NADEL AND GUSSMAN PERMIAN, L.L.C. 601 N. Marienfeld, Suite 508

Midland, TX 79701 Office: (915)682-4429 Fax: (915)682-4325

facsimile transmittal

To:	David Brooks - Santa Fe NMOCD	Fax:	505 - 476 -	- 3462
From:	Robert McNaughton	Date:	March 19	, 2002
Re:	Compliance Order #12811	Pages:	• • <u>ue</u> . ,	C + 12
Ung	ent 🛛 For Review		□ Please Reply	Ptease Recycle

As of March 12, 2002, Nadel and Gussman Permian is in full compliance with NMOCD Order #12811. Copies of the C-115s and C-103 and 3160-5 sundry notices are attached. Copies have also been mailed or faxed the Artesia NMOCD office. If you have any questions, feel free to contact us.

Robert McNaughton Operations Engineer

915 - 682 - 4429

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BUREAU OF LAND MANAGEMENT					Expires: March 31, 5. Loase Designation and Se NM - 55133	
o not us	SUNDRY NOTICI se this form for proposals to Use "APPLICATION	drill or to deepe	n or reentry to a different	reservoir.	6. If Indian, Aliottee or Triba I	iane
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	ad Telephone No.				30 - 005 - 2106	
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	Notice of Intent		Abandonment		Change of Plans	
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At the red However, 2/07/02: 2/08/02: 2/13/02: 2/15/02:	Set CIBP at 9900' and capped w RU Key pump truck and loaded Casing would not test due to teal MI United wellhead and sealed to MIRU Key #296. TIH with packe tested the casing to 850 psi - OK MI Key Energy truck. Tested cas	rity abandoned this awn recompletion. I tubing and instalk ith 35' cement in to casing with 20 Bbb fing wellhead. est ports and rings r and set at 6014'. RDMO rig.	a well. Id a BOP, POII with packer at to bailer runs, RDMO. Is inhibited water. Pressured up in well head. Tested it to 3000 Tested casing to 1500 psi - Of	nd tubing. RL to 500 psi tv psi - OK.	J Apollo Wireline. vice.	
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3. Address a	nd Telephone No.								15-05609
	larienfeld, Suite 508, Midia		-	15-682-4	429				N, or Exploratory Area
I. Location o	(Well (Footage, Sec., T., R., M., o	r Survey Descri	300N)					11, County or Pa	T, 7R, QN, GB
	6L & 330' FWL Sec. 26 - 185 - 31F						:	-	y Co., NM
12.	CHECK APPROPRIAT	E BOX(s) T	O INDICA		IRE OF NO	ICE, REF	PORT, O	R OTHER DA	\TA
	TYPE OF SUBMISSION				· • ·	TYPE OF F			
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2-25-02:	MIRU Key Unit #453. Wo RU wirefine truck but cou Called Jim Amos with the up on the casing to 1500 895'. Set retainer at 830'.	idn't get dow BLM and Va psi - OK. Pu Squeezed a	n. Picked up in Barton of mped 25 sx nnulus with t	tubing ar the OCD. cement fr 130 sx cen	nd bit and TIH They approv om 1425' to 1 nent.	. Tagged u ed changes 275'. RU v	p hard at s to pluggi nteline an	1425' - possibl ing procedure. d shot squeeze	Pressured perfs al
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Subruit 3 Copies To Appropriate District Office	State of New Energy, Minerals and 1		Form C-103 Revised March 25, 1999
District.1 1625 N. French Dr., Hobbs, NM 87240 District II 1301 West Grand, Artesda, NM 87210	OIL CONSERVATI		WELL API NO. 30 - 015 - 24425
District III 1000 Rio Brazow Rd., Aziec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505	2040 South Santa Fe, NN		 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No.
SUNDRY NOTICE (DO NOT USE THIS FORM FOR PROPOSA		R PLUG BACK TO A	L - 654 7. Lease Name or Unit Agreement Name:
DIFFERENT RESERVOIR. USE "APPLICA" PROFOSALS.) 1. Type of Well; Oil Well Gas Well] Other	n) FUK SUCH	New Mexico "DI" State
2. Name of Operator Nadel and Guss	sman Permian, L.L.C.	#155615	8. Well No. 1
3. Address of Operator 601 N Marienfe	eld, Suite 508, Midland	, Texas 79701	9. Pool name or Wildcat Dark Canyon Delaware, West
4. Well Location			
	880' foct from the N		0'feet from theWestlinc
	•	Range 26 E er DR, RKB, RT, GR, etc 430° GL	NMPM Eddy County
	propriate Box to Indicat		
		REMEDIAL WOR	SEQUENT REPORT OF: K
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS, D PLUG AND ABANDONMENT
		CASING TEST AL CEMENT JOB OTHER:	

Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

- 3-06-02: MIRU Key Rig # 401. Tubing and rods were stuck, so Key ran an outside back-off on the tubing. POH with 3348' tubing and fished rods to below there. NMOCD Artesia approved the procedural changes to the P&A.
- 3-07-02: Pumped 25 sx plug at 3348', WOC, but didn't tag cement. Pumped 2nd 25 sx plug at 3348', WOC, but didn't tag the cement.
- 3-11-02: Set a CIBP at 3348' and pumped 25 sx cement on top. Loaded hole with 10 PPG salt gel mud.
- 3-12-02: Pumped a 25 sx plug across 8-⁵/₈" intermediate casing shoe from 1700' to 1472'. WOC and tagged plug. Pumped 25 sx cement from 908' 680'. Shot SQZ perfs at 675'. Pumped 70 sx cement and filled the casing. Squeezed cement into annulus, but couldn't circulate at 500 psi. Tagged plug at 5'.
- 3-13-02: Cut off wellhead and topped off the 5½" casing annulus with cement. Set dry hole marker, back filled and cleaned the location.

SIGNATURE	TITLE	Operations Engine	er DATE 3-/3-02
Type or print name Robert McNaughton		Telephone No.	915 - 682 - 4429
(This space for State use)			
APPPROVED BY Conditions of approval, if any:	TITLE_		DATE

Nade1	and	Gussman	Permian	915	682	4325
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Submit 3 Copiex To Appropriate District Office <u>District 1</u> 1625 N. French Dr., Hobbs, NM 87240 <u>District 11</u> 811 South First, Artesia, NM 87210 <u>District 111</u> 1000 Rio Brazos Rd., Aztee, NM 87410 <u>District IV</u> 2040 South Pacheco, Santa Fe, NM 87305	State of New Me Energy, Minerals and Natu OIL CONSERVATION 2040 South Pach Santa Fe, NM 87	TAL RESOURCES WELL	Form C-103 Revised March 25, 1999 L API NO. 30 - 015 - 24592 Idicate Type of Lease STATE FEE State Oil & Gas Lease No. L - 654				
(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR, USE "APPLICA PROPOSALS.) 1. Type of Well: Oil Well Gas Well	SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 7. Lease Name or Unit Agreement PROPOSALS.) 1. Type of Well: 7. New Mexico "DI" State						
3. Address of Operator	sman Permian, L.L.C. eld, Suite 508, Midland, Te	#155615 9. I	Well No. 2 Pool name or Wildcat k Canyon Delaware, West				
4. Well Location	660' feet from the North		feet from the line				
	Township 23 S Ra 1. Elevation (Show whether D)	mge 26 E R. RKB, RT, GR, etc.)	NMPM Eddy County				
11. Check Ap NOTICE OF INT PERFORM REMEDIAL WORK □		ture of Notice, Repor	t or Other Data JENT REPORT OF:				
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING					
OTHER:		CEMENT JOB OTHER:					

Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

03-04-02: MIRU Key Energy Rig. Set CIBP at 4650' and circulated salt gel mud in hole.

