

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -
1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION - Check Those Which Apply for [A]**

- [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- [D] Other: Specify _____

[2] **NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply**

- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Print or Type Name

Signature

Title

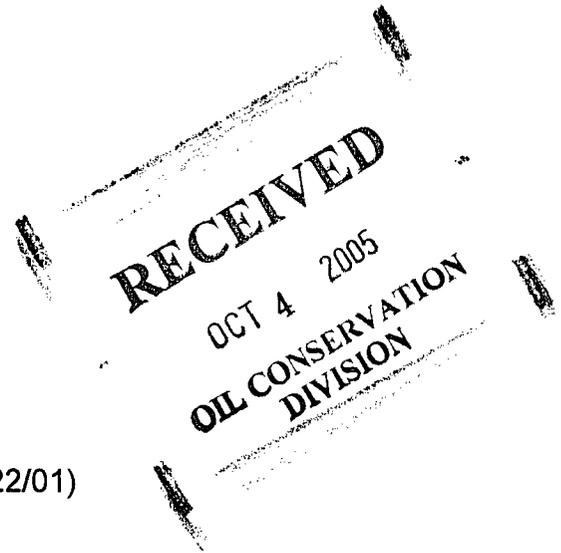
Date

e-mail Address



October 3, 2005

State of New Mexico
Energy, Minerals & Natural Resources Department
Oil Conservation Division
1220 S. St. Francis Dr.
Santa Fe, NM 87505



RE: North Hobbs (Grayburg/San Andres) Unit
Pressure Maintenance Project (R-6199-B, 10/22/01)
Hobbs; Grayburg-San Andres Pool
Well No. 626 (30-025-37250)
Letter K, Section 29, T-18-S, R-38-E
Lea County, NM

Gentlemen:

In accordance with the provisions of Division Order No. R-6199-B (10/21/01), Occidental Permian Limited Partnership hereby submits documentation for the subject well which has been drilled and is to be completed as an injection well. This well was identified as a "New Well To Be Drilled" (tentatively numbered at the time as Well No. 323 in Section 29) in Exhibit "A" of said Order (copy of exhibit attached).

In support of this request, please find the following:

- Exhibit "A" of Division Order R-6199-B
- Form C-101, C-102, & C-103 (2 ea.) for Well No. 626
- Injection well data sheets (2 ea.)
- A map reflecting the location of the proposed injection well. The map identifies all wells located within a two-mile radius of the proposed injector and has a one-half mile radius circle drawn around the proposed injection well which identifies the well's Area of Review
- Exhibit 1.0 – Area of Review Data



Occidental Permian Ltd.

A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046-0521

P.O. Box 4294, Houston, Texas 77210-4294

Phone 713.215.7000

- Exhibit 2.0 – Map of the Phase 1 Gas Injection Area showing the location of the subject well
- Notice List

Your favorable consideration in this matter will be appreciated. If you have any questions or need additional information, please contact me at (713) 366-5158.

Very truly yours,

A handwritten signature in black ink that reads 'Mark Stephens' in a cursive script.

Mark Stephens
Regulatory Compliance Analyst

District I
1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Ave., Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-101
Permit 11284

APPLICATION FOR PERMIT TO DRILL

Operator Name and Address OCCIDENTAL PERMIAN LTD PO Box 4294 Houston, TX 77210-4294		OGRID Number 157984
		API Number 30-025-37250
Property Code 19520	Property Name NORTH HOBBS G/SA UNIT	Well No. 626

Surface Location

UL or Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
K	29	18S	38E	K	2320	S	2225	W	Lea

Bottom Holes

Pool: HOBBS;GRAYBURG-SAN ANDRES 31920									
UL or Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
F	29	18S	38E	F	2614	N	2225	W	Lea

Work Type New Well	Well Type OIL	Cable/Rotary	Lease Type State	Ground Level Elevation 3646
Multiple N	Proposed Depth 4600	Formation San Andres	Contractor	Spud Date 06/16/2005

Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25	8.625	24	1570	850	0
Prod	7.875	5.5	15.5	4600	1000	0

Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Annular	3000	1100	
Double Ram	3000	1100	

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Electronically Signed By: Richard Foppiano		Electronically Approved By: Paul Kautz	
Title: Senior Advisor		Title: Geologist	
Date: 05/18/2005		Approval Date: 05/18/2005	Expiration Date: 05/18/2006
Phone: 281-552-1303		Conditions of Approval: There are conditions. See Attached.	

State of New Mexico

Energy, Minerals and Natural Resources Department

DISTRICT I

1625 N. FRENCH DR., HOBBS, NM 88240

DISTRICT II

1301 W. GRAND AVENUE, ARTESIA, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

1220 S. ST. FRANCIS DR., SANTA FE, NM 87505

OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised JUNE 10, 2003
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED REPORT

API Number 30-025-37250	Pool Code 31920	Pool Name Hobbs; Grayburg-San Andres
Property Code 19520	Property Name NORTH HOBBS G/SA UNIT	Well Number 29626
OGRID No. 157984	Operator Name OCCIDENTAL PERMIAN, LTD	Elevation 3646'

Surface Location

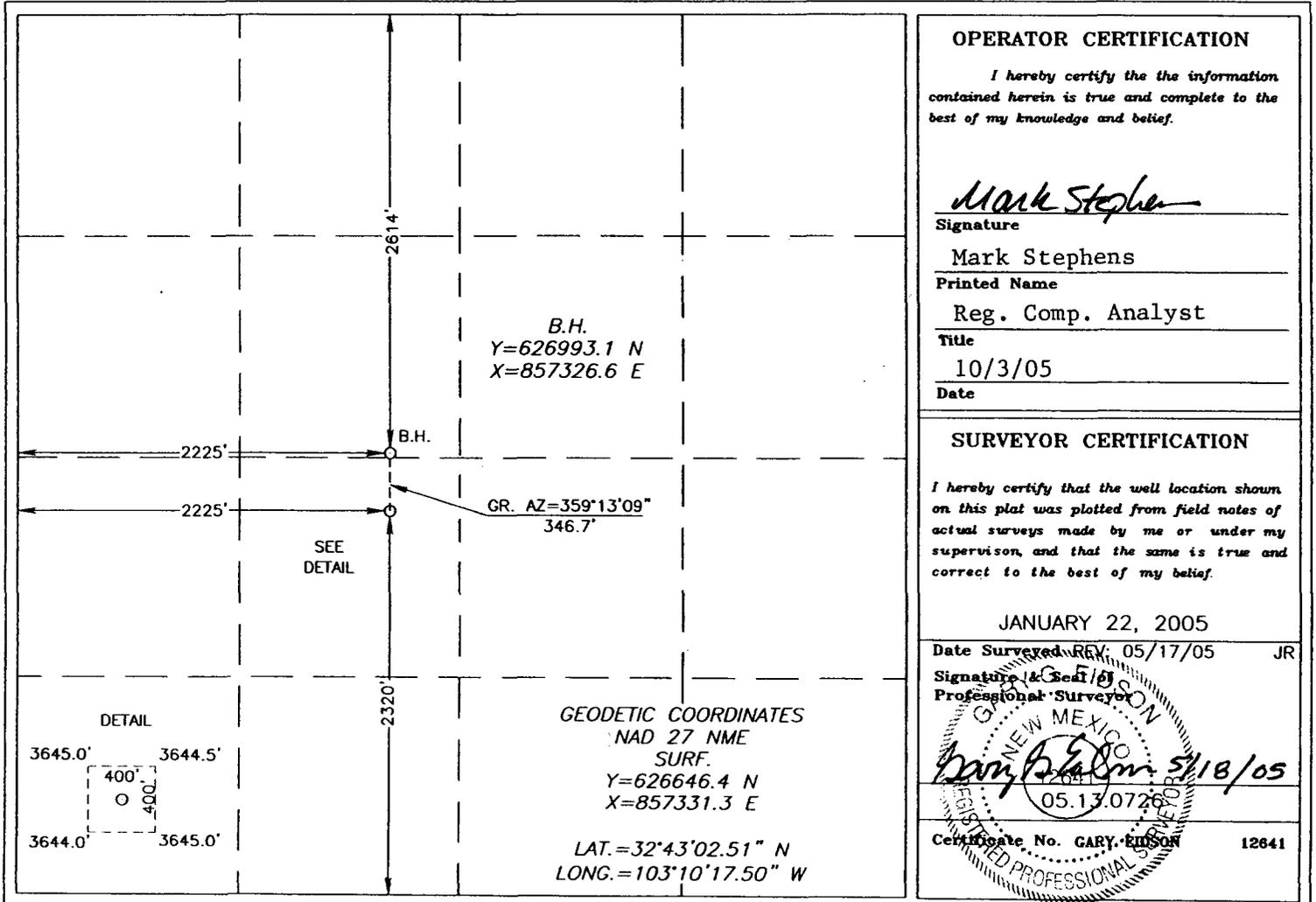
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	29	18-S	38-E		2320	SOUTH	2225	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	29	18-S	38-E		2614	NORTH	2225	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
-----------------	-----------------	--------------------	-----------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION.



OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

Mark Stephens
Signature

Mark Stephens
Printed Name

Reg. Comp. Analyst
Title

10/3/05
Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JANUARY 22, 2005

Date Surveyed: 05/17/05 JR

Signature: *Gary E. Edson*
Professional Surveyor

NEW MEXICO
GARY E. EDSON
05.13.0726

Certificate No. GARY, EDSON 12641

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-37250
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit
8. Well Number 626
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs; Grayburg - San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 Occidental Permian Limited Partnership

3. Address of Operator
 P.O. Box 4294, Houston, TX 77210-4294

4. Well Location
 SHL: Unit Letter K : 2320 feet from the South line and 2225 feet from the West line
 BHL: F 2614 North
 Section 29 Township 18-S Range 38-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3646' GR

Pit or Below-grade Tank Application or Closure

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON

TEMPORARILY ABANDON CHANGE PLANS

PULL OR ALTER CASING MULTIPLE COMPLETION

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING

COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT

CASING TEST AND CEMENT JOB

OTHER: Spud & Run Surface Casing

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 6/29/05
 E-mail address: Mark_Stephens@oxy.com
 Type or print name Mark Stephens Telephone No. (713) 366-5158

For State Use Only

APPROVED BY _____ TITLE ORIGINAL SIGNED BY, PAUL F. KAUTZ DATE JUL 11 2005
 Conditions of Approval, if any: PETROLEUM ENGINEER

6/21/05: MI x RU. Spud 12-1/4" hole at 6:45 p.m. (NMOCD notified)

6/22/05 -

6/23/05: Run 37 jts. 8-5/8", 24#, J-55, ST&C casing with 10 centralizers and set at 1540'.
RU Halliburton x cement with 450 sx. PBCZ lead and 300 sx. Premium Plus tail.
Displace with 10 bbls FW x 85 bbls brine and circulate 104 sx. cement to surface.
WOC 4 hrs. Cut off casing x weld on wellhead x NU BOP. Pressure test blind rams
and casing to 1500 psi. Pressure test pipe rams, annular, and choke manifold to
1500 psi. Drill out cement and resume drilling operations.

Submit 3 Copies To Appropriate District
 Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-37250
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit
8. Well Number 626
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs; Grayburg - San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 Occidental Permian Limited Partnership

3. Address of Operator
 P.O. Box 4294, Houston, TX 77210-4294

4. Well Location
 Unit Letter K; 2320 feet from the South line and 2225 feet from the West line
 Section 29 Township 18-S Range 38-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3646' GR

Pit or Below-grade Tank Application or Closure

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Run 5-1/2" Production Casing <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 7/6/05
 Type or print name Mark Stephens E-mail address: Mark_Stephens@oxy.com Telephone No. (713) 366-5158

For State Use Only

APPROVED BY _____ ORIGINAL SIGNED BY PAUL F. KAUTZ DATE 7/6/05
 Conditions of Approval, if any: _____ PETROLEUM ENGINEER

6/27/05 -

6/28/05: Drill to TD at 4403'. RU casing crew and run 107 jts. 5-1/2", 15.5#, J-55, LT&C casing with 10 centralizers and set at 4403'. RU Halliburton and cement first stage with 250 sx. Premium Plus. Bump plug x drop bomb x open DV tool. Circulate 135 sx to surface. Circulate 4 hours between stages. Cement second stage with 600 sx. Interfill 'C' (lead) and 100 sx. Premium Plus (tail). Circulate 191 sx. to surface. ND BOP x set casing slips. Cut off casing x NU tubing spool.

Release drilling rig at 6:00 a.m., 6/28/05.

Injection Well Data Sheet

North Hobbs (Grayburg/San Andres) Unit
Well No. 626 (30-025-37250)
Letter K, Section 29, T-18-S, R-38-E
Lea County, New Mexico

Produced Water

Maximum Injection Rate	9000 BWPD*
Average Injection Rate	N/A
Maximum Surface Injection Pressure	1100 PSI* (will not exceed 2400 psi bottom hole pressure)
Average Surface Injection Pressure	N/A

(* In accordance with Order No. R-6199-B, effective 10/22/01)

CO2

Maximum Injection Rate	15,000 MCFGPD*
Average Injection Rate	N/A
Maximum Surface Injection Pressure	1250 PSI* (will not exceed 2400 psi bottom hole pressure)
Average Surface Injection Pressure	N/A

(* In accordance with Order No. R-6199-B, effective 10/22/01)

Injection Interval: Approximately 4000' to TD (4403')

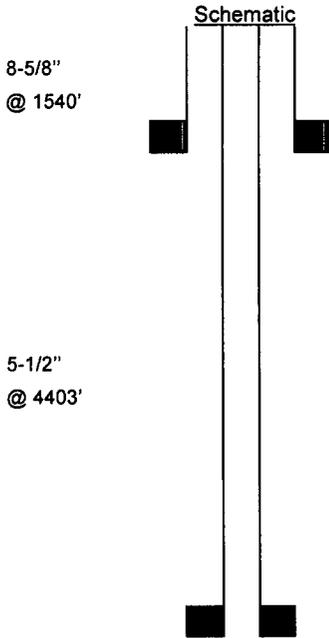
Next higher oil zone - Byers (Queen) @ +/- 3680'

Next lower oil zone - Glorieta @ +/- 5300'

Occidental Permian Limited Partnership affirms that available geologic and engineering data has been examined resulting in the finding of no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.

INJECTION WELL DATA SHEET

Operator Occidental Permian Limited Partnership		Lease North Hobbs G/SA Unit			County Lea
Well No. 626	Footage Location 2320' FSL & 2225' FWL	Section 29	Township 18-S	Range 38-E	Unit Letter K



<u>Surface Casing</u>		<u>Tubular Data</u>	
Size	<u>8- 5/8"</u>	Cemented with	<u>750</u> sxs.
TOC	<u>SURF</u>	Determined by	<u>CIRC</u>
Hole size	<u>12.25"</u>		
<u>Intermediate Casing</u>			
Size	_____	Cemented with	_____ sxs.
TOC	_____	Determined by	_____
Hole size	_____		
<u>Long string Casing</u>			
Size	<u>5-1/2"</u>	Cemented with	<u>950</u> sxs.
TOC	<u>SURF</u>	Determined by	<u>CIRC</u>
Hole size	<u>7.875"</u>		
<u>Liner</u>			
Size	_____	Cemented with	_____ sxs.
TOC	_____	Determined by	_____
Hole size	_____		
<u>Total depth</u>	<u>4403'</u>		

Injection interval
Approx. 4000 feet to TD

Completion type Perforated Casing

Tubing size 2-7/8" lined with Duoline (Fiberglass liner) set in a
Guiberson – Uni VI Packer at Within 100 feet of top perf.
(brand and model)

Other Data

- Name of the injection formation San Andres
- Name of field or Pool Hobbs; Grayburg – San Andres
- Is this a new well drilled for injection? Yes No
If no, for what purpose was the well originally drilled? _____
- Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) None
- Give the depth to and name of any overlying and/or underlying oil and gas zones (pools) in this area.
Byers (Queen), +/- 3680'; Glorieta, 5300'

Exhibit 1.0 – Area of Review Data

Area of Review Well Count

Active Wells (includes SI and TxA'd wells) - 49

Plugged and Abandoned Wells - 20

A review of the subject well's AOR shows that 13 new wells have been drilled within the ½-mile radius since the previous review occurred (done as a part of Oxy's August, 2001 application to amend Order No. R-6199). These wells are:

North Hobbs G/SA Unit No. 533 (30-025-35541)
North Hobbs G/SA Unit No. 643 (30-025-35376)
North Hobbs G/SA Unit No. 814 (30-025-35527)
North Hobbs G/SA Unit No. 923 (30-025-36011)
North Hobbs G/SA Unit No. 944 (30-025-35999)
Bowers "A" Federal No. 40 (30-025-36897)
Bowers "A" Federal No. 42 (30-025-35756)
Bowers "A" Federal No. 43 (30-025-35852)
Bowers "A" Federal No. 44 (30-026-35914)
State "A-29" No. 10 (30-025-35674)
State "I-29" No. 9 (30-025-35673)
W.D. Grimes (NCT-A) No. 25 (30-025-35670)

The attached copies of sundry notices and/or completion reports for these 12 wells show that cement was circulated to surface off all casing strings thus affording adequate protection of the injection interval (approx. 4000' to 4403') of Oxy's North Hobbs G/SA Unit Well No. 626.

