

oil spacing and proration unit (project area) for all pools or formations developed on 40 or 80 acre spacing within that vertical extent. The unit will be dedicated to the **Layla 35 B2MD Fee Well No. 3H**, a horizontal well with a surface location 135 feet from the south line and 470 feet from the west line, and a terminus 330 feet from the north line and 660 feet from the west line, of Section 35. The producing interval of the well is unorthodox under the special rules and regulations governing the South Culebra Bluff-Bone Spring Pool. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 2-1/2 miles north-northeast of Malaga, New Mexico.

4. **CASE 15169: Application of Mewbourne Oil Company for approval of a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Mewbourne Oil Company seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Delaware formation comprised of the E/2 W/2 of Section 35, Township 23 South, Range 28 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Delaware formation underlying the E/2 W/2 of Section 35 to form a non-standard 160 acre oil spacing and proration unit (project area) for all pools or formations developed on 40 acre spacing within that vertical extent. The unit will be dedicated to the **Layla 35 NC Well No. 1H**, a horizontal well with a surface location 150 feet from the south line and 1800 feet from the west line, and a terminus 330 feet from the north line and 1800 feet from the west line, of Section 35. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 2-1/2 miles north-northeast of Malaga, New Mexico.
5. **CASE 15170: Application of Mewbourne Oil Company for approval of a non-standard oil spacing and proration unit, an unorthodox oil well location, and compulsory pooling, Eddy County, New Mexico.** Mewbourne Oil Company seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation (South Culebra Bluff-Bone Spring Pool) comprised of the E/2 W/2 of Section 35, Township 23 South, Range 28 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the E/2 W/2 of Section 35 to form a non-standard 160 acre oil spacing and proration unit (project area) for all pools or formations developed on 40 or 80 acre spacing within that vertical extent. The unit will be dedicated to the **Layla 35 B2NC Fee Well No. 2H**, a horizontal well with a surface location 185 feet from the south line and 1670 feet from the west line, and a terminus 330 feet from the north line and 1980 feet from the west line, of Section 35. The producing interval of the well is unorthodox under the special rules and regulations governing the South Culebra Bluff-Bone Spring Pool. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 2-1/2 miles north-northeast of Malaga, New Mexico.
6. **CASE 15171: Application of Mewbourne Oil Company for compulsory pooling and an unorthodox gas well location, Eddy County, New Mexico.** Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation underlying the E/2 of Section 35, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico, and approving an unorthodox gas well location in the Wolfcamp formation. The unit will be dedicated to the **Layla 35 W2OB Fee Well No. 3H**, a horizontal well with a surface location 185 feet from the south line and 2435 feet from the east line, and a terminus 330 feet from the north line and 2150 feet from the east line, of Section 35. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 3 miles north-northeast of Malaga, New Mexico.
7. **CASE 15152: (Continued from the June 26, 2014 Examiner Hearing.)**
Application of EOG Resources, Inc. for a non-standard spacing and proration unit and compulsory pooling,