- 03-05-02: Pumped 25 sx cement on CIBP from 4650' to 4404'. Pumped 25 sx plug from 2450' to 2204' across the DV tool. Pumped 35 sx cement at 1650' across the surface casing shoe. Tagged plug at 1060'. Shot Squeeze holes at 50' but could not circulate to the surface. Pumped 10 sx plug (100') at the surface. RDMO.
- 03-06-02: Set dry hole marker and dug out the anchors and well head and cut them off.

Will clean location and pick up the flowline after the other wells are plugged.

I hereby certify that the SIGNATURE	he information above is true and o	-	best of my knowledge and Operations Engine		3-12-02
	Robert McNaughton		Telephone No.	915 - 682 - 4429	
(This space for State	use) .	7547741 52		DATE	
APPPROVED BY Conditions of approv	al, if any:	TTTLE		DATB_	

			FEB 2 7 2002
Form 3160-5 (June 1990)	DEPARTME		FORM APPROVED OPYSudget Bureau No. 1004-0135 Expires: March 31, 1993
	BUREAU OF	LAND MANAGEMENT	5. Loase Designation and Seriel No. NM - 17218
Do not us	e this form for proposals to dri	AND REPORTS ON WELLS ill or to deepen or reentry to a different reservoir. DR PERMIT-" for such proposals	6. If Indian, Allottee or Tribe Name
	SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of We Of Vel 2. Name of O	Gas Well Coner	·	8. Well Name and No. Paula Federal #2/
	d Gussman Permian		9. API Well No.
	d Telephone No.		30 - 005 - 61875
	arlenfeld, Suite 508, Midland, Texas		10. Held and Hool, or Exploratory Area
	Well (Footage, Sec., T., R., M., or Survey De IL, 660' FWL	ecription)	Sams Ranch Grayburg SA 11. County or Parish, State
Unit E, S	co 12, T14S, R28E		Chaves Co. , NM
12.	CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE. REPORT, O	R OTHER DATA
	TYPE OF SUBMISSION	TYPE OF ACTION	
	Notice of Intent	Abandonment	Change of Plans
	9		New Construction
	X Subsoquent Report	L Plugging Back	Non-Routine Fracturing
	Final Abandonment Notice	Cashg Repair	U Water Shul-Off
		Other	Dispose Water
			(Note: Report results of multiple completion on Well Geographic on Personantesian Report and Log Joint.)
directiona Notifie 2-14-02: 2-15-02:	In diffied, give subsurface locations and mean d BLM of Impending P&A. MI Key Weil Service. Had to reset of RU Key rig. Opened tubing and any the tubing. Circulated 50 Bbls 10 Pl RIH with a CIBP and set at 1830', E at 350'. POOH. MIRU BJ Services. through the casing annulus to the s to the pit. Removed the Larkin well services. Note: the BLM reviewed a	ate all pertinet details, and give pertinent dates, including estimated date of ured and true vertical depths for all markders and zones pertinent to this w one anchor. Dug working pit with backhoe. hutus to pit. Bled pressure off the tubing annutus. Well died PG salt gel mud and POH. RU Black Warrior Wireline, Bail lailed 35' cemant on top and POH. RIH with 3-1/8' casing y RIH with tubing and closed the tubing annulus. Established urface. Closed the surface casing valve, filled the casing wi read and POH with the tubing. Filled the casing up to the a nd approved BJ's cementing report but did not witness the ion 4' dry hole marker. Will remove tank and all production APPROVE	in one hour. NU BOP and pulled ed 35' cement on CIBP at 2650'. gun and shot squeeze holes i circulation and pumped 105 sx ith 25 sx and circulated 10 sx urface with cement. RDMO BJ work. equipment and clean location.
14. I hereby of	entity that the foregoing is true and correct	The R. McNaughton Operations Engineer	4
	tor Federal or State office use)		
Approved by Conditions o	f approval, if any:	Тặс	Ozte

Mar 19 02 01:30p Nadel and Gussman Permian 915 682 4325

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Tile 18 U.S.C. Section 1001, makes it a crime for any person knowingly and withdly to make to any department or agency of the United States any false, fictilious or fraudulent statements or representations as to any matter within its jurisdiction.