NOTES:

For Oxy's North Hobbs G/SA Unit No. 533, 250 sx. cement (1st stage) were pumped (5/21/01), but did not circulate. On 6/4/01, 250 sx. cement were pumped above the DV tool (@ 3510'), with 8 sx. circulated to surface (6/4/01). CBL indicates top of good cement is at approx. 2500' with scattered stringers to surface. Total cement pumped for the 5-1/2" production string was 500 sx. (reference Form C-105 dated 7/17/01).

Exhibit 1.0 – Area of Review Data

NOTES (con'd.):

TOC was calculated to surface off the production casing for State “A-29” No. 10, State “I-29” No. 9, and W.D. Grimes (NCT-A) No. 25.

Hobbs State No. 10 (30-025-35915) is a shallow water source well (TD is 1700’).

Texland’s Apache State No. 1 (30-025-36315) was permitted but not drilled – see OCD correspondence dated 7/8/04.

Oxy’s North Hobbs G/SA Unit No. 635 (30-025-37409) in Sec. 29 has been permitted but not yet drilled (copy of approved C-101 is attached)

Mark Stephens 10/3/05

Mark Stephens
Regulatory Compliance Analyst
Occidental Permian Limited Partnership

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. **30-025-35541**

5. Indicate Type Of Lease
STATE FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion: NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER _____

7. Lease Name or Unit Agreement Name
North Hobbs G/SA Unit

2. Name of Operator
Occidental Permian Limited Partnership

8. Well No.
533

3. Address of Operator
P.O. Box 4294, Houston, TX 77210-4294

9. Pool name or Wildcat
Hobbs; Grayburg - San Andres

4. Well Location
SH Unit Letter **J** : **2326** Feet From The **South** Line and **1902** Feet From The **East** Line
BH **J** **2264 2263** **South** **2049 2053** **East**
Section **29** Township **18-S** Range **38-E** NMPM **Lea** County

10. Date Spudded **5/15/01** 11. Date T.D. Reached **5/20/01** 12. Date Compl. (Ready to Prod.) **6/12/01** 13. Elevations (DF & RKB, RT, GR, etc.) **3646' GL** 14. Elev. Casinghead

15. Total Depth **4420'** 16. Plug Back T.D. **4374'** 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By **4420'** Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
4116' - 4303'; Grayburg - San Andres 20. Was Directional Survey Made
Yes

21. Type Electric and Other Logs Run
NGRS - AL MicroCFL-GR - TDLD CN-NGS 22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
14	Conductor	40	18	50 sk.	
8-5/8	24	1576	12-1/4	850 sk.	
5-1/2	15.5	4420	7-7/8	500 sk.	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	4047'	

26. Perforation record (interval, size, and number)
4116' - 4303' (2 JSFF)

27. ACID, SHOT, FRACTURE, CEMENT, SOEZE, ETC.
DEPTH INTERVAL **4116' - 4303'** AMOUNT AND KIND MATERIAL USED **2600 gal. 15% HCL**

28. PRODUCTION

Date First Production **6/13/01** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pumping - ESP, Reda** Well Status (Prod. or Shut-in) **Producing**

Date of Test 6/13/01	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl. 30	Gas - MCF 34	Water - Bbl. 1381	Gas - Oil Ratio 1133
Flow Tubing Press. 50	Casing Pressure 35	Calculated 24-Hour Rate	Oil - Bbl. 30	Gas - MCF 34	Water - Bbl. 1381	Oil Gravity - API - (Corr.) 35	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) **Sold** Test Witnessed By

30. List Attachments
Logs (3 ea.), Inclination Report, Directional Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Mark Stephens Printed Name Mark Stephens Title Bus. Analyst (SG) Date 7/17/01

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025-35541
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	North Hobbs G/SA Unit
8. Well No.	533
9. Pool name or Wildcat	Hobbs; Grayburg - San Andres
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3646' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL GAS WELL OTHER

2. Name of Operator
Occidental Permian Limited Partnership

3. Address of Operator
P.O. Box 4294, Houston, TX 77210-4294

4. Well Location
SH Unit Letter **J** : **2326** Feet From The **South** Line and **1902** Feet From The **East** Line
BH Section **J** **2264** Township **South** Range **18-S** **38-E** NMPM **Lea** East County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Run 5-1/2" Casing <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/21/01-
5/22/01: Run 109 jts. 5-1/2", 15.5#, J-55, I/T&C casing with 11 centralizers and set at 4420'. Cement first stage with 250 sx. Premium Plus, plug down, and circulate 0 sx. cement. External casing packer set prematurely when DV tool was opened. No second stage cement was pumped - will cement second stage at a later date. Rig down.

Release drilling rig at 1:30 p.m., 5/22/01

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Business Analyst (SG) DATE 5/23/01

TYPE OR PRINT NAME Mark Stephens TELEPHONE NO. 281/552-1158

(This space for State Use)

APPROVED BY _____ TITLE DISTRICT I SUPERVISOR DATE MAY 30 2001

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

DISTRICT I
 P.O. Box 1980, Hobbs NM 88241-1980
DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.
 Santa Fe, NM 87505

WELL API NO. 30-025-35541
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Hobbs G/SA Unit
8. Well No. 533
9. Pool name or Wildcat Hobbs; Grayburg - San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator Occidental Permian Limited Partnership
3. Address of Operator P.O. Box 4294, Houston, TX 77210-4294
4. Well Location SH Unit Letter J : 2326 Feet From The South Line and 1902 Feet From The East Line BH Section J 2264 Township South Range 2049 Section 29 Township 18-S Range 38-E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3646' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Spud & Run Surface Casing</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/15/01: MI x RU. Spud 12-1/4" hole at 1:30 a.m. (NMOCD notified)

5/15/01 -

5/17/01: Run 43 jts. 8-5/8", 24#, J-55, ST&C casing with 10 centralizers and set at 1576'. Cement with 600 sx. PBCZ followed by 250 sx. Premium Plus. Plug down and circulate 87 sx. to surface. WOC. Nipple up and test blind rams and pipe rams to 1000 psi and drill out.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Business Analyst (SG) DATE 5/18/01

TYPE OR PRINT NAME Mark Stephens TELEPHONE NO. 281/552-1158

(This space for State Use)

APPROVED BY GARY WINK TITLE FIELD REP. II DATE MAY 25 2001

CONDITIONS OF APPROVAL, IF ANY:

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. **30-025-35376**

5. Indicate Type Of Lease
STATE FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion: NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER _____

7. Lease Name or Unit Agreement Name
North Hobbs G/SA Unit

2. Name of Operator
Occidental Permian Limited Partnership

8. Well No.
643

3. Address of Operator
P.O. Box 4294, Houston, TX 77210-4294

9. Pool name or Wildcat
Hobbs; Grayburg - San Andres

4. Well Location
Unit Letter **I** : **2374** Feet From The **South** Line and **1213** Feet From The **East** Line

Section **29** Township **18-S** Range **38-E** NMPM **Lea** County

10. Date Spudded 3/30/01	11. Date T.D. Reached 4/5/01	12. Date Compl. (Ready to Prod.) 4/26/01	13. Elevations (DF & RKB, RT, GR, etc.) 3648' GL	14. Elev. Casinghead
------------------------------------	--	--	--	----------------------

15. Total Depth 4411'	16. Plug Back T.D. 4355'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By 4411'	Rotary Tools	Cable Tools
---------------------------------	------------------------------------	--	--	--------------	-------------

19. Producing Interval(s), of this completion - Top, Bottom, Name
4096' - 4274'; Grayburg - San Andres

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
SD-DSN-SGL, DL Micro-SFL, CS NGL

22. Was Well Cored
No

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
14	Conductor	40	18	50 sk.	
8-5/8	24	1513	12-1/4	850 sk.	
5-1/2	15.5	4411	7-7/8	900 sk.	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	4006'	

