12/10/01

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

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\*See Instruction on Reverse Side

API #	County	Type	Last Production / Injection	Well Name and Number	Operator	Location	Status
30-015-01460	EDDY	O	10-1989	RED LAKE SAND UNIT #014	SMITH & MARRS INC	O-19-17S-28E	AY
30-015-01457	EDDY	O	10-1995	RED LAKE SAND UNIT #015	SMITH & MARRS INC	P-19-17S-28E	AY
30-015-24000	EDDY	O	03-1999	RED LAKE SAND UNIT #016	SMITH & MARRS INC	M-20-17S-28E	A
30-015-01463	EDDY	O	03-1999	RED LAKE SAND UNIT #018	SMITH & MARRS INC	N-20-17S-28E	A
30-015-01493	EDDY	O	10-1984	RED LAKE SAND UNIT #031	SMITH & MARRS INC	E-21-17S-28E	AY
30-015-01492	EDDY	O	06-1980	RED LAKE SAND UNIT #032	SMITH & MARRS INC	E-21-17S-28E	AY
30-015-01462	EDDY	O	04-1997	RED LAKE SAND UNIT #033	SMITH & MARRS INC	H-20-17S-28E	AY
30-015-02164	EDDY	O	05-1999	YATES #001	SMITH & MARRS INC	D-33-18S-28E	A
30-015-02159	EDDY	O	05-1999	YATES #005	SMITH & MARRS INC	C-33-18S-28E	A
30-015-22142	EDDY	G	07-1997	ALSCOTT FEDERAL #002	SOUTHWEST ROYALTIES INC	O-30-18S-29E	SY
30-015-21804	EDDY	G	01-2000	ALSCOTT FEDERAL COM #001	SOUTHWEST ROYALTIES INC	G-31-18S-29E	A
30-015-21863	EDDY	S	12-1997	JULIE COM #001	SOUTHWEST ROYALTIES INC	H-17-19S-25E	A
30-015-03792	EDDY	O	12-1992	STATE B4458 #002	SOUTHWEST ROYALTIES INC	C-36-17S-29E	SY
30-015-25741	EDDY	O	10-1994	EAST SHUGART DELAWARE UNIT #001	ST. MARY LAND & EXPLORATION COMPANY	O-13-18S-31E	AY
30-015-26298	EDDY	O	02-1994	OSAGE FEDERAL #017	ST. MARY LAND & EXPLORATION COMPANY	K-34-19S-29E	AY
30-015-27935	EDDY	G	NONE	TECUMSCH FEDERAL #001	ST. MARY LAND & EXPLORATION COMPANY	H-20-16S-27E	SY
30-015-02233	EDDY	O	06-1982	EAST MILLMAN POOL UNIT #005	STEPHENS & JOHNSON OP CO	A-13-19S-28E	SY
30-015-22937	EDDY	G	05-1997	DUNCAN FEDERAL #001	STRATA PRODUCTION CO	M-11-16S-30E	AY
30-015-22748	EDDY	G	05-1997	NORMAN FEDERAL #001	STRATA PRODUCTION CO	K-14-16S-30E	SY
30-005-62340	CHAVES	G	07-1993	OBRIEN #001	STRATA PRODUCTION CO	C-25-07S-29E	SY
30-015-29549	EDDY	O	08-1998	REMUDA BASIN 20 FEDERAL #001	STRATA PRODUCTION CO	D-20-23S-30E	AY
30-015-25137	EDDY	O	08-1995	H W STOTT FEDERAL #001	TOM BROWN INC	K-01-21S-27E	AY
30-015-24822	EDDY	O	02-1999	ROY RENFRO #001	TOM BROWN INC	I-01-21S-27E	A
30-015-10390	EDDY	I	04-1988	NORTH BENSON QUEEN UNIT #010	UNITED OIL & MINERALS LIMITED PARTNERSHIP	F-29-18S-30E	S
30-015-10131	EDDY	I	01-1989	NORTH BENSON QUEEN UNIT #014	UNITED OIL & MINERALS LIMITED PARTNERSHIP	L-28-18S-30E	A
30-015-10128	EDDY	I	12-1996	NORTH BENSON QUEEN UNIT #018	UNITED OIL & MINERALS LIMITED PARTNERSHIP	L-27-18S-30E	A
30-015-10874	EDDY	I	07-1989	NORTH BENSON QUEEN UNIT #031	UNITED OIL & MINERALS LIMITED PARTNERSHIP	D-32-18S-30E	A
30-015-04564	EDDY	I	NONE	NORTH BENSON QUEEN UNIT #035	UNITED OIL & MINERALS LIMITED PARTNERSHIP	D-34-18S-30E	A
30-015-10152	EDDY	I	06-1987	NORTH BENSON QUEEN UNIT #041	UNITED OIL & MINERALS LIMITED PARTNERSHIP	H-33-18S-30E	A
30-005-60254	CHAVES	O	05-2000	FALGOUT FEDERAL #002	VINTAGE DRILLING LLC	G-26-14S-29E	A
30-015-02718	EDDY	O	06-1993	HIGH LONESOME PENROSE UNIT #001	VINTAGE DRILLING LLC	I-15-16S-29E	SY
30-015-02731	EDDY	O	12-1992	HIGH LONESOME PENROSE UNIT #004	VINTAGE DRILLING LLC	P-15-16S-29E	T
30-015-02721	EDDY	I	11-1998	HIGH LONESOME PENROSE UNIT #005	VINTAGE DRILLING LLC	J-15-16S-29E	A

API #	County	Type	Last Production / Injection	Well Name and Number	Operator	Location	Status
30-015-02720	EDDY	O	12-1992	HIGH LONESOME PENROSE UNIT #006	VINTAGE DRILLING LLC	B-15-16S-29E	SY
30-005-00438	CHAVES	O	05-2000	HILL FEDERAL #001	VINTAGE DRILLING LLC	K-26-14S-29E	A
30-005-01244	CHAVES	O	05-2000	HILL FEDERAL A COM #001	VINTAGE DRILLING LLC	N-35-14S-29E	A
30-015-05498	EDDY	I	01-2000	PENASCO SHUGART QUEEN SAND UNIT #001B	VINTAGE DRILLING LLC	O-08-18S-31E	A
30-015-04430	EDDY	O	09-1981	STATE CA #001	VINTAGE DRILLING LLC	D-32-17S-30E	SY
30-005-61309	CHAVES	G	08-1996	BEVMORE 24 FEDERAL #003	WESTERN RESERVES OIL CO INC	J-13-05S-24E	SY
30-005-61290	CHAVES	G	01-1999	BEVMORE 24 FEDERAL #004	WESTERN RESERVES OIL CO INC	B-13-05S-24E	A
15-01385	EDDY	O	04-1988	SPURCK F STATE #004	YATES DRILLING CO	C-15-17S-28E	SY

**Vintage Drilling L.L.C.**  
**P. O. Box 158**  
**Loco Hills, NM 88255**  
**505-746-1669**

OIL CONSERVATION DIV.

02 FEB 25 PM 1:28

To: Mr. David K. Brooks  
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