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perator Nadel and Gussman Permian, LLC.					3 DGRID	153615		4 Mon	th/	Year 12/0	1	6 Page 7 of 11					
		IN	ECTION			PRODUC	TION				DISPOSITI	ON OF OT	L GAS, AI	ND WATER			
Z <u>POOL NO. AND NAME</u> Property No. and Nime Visit No. & U-L-S-T-R API No.	8 C 0 D 11 1	9 Volume	10 Pressure	1 C O O E 2	12 Barrets of Oll/conden- sate produced	13 Barrets of water produced	Gas	15 Days Prod- uced	14 C D E J	17 Point of Disposition	18 Ges BTU	19 Oli on hand st		21 Transporter	21 C O D E 4	23 Oll on hand at end of month	
2155 Black River Atoka (Gas) 20210 Carlsbad State Com 8-34-235-26E -015-21466	F						147	29	0 6	2905123 2239930	1056	21	147	20445 7057		21	
1 <u>400 Geronimo Delaware</u> 1 9947 State HH Delaware 2 A-36-195-32E -025-31803	5								o w	2547010		45				45	
1100 SWD Delaware 19967 State HH Delaware 12 H-36-195-30E -025-31950	s																
230 Little Lucky Lake Devonian 20036 Perry Federal 11 G-29-155-30E -005-00514 5 B-29-155-30E -005-21129	S T								< 80 <	2039810 2039830 2816575		205		15694 9171		205	
285 Little Lucky Lake Morrow 10036 Peery Federal 2 0-29-155-30E -005-00515 3 K-29-155-30E -015-00516	S						14	_2	0	2039810		56		15694		56	
<u>6101 Littla Lucky Leka</u> 20036 Perry Federal)4 A-29-155-30E)-005-20133	s			w					G₹	2039830 2616575	1392		14	9171			

Mar 19 02 01:30p .

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Nadel and Gussman Permian 915 682 4325

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Form 3160-5 (June 1990)	DEPARTMENT	ED STATES OPERATO	R'S COBYFORM APPROVED Expires: March 31, 1983 5. Lease Designation and Serial No.
			NM NM0338A
Do not use this form	for proposals to drill	ND REPORTS ON WELLS or to deepen or reentry to a different reservo R PERMIT-" for such proposals	& If Indian Allation or Table March
	SUBMIT II	N TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well Oil Gas Wet D Well			
2. Name of Operator			8. Well Name and Nu.
Nadel and Gussman P	omine		Peery Federal #5
3. Address and Telephone No.			9. API Well No.
	508, Midland, Texas 79	701	30 - 005 - 21129
	ec., T., R., M., or Survey Descri		10. Field and Pool, or Exploratory Area Little Lucky Lake SA
760' FNL, 1775' FEL	• • • •	· ·	11, County or Parish, State
Unit B, Sec 29, T15S, I	R30E		In County of Parish, Sage
			Chaves Co., NM
12. CHECK API	PROPRIATE BOX(s) T	O INDICATE NATURE OF NOTICE, REPORT,	
TYPE OF SU		TYPE OF ACTION	
Notice of Int	ent		Change of Plans
Subsequent	Report		
Rol canodacia		Cesing Repair	Non-Routine Fracturing
🗍 Final Abando	onment Notice	Altering Casing	L. Water Shut-Off
•		Other Temporary Abandonment	Conversion to Injection
			_ {} Oispose Wator Plain: Report music of multiple samplation on Wall Completion on Recordpiction Report and Lag Inco.)
2-08-02: RU Key pump 2-13-02: RU United W 2-14-02: RU Hughes p	o truck. Loaded casing wi eilhead Service. Tightene kump truck. Tested casing	at 3535'. Capped with 35' cement by bailer. RDMO. It inhibited water and tested to 500 psi. Unsuccessful d flange bolts and injected O-ring sealer. Tested weith to 500 psi for 30 minutes - OK. See attached chart. Set drilling. We may need this well for a backup SWD.	ead to 3000 psi - OK.
		APPROVED FOR 12.1 ENDING	
14. I hereby certify that the long	ioing is true and correct	Title R. McNaughton -Operations Engineer	Date 2-20 <u>-02</u>
(This space for Federal or State	office use)	1	
Approved by Conditions of sperrovel, # any.	li liga	TRO	Date
Title 18 U.S.C. Section 1001, ma	shee it a gring for any person in to any matter within its jurisdici	towingly and willfully to make to any department or agency of the Un	Ited States any false, fictilious or fraudulent