26. Perforation record (interval, size, and number)
4096' - 4274' (4 JSPF)

27. ACID, SHOT, FRACTURE, CEMENT, SOEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4096' - 4274'	2200 gal. 15% HCL

28. **PRODUCTION**

Date First Production 4/27/01	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping, ESP - Reda	Well Status (Prod. or Shut-in) Producing					
Date of Test 4/27/01	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl. 154	Gas - MCF 77	Water - Bbl. 2235	Gas - Oil Ratio 500
Flow Tubing Press. 50	Casing Pressure 35	Calculated 24-Hour Rate	Oil - Bbl. 154	Gas - MCF 77	Water - Bbl. 2235	Oil Gravity - API - (Corr.) 35	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
C. Whitley

30. List Attachments
Logs (3 ea.), Inclination Report

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Mark Stephens Printed Name Mark Stephens Title Bus. Analyst (SG) Date 5/18/01

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-35376
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Hobbs G/SA Unit
8. Well No. 643
9. Pool name or Wildcat Hobbs; Grayburg - San Andres
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3648' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator Occidental Permian Limited Partnership
3. Address of Operator P.O. Box 4294, Houston, TX 77210-4294
4. Well Location Unit Letter I : 2374 Feet From The South Line and 1213 Feet From The East Line Section 29 Township 18-S Range 38-E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Rm 5-1/2" Casing <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/6/01 -

4/7/01: Rm 109 jts. 5-1/2", 15.5#, J-55, I/T&C casing with 12 centralizers and set at 4411'. Pump 250 sx. Premium Plus cement (first stage). Bump plug. Shut down, drop bomb, and open DV tool - circulate 114 sx. Pump second stage cement, 550 sx. Interfill 'C' (lead) and 100 sx. Premium Plus (tail). Circulate 137 sx. to surface. Bump plug. Nipple down x set slips x rig down.

Release drilling rig @ 12:00 p.m., 4/7/01.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Business Analyst (SG) DATE 04/10/01

TYPE OR PRINT NAME Mark Stephens TELEPHONE NO. 281/552-1158

(This space for State Use) ORIGINAL SIGNED BY GARY WINK **FIELD REP. II** **APR 17 2001**

APPROVED BY Paul Kautz **Geologist** TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-353376
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Hobbs G/SA Unit
8. Well No. 643
9. Pool name or Wildcat Hobbs; Grayburg - San Andres
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3648' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL GAS WELL OTHER

2. Name of Operator
Occidental Permian Limited Partnership

3. Address of Operator
P.O. Box 4294, Houston, TX 77210-4294

4. Well Location
Unit Letter **I** : **2374** Feet From The **South** Line and **1213** Feet From The **East** Line
Section **29** Township **18-S** Range **38-E** NMPM **Lea** County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING
 OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
 CASING TEST AND CEMENT JOB
 OTHER: Spud & Run Surface Casing

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/30/01: MI x RU. Spud 12-1/4" hole at 8:30 a.m. (NMCCD notified)

3/31/01 -

4/01/01: Run 39 jts. 8-5/8", 24#, J-55, ST&C casing with 10 centralizers and set at 1513'. Cement with 600 sx. PBCZ followed by 250 sx. Premium Plus. Plug down and circulate 171 sx. to surface. WOC. Nipple up and test blind rams and pipe rams to 1000 psi and drill out.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Business Analyst (SG) DATE 04/02/01
 TYPE OR PRINT NAME Mark Stephens TELEPHONE NO. 281/552-1158

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APR 10 2001

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other _____

2. Name of Operator
Occidental Permian Limited Partnership
 3. Address P.O. Box 4294, Houston, TX 77210-4294
 3a. Phone No. (include area code) (281) 552-1158

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface 819' FSL & 239' FWL
 At top prod. interval reported below
 At total depth 821' FSL & 1237' FWL

14. Date Spudded 4/11/03
 15. Date T.D. Reached 4/19/03
 16. Date Completed D & A Ready to Prod. 5/3/03

18. Total Depth: MD 4618' TVD 4408'
 19. Plug Back T.D.: MD 4567' TVD
 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
 1) CN/NGR/CCL 2) NGR/CCL
 22. Was well cored? No Yes (Submit analysis)
 Was DST run No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20	16	Cond.	Surface	40'		50		Surface	
13-3/4	9-5/8, H-40	32	Surface	1515'		900	274	Surface	
8-3/4	7, J-55	23	Surface	4618'		1300	459	Surface	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8	4170'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Grayburg-San Andres	4245'	4454'	4245' - 4454'	2 JSPF	214	Open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4245' - 4454'	ACD: 7400 gal. 15% NEFE HCL

ACCEPTED FOR RECORD
 JUL - 1 2003
 SARY COURLEY
 PRODUCTION METHOD ENGINEER

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
5/19/03	5/19/03	24	→	99	500	1776	35	N/A	Pumping, ESP
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
N/A	50	35	→	99	500	1776	5051	Shut-in	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OPERATOR'S COPY

FORM APPROVED
OMB NO. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
LC-032233(A)
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
North Hobbs G/SA No. 814
Unit

2. Name of Operator
Occidental Permian Limited Partnership Attn: Mark Stephens, 338-B

9. API Well No.
30-025-35527

3a. Address
P.O. Box 4294, Houston, TX 77210-4294

3b. Phone No. (include area code)
(281) 552-1158

10. Field and Pool, or Exploratory Area
Hobbs; Grayburg-San Andres

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 819' FSL & 239' FWL, Sec. 29, Letter M, T-18-S, R-38-E

11. County or Parish, State
Lea Co. NM

BHL: 805' FSL & 1220' FWL, Sec. 29, Letter M, T-18-S, R-38-E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Spud & Run</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Surface Casing</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

4/11/03: MI x RU. Spud 13-3/4" hole at 10:30 a.m. (BLM notified prior to spud)

4/12/03 -

4/14/03: Run 35 jts. 9-5/8". 32#, H-40, ST&C casing with 12 centralizers and set at 1515'. Cement with 600 sx. PBCZ lead and 300 sx. Premium Plus tail. Plug down x circulate 160 sx. to pit. Cut off casing x weld on wellhead x jet pits. NU x test BOP stack x choke manifold x blind rams. PU Kelly x test casing to 850 psi. Drill out cement and resume drilling operations.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Mark Stephens	Title Regulatory Compliance Analyst
<i>Mark Stephens</i>	Date 4/15/03

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>David P. Glass</i>	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N. French, Hobbs, NM 88240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy Minerals and Natural Resources

Form C-105
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO.
 30-025-36011

5. Indicate Type Of Lease
 STATE FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Lease Name or Unit Agreement Name
 North Hobbs G/SA Unit

2. Name of Operator
 Occidental Permian Limited Partnership

8. Well No.
 923

3. Address of Operator
 P.O. Box 4294, Houston, TX 77210-4294

9. Pool name or Wildcat
 Hobbs; Grayburg - San Andres

4. Well Location
 SHL: Unit Letter K : 2114 Feet From The South Line and 1568 Feet From The West Line
 BHL: F 1468 North 1683 West
 Section 29/32 Township 18-S Range 38-E NMPM Lea County

10. Date Spudded 10/24/02 11. Date T.D. Reached 11/16/02 12. Date Compl. (Ready to Prod.) 1/2/03 13. Elevations (DF & RKB, RT, GR, etc.) 3645' GR 14. Elev. Casinghead

15. Total Depth 7037' MD; 4069' 16. Plug Back T.D. TVD 7037' (MD) 17. If Multiple Compl. How Many Zones? _____ 18. Intervals Drilled By _____ Rotary Tools 7037' Cable Tools _____

19. Producing Interval(s), of this completion - Top, Bottom, Name 5161' - 7037'; Grayburg - San Andres 20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run NGR; Micro CFL/GR; TD-LD CN/GR; VISION Resistivity-Blended (2 ea;) Mudlog 22. Was Well Cored No.

