

oil spacing and proration unit (project area) for all pools or formations developed on 40 or 80 acre spacing within that vertical extent. The unit will be dedicated to the **Layla 35 B2MD Fee Well No. 3H**, a horizontal well with a surface location 135 feet from the south line and 470 feet from the west line, and a terminus 330 feet from the north line and 660 feet from the west line, of Section 35. The producing interval of the well is unorthodox under the special rules and regulations governing the South Culebra Bluff-Bone Spring Pool. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 2-1/2 miles north-northeast of Malaga, New Mexico.

4. **CASE 15169:** *Application of Mewbourne Oil Company for approval of a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.* Mewbourne Oil Company seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Delaware formation comprised of the E/2 W/2 of Section 35, Township 23 South, Range 28 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Delaware formation underlying the E/2 W/2 of Section 35 to form a non-standard 160 acre oil spacing and proration unit (project area) for all pools or formations developed on 40 acre spacing within that vertical extent. The unit will be dedicated to the **Layla 35 NC Well No. 1H**, a horizontal well with a surface location 150 feet from the south line and 1800 feet from the west line, and a terminus 330 feet from the north line and 1800 feet from the west line, of Section 35. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 2-1/2 miles north-northeast of Malaga, New Mexico.
5. **CASE 15170:** *Application of Mewbourne Oil Company for approval of a non-standard oil spacing and proration unit, an unorthodox oil well location, and compulsory pooling, Eddy County, New Mexico.* Mewbourne Oil Company seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation (South Culebra Bluff-Bone Spring Pool) comprised of the E/2 W/2 of Section 35, Township 23 South, Range 28 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the E/2 W/2 of Section 35 to form a non-standard 160 acre oil spacing and proration unit (project area) for all pools or formations developed on 40 or 80 acre spacing within that vertical extent. The unit will be dedicated to the **Layla 35 B2NC Fee Well No. 2H**, a horizontal well with a surface location 185 feet from the south line and 1670 feet from the west line, and a terminus 330 feet from the north line and 1980 feet from the west line, of Section 35. The producing interval of the well is unorthodox under the special rules and regulations governing the South Culebra Bluff-Bone Spring Pool. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 2-1/2 miles north-northeast of Malaga, New Mexico.
6. **CASE 15171:** *Application of Mewbourne Oil Company for compulsory pooling and an unorthodox gas well location, Eddy County, New Mexico.* Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation underlying the E/2 of Section 35, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico, and approving an unorthodox gas well location in the Wolfcamp formation. The unit will be dedicated to the **Layla 35 W2OB Fee Well No. 3H**, a horizontal well with a surface location 185 feet from the south line and 2435 feet from the east line, and a terminus 330 feet from the north line and 2150 feet from the east line, of Section 35. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 3 miles north-northeast of Malaga, New Mexico.
7. **CASE 15152:** *(Continued from the June 26, 2014 Examiner Hearing.)*
Application of EOG Resources, Inc. for a non-standard spacing and proration unit and compulsory pooling,

Lea County, New Mexico. Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre spacing and proration unit comprised of the E/2E/2 of Section 21, Township 26 South, Range 33 East, NMPM, Lea County and (2) pooling all mineral interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Thor 21 1H Well**, which will be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) to a standard bottom hole location in the NE/4 NE/4 (Unit A) of Section 21. The completed interval for this well will commence in the SE/4 SE/4 (Unit P) of Section 21 and remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of EOG Resources, Inc. as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 10 miles Southeast of Ross Place, New Mexico.

8. **CASE 15158:** (Continued from the June 26, 2014 Examiner Hearing.)

Application of Mewbourne Oil Company for a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the W/2 W/2 of Section 11, Township 18 South, Range 31 East, NMPM. Applicant further seeks the pooling of all mineral interests from the base of the Second Bone Spring Carbonate to the base of the Bone Spring formation underlying the W/2 W/2 of Section 11 to form a non-standard 160 acre oil spacing and proration unit (project area), for all pools or formations developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the **Tamano 11 MD Fed. Com. Well No. 1H**, a horizontal well with a surface location in the SW/4 SW/4, and a terminus in the NW/4 NW/4, of Section 11. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 9 miles east-southeast of Loco Hills, New Mexico.

9. **CASE 15157:** (Continued from the June 26, 2014 Examiner Hearing.)

Application of Read Operating Company, LLC for compulsory pooling and designation as operator, Lea County, New Mexico. Read Operating Company, LLC seeks an order pooling certain contractual working interest owners in the Bone Spring Formation underlying the W/2 E/2 of Section 9, Township 20 South, Range 34 East, N.M.P.M., Lea County, New Mexico. The unit is to be dedicated to applicant's **North Lea 9 Fed #2H Well** to be horizontally drilled from the surface location of 200' FSL and 1670' FEL of Section 4, T-20-S, R-34-E and a bottom hole location of 330' FSL and 1670' FEL of Section 9, T-20-S, R-34-E. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling the well. The proposed well location is approximately 10.5 miles Northeast of Halfway, New Mexico.