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1ar 19 02 01:30p	Nadel and Gussman	Permian 91	5 682 4325	p.10						
Submit 3 Capies To Appropriate District Office	State of New Me Energy, Minerals and Natu			Form C-103 Revised March 23, 1999						
<u>District I</u> 1625 N. Freach Dr., Habba, NM 87240			WELL API NO.	••••••••••••••••••••••••••••••••••••••						
District II	OIL CONSERVATION		30	- 015 - 30588						
811 South First, Artesia, NM 87210 District III	2040 South Pac		5. Indicate Type of	Lease						
1000 Rio Brazos Kd., Aztec, NM 87410	1900 Rio Brazos Kd., Aztoc, NM 87410									
<u>District IV</u> 7040 South Pacheco, Sania Fe, NM 87505	Santa Fe, INIVI 8	1303	6. State Oil & Ga VB	IS Lease No. - 0528						
SUNDRY NOTIC	CES AND REPORTS ON WELLS	3	7. Lease Name of	r Unit Agreement						
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC. PROPOSALS.)			Name:	-						
1. Type of Well: Oil Well Gas Well	Other		Rolling Rock	State						
2. Name of Operator	<u> </u>		8. Well No.							
Nadel and Gussman Permian	n, L.L.C.		1							
3. Address of Operator			9. Pool name or Wildcat							
601 N Marienfeld, Suite 508,	, Midland, Texas 79701	1	Baldridge Canyon Morrow							
4. Well Location Unit Letter <u>M</u> :	990feet from theSou	th line and 99) feet from the _	West line						
Section 31		ange 25 E		Eddy County						
	1. Elevation (Show whether D. 3875' GL,	R, RKB, RT, GR, etc., 3894' GL								
11. Check Ap	ppropriate Box to Indicate N	ature of Notice, R	eport or Other D	ata						
NOTICE OF INT	FENTION TO:	SUBS	EQUENT REP	ORT OF:						
PERFORM REMEDIAL WORK 🔲	PLUG AND ABANDON 🗔	REMEDIAL WORK		ALTERING CASING						
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL								
PULL OR ALTER CASING	MULTIPLE	CASING TEST ANI								
		CEMENT JOB								
OTHER:	Ŧ	I TE	MPORARILY A	BANDON -						

Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

2/06/02: Opened 2" surface valve and blew well down.

2/16/02: MI Black Warrior Wircline. Set CIBP at 10,140' and capped with 35' coment in two bailer runs.

2/22/02: Loaded casing with inhibited water and tested casing to 500 psi for 30 minutes - OK,

Request Temporary Abandoned Status.