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16	Conductor	40	20	50 sx.	
9-5/8	32.3	1560	13-3/4	950 sx.	
7	23	5161 (MD)	8-3/4	1450 sx.	
		4049 (TVD)			

24. LINER RECORD 25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	5050'	

26. Perforation record (interval, size, and number)
5161' - 7037', Open Hole

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL _____ AMOUNT AND KIND MATERIAL USED N/A

28. PRODUCTION

Date First Production 1/3/03 Production Method (*Flowing, gas lift, pumping - Size and type pump*) Pumping, ESP, Reda Well Status (*Prod. or Shut-in*) Producing

Date of Test 1/6/03 Hours Tested 24 Choke Size N/A Prod'n For Test Period _____ Oil - Bbl. 47 Gas - MCF 6 Water - Bbl. 1143 Gas - Oil Ratio 128

Flow Tubing Press. 50 Casing Pressure 35 Calculated 24-Hour Rate _____ Oil - Bbl. 47 Gas - MCF 6 Water - Bbl. 1143 Oil Gravity - API -(*Corr.*) 35

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) Sold Test Witnessed By C. Whitley

30. List Attachments
Logs (6 ea.), Directional Survey (2 ea.), Inclination Report, Amended Form C-102 (3 ea.)

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Mark Stephens Printed Name Mark Stephens Title Reg. Comp. Analyst Date 7/22/03

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-36011
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Hobbs G/SA Unit
8. Well No. 923
9. Pool name or Wildcat Hobbs; Grayburg - San Andres
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3645' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator Occidental Permian Limited Partnership
3. Address of Operator P.O. Box 4294, Houston, TX 77210-4294
4. Well Location SHL: Unit Letter <u>K</u> : <u>2114</u> Feet From The <u>South</u> Line and <u>1568</u> Feet From The <u>West</u> Line BHL: <u>K</u> <u>2385</u> <u>South</u> <u>1549</u> <u>West</u> Section <u>29/32</u> Township <u>18-S</u> Range <u>38-E</u> NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3645' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING
 OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
 CASING TEST AND CEMENT JOB
 OTHER: Run 7" Casing

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/6/02 -
 11/9/02: Run 125 jts. 7". 23#. J-55, LT&C casing with 40 Spiralglide centralizers x 6 tandem rise bow centralizers and set at 4049' TVD (5161' MD). Pump first stage cement with 350 sx. Premium Plus. Plug down. Inflate ECP x open DV tool. Circulate 42 sx. cement off DV tool. Pump second stage cement with 1000 sx. Interfill 'C' x 100 sx. Premium Plus. Plug down x circulate 480 sx. to surface. ND BOP x set casing slips x cut off 7" casing. NU BOP and test blind rams, manifold, and casing to 1400 psi x 30 min. Run 6-1/8" bit x drill out DV tool. Test pipe rams x casing to 1400 psi x 30 min. Drill out cement x circulate hole clean. Commence control drilling (for horizontal hole) at 5000' TMD.
 11/16/02 -
 11/18/02 - Log lateral section and tag TD at 7037' (MD).
 Release drilling rig @ 12:00 p.m., 11/18/02

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Business Analyst (SG) DATE 11/21/02

TYPE OR PRINT NAME Mark Stephens TELEPHONE NO. 281/552-1158

(This space for State Use) ORIGINAL SIGNED BY

CHRIS WILLIAMS

APPROVED BY OC DISTRICT SUPERVISOR/GENERAL MANAGER

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

DEC 03 2002

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-36011

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
North Hobbs G/SA Unit

1. Type of Well:
OIL WELL GAS WELL OTHER

8. Well No.
923

2. Name of Operator
Occidental Permian Limited Partnership

9. Pool name or Wildcat
Hobbs; Grayburg - San Andres

3. Address of Operator
P.O. Box 4294, Houston, TX 77210-4294

4. Well Location
SHL: Unit Letter K : 2114 Feet From The South Line and 1568 Feet From The West Line
BHL: K 2385 South 1549 West
Section 29/32 Township 18-S Range 38-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3645' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK PLUG AND ABANDON
TEMPORARILY ABANDON CHANGE PLANS
PULL OR ALTER CASING
OTHER:

REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
CASING TEST AND CEMENT JOB
OTHER: Spud & Run Surface Casing

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/24/02: MI x RU. Spud 13-3/4" hole at 1:30 p.m. (NMOCD notified)

10/25/02 -

10/27/02: Run 39 jts. 9-5/8". 32.3#. H-40, ST&C casing with 13 centralizers and set at 1560' LD Cement with 650 sx. PBCZ followed by 300 sx. Premium Plus. Plug down and circulate 72 sx. to surface. WOC. Cut off casing x weld on wellhead x NU BOP & manifold. Test blind rams and manifold to 1000 psi. Test BOP pipe rams to 1000 psi. Drill out cement and resume drilling operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Business Analyst (SG) DATE 10/28/02

TYPE OR PRINT NAME Mark Stephens TELEPHONE NO. 281/552-1158

(This space for State Use)

GARY W. WINK
OG FIELD REPRESENTATIVE II/STAFF MANAGER
DATE

NOV - 5 2002

APPROVED BY _____

CONDITIONS OF APPROVAL, IF ANY:

District I
 1625 N. French, Hobbs, NM 88240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO.
 30-025-35999
 5. Indicate Type Of Lease
 STATE FEE
 6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____
 b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____
 2. Name of Operator
 Occidental Permian Limited Partnership
 3. Address of Operator
 P.O. Box 4294, Houston, TX 77210-4294
 7. Lease Name or Unit Agreement Name
 North Hobbs G/SA Unit
 8. Well No.
 944
 9. Pool name or Wildcat
 Hobbs; Grayburg - San Andres

4. Well Location
 SHL: Unit Letter I: 1528 Feet From The South Line and 854 Feet From The East Line
 BHL: H 1505 North 917 East
 Section 29/32 Township 18-S Range 38-E NMPM Lea County
 10. Date Spudded 9/21/02 11. Date T.D. Reached 10/18/02 12. Date Compl. (Ready to Prod.) 10/31/02
 13. Elevations (DF & RKB, RT, GR, etc.) 3644' GR 14. Elev. Casinghead
 15. Total Depth 6449' MD; 4025' TVD 16. Plug Back T.D. 6382' (MD) 17. If Multiple Compl. How Many Zones?
 18. Intervals Drilled By Rotary Tools 6449' Cable Tools
 19. Producing Interval(s), of this completion - Top, Bottom, Name
4996' - 6382'; Grayburg - San Andres 20. Was Directional Survey Made
Yes
 21. Type Electric and Other Logs Run
VISION Resistivity (2 ea.); VISION Density Neutron; Mudlog 22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16	Conductor	40	20	50 sx.	
9-5/8	32	1589	13-3/4	950 sx.	
7	23	4996 (MD)	8-3/4	1650 sx.	
		4039 (TVD)			

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8	4890'	

26. Perforation record (interval, size, and number)
4996' - 6382', Open Hole

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	N/A

28. PRODUCTION

Date First Production 10/31/02 Production Method (*Flowing, gas lift, pumping - Size and type pump*)
Pumping, ESP, Reda Well Status (*Prod. or Shut-in*)
Shut-in

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11/4/02	24	N/A		0	0	1596	N/A

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)
50	35		0	0	1596	N/A

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
N/A - Well shut-in Test Witnessed By
C. Whitley

30. List Attachments
Logs (4 ea.), Directional Survey (2 ea.), Inclination Report, Amended Form C-102 (3 ea.)

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Mark Stephens Printed Name Mark Stephens Title Reg. Comp. Analyst Date 7/23/03

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-35999

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
North Hobbs G/SA Unit

1. Type of Well:
OIL WELL GAS WELL OTHER

8. Well No.
944

2. Name of Operator
Occidental Permian Limited Partnership

3. Address of Operator
P.O. Box 4294, Houston, TX 77210-4294

9. Pool name or Wildcat
Hobbs; Grayburg - San Andres

4. Well Location
SHL: Unit Letter I : 1528 Feet From The South Line and 854 Feet From The East Line
BHL: I 1581 South 1014 East
Section 29/32 Township 18-S Range 38-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3644' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK PLUG AND ABANDON
TEMPORARILY ABANDON CHANGE PLANS
PULL OR ALTER CASING
OTHER:

REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
CASING TEST AND CEMENT JOB
OTHER: Run 7" Casing

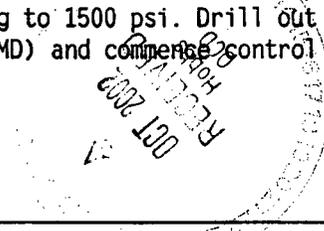
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/11/02 -

10/14/02: Run 123 jts. 7", 23#, J-55, LT&C casing with 31 Spiralglider centralizers and set at 4039' TVD (4996' MD). Pump first stage cement with 350 sx. Premium Plus. Plug down. Inflate ECP x open DV tool. Circulate 84 sx. cement off DV tool. Pump second stage cement with 1200 sx. Halliburton Interfill 'C' x 100 sx. Premium Plus. Plug down x circulate 501 sx. to pit. ND BOP x set casing slips x cut off 7" casing. NU BOP x test blind rams & choke to 1400 psi. Drill out DV tool x tag cement @ 4859'. Test pipe rams & casing to 1500 psi. Drill out cement, float, & shoe x circulate hole clean. Drill to 5180' (MD) and commence control drilling (for horizontal hole).

