KERSEY AND COMPANY

P.O. BOX 1248

FREDERICKSBURG, TX 78624 830-997-7519

RECEIVED

August 27, 2003

New Mexico Energy, Minerals, and Natural Resources Department

Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, NM 87505

Dear Commissioners;

Please find enclosed documentation confirming that the plugging of Kersey & Company ASU "A" #1 and Kersey and Donohue Federal #1 was completed as previously stated:

- 1. A letter from Dale Hughes of Hughes Drilling, the contractor that did the plugging, in which he gives the dates and details of the plugging operation.
- 2. Copies of sundry notices for both wells, stating the dates and plugging procedure, dated 5-30-02.

These Sundry notices were not stamped by the Artesia O.C.D. office, and I am assuming that they were either lost in their office or in the mail. On August 22, 2003 I hand carried copies of the enclosed and for-mentioned sundry notices to the Artesia office and delivered them to Tim Gum. I asked him to confirm that Van Barton had witnessed the plugging on said dates. On August 27, 2003, I called Van Barton and he confirmed that the information was correct.

Sincerely, meth Rilade

Kenneth R. Wade

May 21, 2002

Kersey & Company P.O. Box 1248 Fredericksburg, TX 78624

Ken,

On April 26, 2002 I plugged the Kersey & Donohue K.D. Fed #1 well. I had LaFarge, the local ready mix place bring 70 sacks of Type II cement, mixed with 6.3 gallons of water per sack. It took approximately 62 sacks to fill the hole, about 8 sacks to the pit. BLM witnesses on location were Gene Hunt and another man named Paul.

On Friday May 3rd – I attempted to plug the Kersey & Company ASU "A" State #1 well. I pumped 70 sacks Type II cement into the well – but it didn't fill up. The state inspector Van Barton required that we run a wire line to locate the top of the cement. I had Keltic Services run a wire line. We tagged at 151 feet. I had him mail this bill to you.

On May 7th – I mixed 10 sacks and finished plugging this well. The hole only took about 6 or 7 sacks. Van Barton was notified this time too but he was a no show.

On May 9th I set Dry Hole Markers at each of the two locations with 2 sacks Ouickcrete each.

I cleaned all the bent & junk pipe off both locations.

We need to have The Gas Company remove the gas line risers from each location.

Ken – Please send me a check for \$1453.60 to cover my out of pocket expenses on plugging these wells.

Thank you,

Dale Hughes #31 Jerry Dr.

Artesia, NM 88210

Rux

Submit 3 Copies	State of New I	·· ···	Form C-103 Revised March 25, 1999		
To Appropriate District Office	Energy, Minerals and Natural	Resources Department	Revised Maich 23, 1773		
DISTRICT I	OT CONCERNATION	ON DEPUCION	WELL API NO.		
1625 N. French Dr., Hobbs, NM 88240	OIL CONSERVATI 2040 South Pa		30-015-01310		
<u>DISTRICT II</u> 311 South First, Artesia NM 88210	Santa Fe, NM		5. Indicate Type of Lease Federa (pg STATE FEE		
DISTRICT III		•	6. State Oil & Gas Lease No.		
1000 Rio Brazos Rd., Aztec, NM 87410					
(000 100 Diazos 100., 12200, 1001 0,710		_	NMOI2897		
CUNIDAY MOTIO	CES AND REPORTS ON	WELLS	7. Lease Name or Unit Agreement Name:		
			-		
(DO NOT USE THIS FORM FOR PRO	POSAES TO DRILL OR TO DEEPEN	I OK PLUU BACK IV A			
DIFFERENT RESERVOIR. USE "APPLI	CATION FOR PERMIT (FORM C-10	I) FOR SUCH PROPOSALS	K.D. Federa		
1. Type of Well:			N. D. Fearing		
Oil Well Gas Well \	⊠ Other		j		
2. Name of Operator			8. Well No		
1/.	1 .		#/		
Mersey & Do	nohue		O Deal Willer		
1. Address of Operator	8 Fredericksbur	9 Tx 18624	9. Pool name or Wildcat		
t. Well Location		7	• • • • • • • • • • • • • • • • • • •		
	•				
Unit letter O:	990 feet from the	South line and	990 feet from the <u>Fast</u> line		
Section .3	Township /	75 Range 28 E	NMPM Eddy County		
10. Elevation (Show whether DF, RKB, RT, GR, etc.)					
Martin and related this to the best for many the second	97(25)	lianta Niatura a CNIati	as Depart on Other Duty		
	eck Appropriate Box to Inc				
NOTICE OF INT	CENTION TO:	SUB!	SEQUENT REPORT OF:		
'ERFORM REMEDIAL WORK	PLUG AND ABANDON .	REMEDIAL WORK	☐ ALTERING CASING ☐		
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLIN	-		
		1	ABANDONMENT ABANDONMENT		
'ULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND C	EMENT JOB []		