Thereby certify that the information above is true and co	mplete to the	best of my knowledge and	belief.	
SIGNATURE	TITLE	Operations Engine	er DATE	3-18-02
Type or print name Robert McNaughton		Telephone No.	915 - 682 - 442	29
(This space for State use)				
APPPROVED BY Conditions of approval, if any:	TTTLE		D۸T	E

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Form 3160-5			
	•	OPSRAT	OR'S COPY
	UNITED		FORM APPROVED
June 1990)	DEPARTMENT O	Budget Bureau No. 1004-0135 Expires: March 31, 1993	
	BUREAU OF LAN	D MANAGEMENT	5. Lease Designation and Serial No.
			NM - 54400
Do not use this form	SUNDRY NOTICES AND for proposals to drill or "APPLICATION FOR P	to deepen or reentry to a different r ERMIT-" for such proposals	6. If indian, Allottee or Tribe Name ESETVOIT.
	SUBMIT IN T	7. If Unit or CA, Agreement Designation	
1. Type of Well			·
⊠ Wet □ Gas	Other		8. Well Name and No.
t. Name or Operator			Shell 15 Federal #2
Nadel and Gussman P Address and Telephone No.			9. API Well No.
· · · · · · · · · · · · · · · · · · ·	1970 • 1970 • 1970 • 1970 • 1970	1 OGRID # 155615	30 - 005 - 62558 10, Field and Pool, or Exploratory Area
	Sec., T., R., M., or Survey Description		Lucky Lake Queen
660' FNL, 1650' FWL		•	
Unit C, Sec 15, T15S,	R29E		11. County or Parish, State
		,	Chaves Co., NM
2. CHECK AP	PROPRIATE BOX(s) TO	INDICATE NATURE OF NOTICE, RE	PORT, OR OTHER DATA
TYPE OF SL	JBMISSION	TYPE OF A	ACTION
	tent	Abandonment	Change of Plans
X Subsequent	Report	Plugging Back	
_		Casing Repair	Water Shut-Off
🗌 Final Aband	onment Notice	Attenting Casing	Conversion to Injection
		Other	Dispose Water
			(Note: Report results of multiple completion on Well Completion or recompletion report and Log Islan)
2-12-02: MIRU Key wi 2-13-02: RU Black Wa RIH with 34 jt satt gel mud, and squeezed with 6% CaCl RIH with tubir	ell Service. POOH with pump amor Wireline. Set CIBP at 1 ts tubing to 1092'. RU BJ Ser but did not circulate any to th d cement into the annulus wit 1 to flash set the cement. POX ng and tagged cement at 908 . RIH with tubing and attempt t any circulation. Pumped 195	800' and capped with 35' coment by bailer. vices and tied onto the tubing. Opened the re pit. Pumped 10 Bis fresh water followed th no pressure. With the approval of JR Ho DH with wet tubing string - last five joints we by BLM approved and instructed us to proc ed circulation with the tubing annulus open is ex coment down tubing and circulated the ament through the 5-1/2" x 8-5/8" casing ar	Shot 2 squeeze holes at 1108'. casing valve and pumped 50 Bbls 10 PPG by 10 sx cement. Closed the casing valve gdon of the BLM, pumped 30 sx "C" ere full of cement. SD for 1 hour. sed. POH with tubing and shot squeeze . Opened casing valve and pumped fresh
water without the surface ar RD BJ and L1 2-14-02 After the rig is	s moved, a backhoe will dig o	ut the well head and clean the location. A y	vekler will cut off the well head and set a
water without the surface ar RD BJ and L1 2-14-02 After the rig is	s moved, a backhoe will dig o		pit.
water without the surface ar RD BJ and L1 2-14-02 After the rig is	s moved, a backhoe will dig o	ut the well head and clean the location. A y	vekler will cut off the well head and set a
water without the surface ar RD BJ and L1 2-14-02 After the rig is	s moved, a backhoe will dig o	ut the well head and clean the location. A y	pit.
water without the surface ar RD BJ and L1 2-14-02 After the rig is	s moved, a backhoe will dig o	ut the well head and clean the location. A y	pit.
water without the surface ar RD BJ and L1 2-14-02 After the rig is	s moved, a backhoe will dig o	ut the well head and clean the location. A y	APPROVED
water without the surface ar RD BJ and L1 2-14-02 After the rig is dry hole mark	s moved, a backhoe will dig o ker. Then the backhoe will ba	ut the well head and clean the location. A y	FEB 2 5 201
water without the surface ar RD BJ and L1 2-14-02 After the rig is dry hole mark	s moved, a backhoe will dig o ker. Then the backhoe will ba	ut the well head and clean the location. A y ickdrag the location and cover the working	
water without the surface ar RD BJ and L1 2-14-02 After the rig is dry hole mark	s moved, a backhoe will dig o ker. Then the backhoe will ba	ut the well head and clean the location. A y	
water without the surface ar RD BJ and L1 2-14-02 After the rig is dry hole mark 4. I hereby certits like be fore Signed	s moved, a backhoe will dig o ker. Then the backhoe will ba	ut the well head and clean the location. A y ickdrag the location and cover the working 	APPROVED FEB 2 5 2.4 ARMANDO A. LOPEZ ARMANDO A. LOPEZ INCOLEUDIA NGINGEN 4-02
water without the surface ar RD BJ and L1 2-14-02 After the rig is dry hole mark	s moved, a backhoe will dig o ker. Then the backhoe will ba	ut the well head and clean the location. A y ickdrag the location and cover the working	
water without the surface ar RD BJ and L1 2-14-02 After the rig is dry hole mark	s moved, a backhoe will dig o ker. Then the backhoe will ba	ut the well head and clean the location. A y ickdrag the location and cover the working 	APPROVED FEB 2 5 2.4 ARMANDO A. LOPEZ ARMANDO A. LOPEZ INCOLEUDIA NGINGEN 4-02