10/21/02 -

10/22/02: Log TD at 6450'.
Release drilling rig @ 12:00 p.m., 10/22/02



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Business Analyst (SG) DATE 10/23/02

TYPE OR PRINT NAME Mark Stephens TELEPHONE NO. 281/552-1158

(This space for State Use)

APPROVED BY GARY W. WITTE DATE OCT 30 2002
CONDITIONS OF APPROVAL, IF ANY: OC FIELD REPRESENTATIVE II/STAFF MANAGER

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-35999

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
North Hobbs G/SA Unit

1. Type of Well:
OIL WELL GAS WELL OTHER

8. Well No.
944

2. Name of Operator
Occidental Permian Limited Partnership

9. Pool name or Wildcat
Hobbs; Grayburg - San Andres

3. Address of Operator
P.O. Box 4294, Houston, TX 77210-4294

4. Well Location
SHL: Unit Letter I : 1528 Feet From The South Line and 854 Feet From The East Line
BHL: Section I 1581 Township 18-S Range 38-E NMPM 1014 Lea East County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3644' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK
TEMPORARILY ABANDON
PULL OR ALTER CASING
OTHER:

PLUG AND ABANDON
CHANGE PLANS

REMEDIAL WORK
COMMENCE DRILLING OPNS.
CASING TEST AND CEMENT JOB
OTHER: Spud & Run Surface Casing

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/21/02: MI x RU. Spud 13-3/4" hole at 8:00 a.m. (NMOCD notified)

9/22/02 -

9/23/02: Run 39 jts. 9-5/8", 32#, H-40, ST&C casing with 11 centralizers and set at 1589'. Cement with 650 sx. PBCZ followed by 300 sx. Premium Plus. Plug down and circulate 113 sx. to surface. WOC. Cut off casing x weld on wellhead x nipple up. Test blind rams and pipe rams to 1000 psi. Drill out cement and resume drilling operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Business Analyst (SG) DATE 9/26/02

TYPE OR PRINT NAME Mark Stephens TELEPHONE NO. 281/552-1158

(This space for State Use)

ORIGINAL SIGNED BY
GARY W. WINK
OC FIELD REPRESENTATIVE II/STAFF MANAGER

APPROVED BY _____ DATE OCT 11 2002

CONDITIONS OF APPROVAL, IF ANY:

(August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT
 New Mexico Oil Conservation Division, District I
 1625 N. French Drive
 Hobbs, NM 88240

FORM APPROVED
 OMB NO. 1004-0137
 Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resrv.,
 Other _____

5. Lease Serial No.
 LC 032233A

6. If Indian, Allottee or Tribe Name

2. Name of Operator
 Texland Petroleum - Hobbs L.L.C.

7. Unit or CA Agreement Name and no.
 OGRID 113315

3. Address
 777 main #3200 Hobbs TX 817-336-2751

8. Lease Name and Well No.
 Bowers A Federal 40

4. Location of Well (Report location clearly and in accordance with general requirements)
 At Surface 2440' FNL ± 170' FWL Sec 29, T.18.S, R.38.E NMPM

9. API Well No.
 30-025-36897

At top prod. interval reported below same
 At total depth "

10. Field and Pool, or Exploration
 Hobbs - Upper Blincoln

11. Sec., T., R., M. of Block and Survey or Area
 Sec 29, T.18.S, R.38.E

14. Date Spudded 10.17.04
 15. Date T.D. Reached 10.31.04
 16. Date Completed D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
 3650 GL

18. Total Depth: (MD) 6055 (TVD)
 19. Plug Back T.D. (MD) 6050 (TVD)

20. Depth Bridge Plug Set: MD TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)
 GR.CNL.CCL

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Amount Pulled
12-1/4	8-5/8	24	surf	1511		550 sks. d/c		
						200 " w/2%		
7-7/8	5-1/2	15.5 #	surf	6054		see attachment		surf

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8	5956							

25. Producing Intervals

Formation	Top	Bottom	Perforation Interval	Size	No. Holes	Perf. Status
DUNEBOY	5752	5940	2SPF		6	

ACCEPTED FOR RECORD

27. Acid Fracture Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5752-5940	2300 gals 15% MFE ± 125 PCNBS

DEC 30 2004

GARY GOURLEY
 PETROLEUM ENGINEER

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/1/04	12/1/04	24	→	40	41	5	36.8	7	Rod pump
Choice Size	Tbg. Press. Flwg. SI	Cor. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
open	35	10	→	40	41	5	102	Producing	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choice Size	Tbg. Press. Flwg. SI	Cor. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

UNITED STATES ^{New Mexico}
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

1a. Type of Well Oil Well Gas Well Dry Other Injection
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other _____

2. Name of Operator
 Texland Petroleum - Hobbs LLC

3. Address 3.a Phone No. (Include area code)
 777 Main Street, Ste. 3200 Fort Worth, Tx 76102 (817)336-2751

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 A1 Surface 1290 FSL & 170' FWL Sec29 T18S R38E
 At top prod. interval reported below
 At total depth 1290 FWL & 170 FWL Sec 29 T18S R38E

14. Date Spudded 09/06/2002 15. Date T.D. Reached 09/20/2002 16. Date Completed D & A Ready to Prod.

18. Total Depth: MD 6063 TVD 6063 19. Plug Back T.D.: MD 6063 TVD 6063 20. Depth Bridge Plug Set: MD TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)
 GR-CCFL-CNL

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4	8 5/8	24	Surface	1523	1523	800 LitePrem		Surface	Circ
7 7/8	5 1/2	15.5	Surface	6063		2275 LTC		Surface	Circ

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8	5704	5704						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Blinebry	5739	5900	5748-5899	2SPF	42	Open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5748-5899	Acidized w/3500 gal 15% HCL

ACCEPTED FOR RECORD
 9
 [Signature]
 [Stamp]

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

Requested
 Log 1-6-03 D.M.
 [Signature]

(See instructions and spaces for additional data on reverse side)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other Injection
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

5. Lease Serial No.
LC-032233-A

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and no.

2. Name of Operator
Texland Petroleum - Hobbs LLC

8. Lease Name and Well No.
Bowers A Federal 43

3. Address 777 Main Street, Ste. 3200 Fort Worth, Tx. 76102
 3a. Phone No. (Include area code) (817)336-2751

9. API Well No.
30-025-35852

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At Surface 1243 FSL & 1015 FWL Sec.29 T18S R38E
 At top prod. interval reported below
 At total depth 1243 FSL & 1015 FWL Sec.29 T18S R38E

10. Field and Pool, or Exploratory
Hobbs: Upper Blinebry

11. Sec., T., R., M., on Block and Survey or Area

12. County or Parish Lea
 13. State New Mexico

14. Date Spudded 09/20/2002
 15. Date T.D. Reached 09/30/2002
 16. Date Completed D & A Ready to Prod.

17. Elevations (DP, RKB, RT, GL)*
3644

18. Total Depth: MD 6060 TVD 6060
 19. Plug Back T.D.: MD 6060 TVD 6060
 20. Depth Bridge Plug Set: MD n/a TVD n/a

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)
GR-CNL-CCL

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4	8 5/8	24	Surface	1530		800 Lite Prem		Surface	Circ
7 7/8	5 1/2	17	Surface	6060		1525 H&C		Surface	Circ

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8	5727	5727						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Blinebry	5742	5900	5746-5899	2 SPF	50	Open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5749-5899	Acidize w/3500 gal 15% HCL

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
LC-032233-A

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resrv.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and no.