April 26,2002 Well was plugged using plan approved by BLM. Pumped 70 sacks cement down 27/8" easing, filled Casing. Set dry hole marker and cleaned location of debris and leveled location. Plagging procedure observed by B.L.M. agent Hunt.

proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any

	and complete to the best of my knowledge and belief.	
IGNATURE Cometty KM	lude TITLE Manager	DATE <u>5-30-02</u>
ype or print name Remneth R		Telephone No. 937-7519
This space for State use)		
APPROVED BY	TITLE	DATE
Conditions of approval, if any		

Submit 3 Copies To Appropriate District Office	State of New Energy, Minerals and Natural	· · · · · · · · · ·	Form C Revised March 25,	
DISTRICT I 1625 N. French Dr., Hobbs, NM 88240	OIL CONSERVAT	acheco	WELL API NO. 30-015-01306	
DISTRICT II 311 South First, Artesia NM 88210	Santa Fe, NM	87505	5. Indicate Type of Lease STATE FEE	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No.	
SUNDRY NOTION (DO NOT USE THIS FORM FOR PRODIFFERENT RESERVOIR. USE "APPLICATION OF Well: Oil Well Gas Well Gas Well	CATION FOR PERMIT" (FORM C-10	OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name: ASU -'A'	
2. Name of Operator Kersey & Co	·		8. Well No.	
3. Address of Operator 1. Well Location	8 Fredericksbu	1x 78624	9. Pool name or Wildcat Vandagrif Keyes Que	·e 67
Unit letter :	Township /7 10. Elevation (Show whe	Jouth line and Range 28 E ther DF, RKB, RT, GR, etc.	NMPM Eddy County	1e
Che NOTICE OF INT 'ERFORM REMEDIAL WORK	cck Appropriate Box to Inc ENTION TO: PLUG AND ABANDON		ce, Report or Other Data SEQUENT REPORT OF: ALTERING CASING	
EMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLIN	G OPNS. PLUG AND	
ULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CI	ABANDONMENT EMENT JOB	K
OTHER:	П	OTHER:		П
2. Describe proposed or completed of	operations. (Clearly state all pertine b. For Multiple Completions: Atta	ent details, and give pertinen	nt dates, including estimated date of starting ar posed completion or recompletion.	ıy
May 3,2002 Pump	ed 70 sacks ceme	ent down 278	casing.	
May 6, 2002 Tagge	2 plug 151 ft fr	om surface,		
May 4, 2002		•	ina to surface	

pumped y sacks cement, filled casing to surface set dry hole marker, and removed debris from location

Procedure	was directed by Agent Van	Barton
	true and complete to the best of my knowledge and belief.	
IGNATURE Secret	PMade TITLE Manager	DATE <u>5 - 30 - 0 2</u>
ype or print name tenneth	R Wade	Telephone No. 997-7519
This space for State use)		
APPROVED BY	TITLE	DATE
Conditions of approval, if any:	•	