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*See Instruction on Roverse Side

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District I

P. D. Box 1980, Hobbs, NYI 88241-1960

District II P. C. Drawer DB, Artesfa, MH 88211-0719 District III 1009 Rio Brazos, Artec, 104 54710

State of New Mexico Energy, Minerals & Hatural Resources Department OIL CONSERVATION DIVISION

1220 South Saint Francis Dr. Sants Pe, NM 87505 OFERATOR'S MONTHLY REPORT Form C-115 First Page Revised October 17, 1993 Instruction on Revenue Side

1 🛄 Amended Report

2 Operator Nadel and Gussmi	ап Ре	mlan, Ll	<u>.c.</u>			<u></u>				3 OGRID:	4 Month/Yr 11/01					
5 Address: 601 N. Martenfeld	l, Sult	e 508, Mi	dland, TX 7	970	1									6 Page 9 of	11	
		IN	JECTION		PRODUCTION					DISPOSITION OF OIL, GAS, A				AND WATER		
Z <u>POOL NO, AND NAME</u> Property No. and Nessa Well No. & U-L-S-T-R AFZ No.		9	10 Pressure	13 C D E 2	1.2 Berrefs of Oll/conden- sabs produced	water	14 MCF Ges . Produced	15 Days Prod- sced	16 C D B	17 Point of Disposition	Gas BTU	3.9 Oli on hand at beginning of month	20 Volume (Bbis/mcf)	21 Transporter	22 C D E 4	23 Ofil o hand end moni
S2730 Pocca Slope Abo 020790 Allen Federel 001 D-07-105-26E 30-005-62817 39270 Little Lucky Lake Penn 020734 Sam Federel 001 D-28-155-30E 30-005-00512	P				11		636	28 14	G	1281730 1280910	1119	144	636	147831 15 694		1
41310 Lucky Laka Queen 020749 Shell 15 Pederal 001 D-15- 155-29E 30-005-10165 002 C-15-155-29E 30-005-62558 96117 SWP Queen 020749 Shell 15 Pederal 003 E-15-155-29E 30-005-62656	s	55		W					OG¥	1282010 1282030 1282050		53		15694		

I hereby certify that the information contained in this report is true and complete to the best of my knowledge.

 24
 Nestora Germann - Production Analyst
 5/13/1998
 (915)682-4429

 Signature
 Printed Name & Title
 Date
 Phone Number

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Nade I

and

Gussman

Permian

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