2. Name of Operator
Texland Petroleum - Hobbs, L.L.C

8. Lease Name and Well No.
Bowers "A" Federal 44

3. Address 777 Main Street, Ste. 3200, Fort Worth, Tx. 76102
3.a. Phone No. (Include area code) (817)336-2751

9. API Well No.
30-025-35914

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

10. Field and Pool, or Exploratory
Hobbs Upper Blinbry

At Surface 719 FSL & 800 FWL Sec. 29 T18S, R38E

11. Sec., T., R., M., on Block and Survey or Area

At top prod. interval reported below

12. County or Parish Lea
13. State Mexico

At total depth

14. Date Spudded 06/06/2002
15. Date T.D. Reached 06/15/2002
16. Date Completed D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
3642'

18. Total Depth: MD 6020 TVD 6020
19. Plug Back T.D.: MD TVD
20. Depth Bridge Plug Set: MD TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)
GR-CNL-CCL
22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL.)	Cement Top*	Amount Pulled
12 1/4	8 5/8	24	Surface	1529	1529	800 sx C		Surface	
7 7/8	5 1/2	15.5	Surface	6020	3880	975 sx C		Surface	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8	5736							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Upper Blinbry	5749	5978	5749-5978	1SPF	25	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5749 - 5978	Acidize w/5000 gals of 15% HCL & 40 ball sealers

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/27/2002	07/12/2002	→	→	18	3	339	36.8	.7	Pumping
Choke Size	Tbg. Press. Pwng. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
Open	35	35	→	18	3	339	167	Pumping	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Pwng. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Handwritten initials: or Ke

Submit 3 Copies To Appropriate District Office

District I
1625 N. French Dr., Hobbs, NM 87240

District II
811 South First, Artesia, NM 87210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30-025-35674

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.
27060

7. Lease Name or Unit Agreement Name
State "A-29"

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well Gas Well Other Injection

2. Name of Operator
Texland Petroleum - Hobbs, L.L.C

8. Well No. 10

3. Address of Operator
777 Main Street, Ste. 3200 Fort Worth Tx 76102

9. Pool name or Wildcat
Hobbs: Upper Blinbery

4. Well Location

Unit Letter N 110 feet from the South line and 1490 feet from the West line

Section 29 Township 18S Range 38E NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3640'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON

TEMPORARILY ABANDON CHANGE PLANS

PULL OR ALTER CASING MULTIPLE COMPLETION

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING

COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT

CASING TEST AND CEMENT JOBS

OTHER:

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

SPUD: 14:30 11/4/01. Drilled to 1538'. CSG. REPORT: TIH w/34 jts 8 5/8" 24# J55 csg. set at 1538'. CENTRALIZERS: 12 - every 3rd joint. CMT. REPORT: Cmt w/550 sx. Howco light Premium Plus w/3% salt 1/4# flocele, mixed 12.6 ppg, 1.96 yield & 250 sx. Premium Plus w/2% CaCl & 1/4# flocele mixed at 14.8 ppg 1.35 yield. Displace w/95 BFW. PD at 4:45 am on 11/6/01. Float held, circ. 81 sx. cmt to pit. NMOCD notified but not present.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Regulatory Analyst DATE 11/09/2001

Type or print name Ann Burdette Telephone No. (817)336-2751

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

87

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 3 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

WELL API NO.
 30-025-35674

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.
 27060

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL GAS WELL DRY OTHER Injection

b. Type of Completion: NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER

2. Name of Operator
 Texland Petroleum - Hobbs, L.L.C

3. Address of Operator
 777 Main Street, Ste. 3200 Fort Worth Tx 76102

4. Well Location
 Unit Letter N 110 Feet From The South Line and 1490 Feet From The West Line
 Section 29 Township 18S Range 38E NMPM Lea County

7. Lease Name or Unit Agreement Name
 State "A-29"

8. Well No.
 10

9. Pool name or Wildcat
 Hobbs: Upper Blinebry

10. Date Spudded: 11/04/2001
 11. Date T.D. Reached: 11/13/2001
 12. Date Compl. (Ready to Prod.): 11/29/2001
 13. Elevations (DF & RKB, RT, GR, etc.): 3640'

14. Elev. Casinghead

15. Total Depth: 6073'
 16. Plug Back T.D.

17. If Multiple Compl. How Many Zones?
 18. Intervals Drilled By: Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
 5764 - 5990' Hobbs: Upper Blinebry

20. Was Directional Survey Made
 No

21. Type Electric and Other Logs Run
 CNL-GR-CCL

22. Was Well Cored
 No

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	1538'	12 1/4	800sx Howco premium +	
5 1/2	15.5#	6073'	7 7/8	1350sx H.C. premium+	

24. **LINER RECORD** 25. **TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	5743	5743

26. Perforation record (interval, size, and number)
 2 SPF; 5764, 88, 5814, 17, 19, 21, 25, 32, 53, 55, 63, 71, 74, 80, 82, 84, 94, 5904, 13, 17, 19, 27, 29, 31, 33, 56, 58, 62, 64, 86, 90, 32
 Selection, total 62 holes.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL: 5764' - 5990'
 AMOUNT AND KIND MATERIAL USED: w/9790 gals. 15% NEFE HCL

28. **PRODUCTION**

Date First Production: Production Method (Flowing, gas lift, pumping - Size and type pump): Injection Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

30. List Attachments
 C-103, Pressure Test Chart, Log

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: Ann Burdette Printed Name: Ann Burdette Title: Regulatory Analyst Date: 2-11-01

JC

Kz

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 6 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

WELL API NO.
 30-025-35873

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.
 25696

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL GAS WELL DRY OTHER Injection

b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER

7. Lease Name or Unit Agreement Name
 State "1-29"

2. Name of Operator
 Texand Petroleum - Hobbs, L.L.C

3. Address of Operator
 777 Main Street, Ste. 3200 Fort Worth Tx 76102

8. Well No.
 9

9. Pool name or Wildcat
 Hobbs: Upper Blinebry

4. Well Location
 Unit Letter P 1080 Feet From The South Line and 1300 Feet From The East Line
 Section 29 Township 18S Range 38E NMPM Lea County

10. Date Spudded 08/23/2002 11. Date T.D. Reached 09/05/2002 12. Date Compl. (Ready to Prod.) 10/29/2002 13. Elevations (DF & RKB, RT, GR, etc.) 3846' 14. Elev. Casinghead

15. Total Depth 6070 16. Plug Back T.D. 6067 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools X Cable Tools

19. Producing Interval(s), of this completion: Top, Bottom, Name
5893 - 5954 Blinebry

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
RG-CCL

22. Was Well Cored
No

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	1512	12 1/4	800 sx Howco Lite	125
5 1/2	15.5	6067	7 7/8	1555 sx Super H & C	250

24. **LINER RECORD** 25. **TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	5865	5865

26. Perforation record (interval, size, and number)
2 SPF @ 5893, 5896, 5898, 5902, 5904, 5911, 5913, 5915, 5919, 5926, 5928, 5930, 5935, 5937, 5939, 5942, 5945, 5954.
 Total 36 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL: 5893-5954 AMOUNT AND KIND MATERIAL USED: Acidize w/3500 gal 15% HCL

28. **PRODUCTION**

Date First Production: Production Method (*Flowing, gas lift, pumping - Size and type pump*): 2 3/8 Arrow set Pkr Well Status (*Prod. or Shut-in*): Injection

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*): Test Witnessed By:

30. List Attachments
Log, Inclination Rpt.

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: [Signature] Printed Name: Ann Burdette Title: Regulatory Analyst Date: 11/01/2002

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
 OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

Form C-103
 Revised March 25, 1999

WELL API NO.	30-025-35670
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	25697
7. Lease Name or Unit Agreement Name	W.D. Grimes (NCT-A)
8. Well No.	25
9. Pool name or Wildcat	Hobbs: Upper Blinbry
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	3640'

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other Injection

2. Name of Operator
 Texland Petroleum - Hobbs, L.L.C

3. Address of Operator
 777 Main Street, Ste. 3200 Fort Worth Tx 76102

4. Well Location
 Unit Letter C 140 feet from the North line and 2550 feet from the West line
 Section 32 Township 18S Range 38E NMPM County Lea

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIATION WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

NMOCD NOTIFIED PRIOR TO SUPD. SPUD TIME: 2:30pm 9/25/01, (Bit# 12 1/4 Veral) 1511' Red bed sand. CSG REPORT: 9/27/01 ran 34jts 8j 5/8 24# J55 St&C csg set @ 1511'. CMT REPORT: Cmt w/550 sx Howco Lite Cl. C w/3% salt 0.25# Flocele X 250 sx Class C w/2% CaCl 0.25# FloCele. Displace w/93 BFW. Float held. Plug dn 2:15 9/27/01. Circ 42-bbl of cmt to pit. 9/28/01 - 10/02/01 drilled. 10/3/01 plug at 3917' w/200 sx Premium Plus Class C w/3% CaCl & a/4# FloCele, mixed at 14/8 ppg 1/32 yield, tag cement @ 3550', drilled out.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ann Burdette TITLE Regulatory Analyst DATE 10/22/01

Type or print name Ann Burdette Telephone No. (817)336-2751
 (This space for State use)

APPROVED BY _____ TITLE _____ DATE _____
 Conditions of approval, if any:

J
C
S

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

WELL APT NO.
 30-025-35670

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.
 25697

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

a. Type of Well: OIL WELL GAS WELL DRY OTHER Injection

b. Type of Completion: NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER _____

7. Lease Name or Unit Agreement Name
 W.D. Grimes (NCT-A)

8. Well No.
 25

2. Name of Operator
 Textland Petroleum - Hobbs, L.L.C

3. Address of Operator
 777 Main Street, Ste. 3200 Fort. Worth Tx 76102

9. Pool name or Wildcat
 Hobbs: Upper Blinebry

4. Well Location
 Unit Letter C 140 Feet From The North Line and 2550 Feet From The West Line
 Section: 32 Township 18S Range 38E NMPM Lea Country _____

10. Date Spudded 09/25/2001 11. Date T.D. Reached 10/06/2001 12. Date Compl. (Ready to Prod.) 11/19/2001 13. Elevations (DF & RKB, RT, GR, etc.) 3640' 14. Elev. Casinghead _____

13. Total Depth 6067 16. Plug Back T.D. 6067 17. If Multiple Compl. How Many Zones? _____ 18. Intervals Drilled By _____ Rotary Tools X Cable Tools _____

19. Producing Interval(s), of this completion - Top, Bottom, Name
5763 - 5993 Blinebry 20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
GR-CCL-CNL 22. Was Well Cored
nO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	1511	12 1/4	800 Sx Cl. C	
5 1/2	15.5	6067	7 7/8	1380 sx Cl. H & C	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	5726	5726

26. Perforation record (interval, size, and number)
 2 SPS, 54 holes: 5763, 5770, 5803, 5805, 5813, 5815, 5817, 5823, 5847, 5851, 5859, 5861, 5863, 5869, 5913, 5917, 5919, 5929, 5931, 5945, 5947, 5956, 5961, 5963, 5965, 5991, 5993

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL: 5763 - 5993 AMOUNT AND KIND MATERIAL USED: w/9800 gals. 15% HCL

PRODUCTION

Date First Production 11/26/2001 Production Method (*Flowing, gas lift, pumping - Size and type pump*) INJECTION Well Status (*Prod. or Shut-in*) Inject

Date of Test _____ Hours Tested _____ Choke Size _____ Prod'n For Test Period _____ Oil - Bbl _____ Gas - MCF _____ Water - Bbl _____ Gas - Oil Ratio _____

Flow Tubing Press. _____ Casing Pressure _____ Calculated 24-Hour Rate _____ Oil - Bbl _____ Gas - MCF _____ Water - Bbl _____ Oil Gravity - API - (Corr.) _____

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) _____ Test Witnessed By _____

30. List Attachments _____

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Ann Burdette Printed Name Ann Burdette Title Regulatory Analyst Date 12-13-01

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003
	WELL API NO. 30-025-35915	
	5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <u>Brine Water</u>		7. Lessee Name or Unit Agreement Name <u>Hobbs State</u>	
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER <input type="checkbox"/> BACK <input type="checkbox"/> RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Well No. <u>10</u>	
2. Name of Operator <u>H.R.C. Inc.</u>		9. Pool name or Wildcat <u>BSW Salado</u>	
3. Address of Operator <u>P.O. Box 5102 Hobbs, Nm 88241</u>			
4. Well Location Unit Letter <u>F</u> <u>29</u> Feet From The <u>2565 North</u> Line and <u>2330</u> Feet From The <u>West</u> Line Section <u>29</u> Township <u>18 S</u> Range <u>38 E.</u> NMPM <u>Lea</u> County			
10. Date Spudded <u>6/5/02</u>	11. Date T.D. Reached <u>6/11/02</u>	12. Date Compl. (Ready to Prod.) <u>7/31/02</u>	13. Elevations (DF & HKB, RT, GR, etc.) <u>3155.3 GR</u>
14. Elev. Casinghead <u>3657.3</u>	15. Total Depth <u>1700</u>	16. Plug Back T.D. <u>1700</u>	17. If Multiple Compl. How Many Zones? <u>1</u>
18. Intervals Drilled By		19. Producing Interval(s), of this completion - Top, Bottom, Name <u>SALADO 1700-2400</u>	20. Was Directional Survey Made <u>NO</u>
21. Type Electric and Other Logs Run <u>NONE</u>		22. Was Well Cored <u>NO</u>	

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>9518</u>	<u>28#</u>	<u>450</u>	<u>12 1/4</u>	<u>150SK "C"</u>	
<u>7</u>	<u>23#</u>	<u>1700</u>	<u>8 5/8</u>	<u>300SK "C"</u>	
<u>3.5</u>	<u>tubing</u>	<u>to 2000</u>	<u>6 1/2</u>	<u>NONE</u>	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					<u>2 7/8</u>	<u>2500</u>
26. Perforation record (interval, size, and number) <u>NONE</u>				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED		

28. PRODUCTION

Date First Production <u>6/1/02</u>	Production Method (Flowing, gas lift, pumping - Size and type pump) <u>25 H.P. Triplex</u>	Well Status (Prod. or Shut-in) <u>Prod.</u>					
Date of Test	Hours Tested	Choke Size	Prodn For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

30. List Attachments _____

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Gary M. Schubert Printed Name Gary M. Schubert Title President Date 11/17/03
 E-mail Address _____

KE 3/27



NEW MEXICO ENERGY, MINERALS and
NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON
Governor
Joanna Prukop
Cabinet Secretary

Mark E. Fesmire, P.E.
Director
Oil Conservation Division

July 8, 2004

Texland Petroleum LP
ATT: Regulator
777 Main Street, Suite 2300
Fort Worth, TX 76102

RE: CANCELLATION OF INTENT TO DRILL

Apache State #1

F-29-18s-38e

API # 30-025-36315

Gentlemen:

Twelve months or more have elapsed since Division Form C-101, Notice of Intention to drill, for the subject well was approved. To date no progress reports, form C-103, have not been received. Therefore, approval of your permit to drill this well has now expired and no drilling operations are to be initiated without further notice to and approval by the Oil Conservation Division. Pending such approval, this location will be considered as an abandoned location.

If drilling has been done, please file subsequent reports of this work immediately to bring this file into current status.

Truly yours,

OIL CONSERVATION DIVISION

Chris Williams
Chris Williams
District I, Supervisor
by dm

CW:dm

CC: OCD Santa Fe
OCD Hobbs
BLM
State Land Office

*Void
12/01/04
30.025.36315*

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-101
May 27, 2004

Oil Conservation Division
1220 S. St. Francis Dr.
Santa Fe, NM 87505

Submit to appropriate District Office

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address Occidental Permian Limited Partnership P.O. Box 4294, Houston, TX 77210-4294 ATTN: Mark Stephens. 19.013		² OGRID Number 157984 ✓
		³ API Number 30- 025-37409 ✓
⁴ Property Code 19520 ✓	⁵ Property Name North Hobbs G/SA Unit	⁶ Well No. 635 ✓
⁹ Proposed Pool 1 Hobbs: Grayburg - San Andres		¹⁰ Proposed Pool 2

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
I	29	18-S	38-E		1665	South	1240	East	Lea

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County

Additional Well Location

¹¹ Work Type Code N	¹² Well Type Code O	¹³ Cable/Rotary R	¹⁴ Lease Type Code P ✓	¹⁵ Ground Level Elevation 3646'
¹⁶ Multiple NO	¹⁷ Proposed Depth 4600'	¹⁸ Formation San Andres	¹⁹ Contractor Patterson/UTI	²⁰ Spud Date 10/15/05
Depth to ground water > 50' & < 100'		Distance from nearest fresh water well		Distance from nearest surface water
Pit: Liner: Synthetic <input checked="" type="checkbox"/> 12 mils thick Clay <input type="checkbox"/> Pit Volume 5000 bbls Drilling Method: Closed-Loop System <input type="checkbox"/> Fresh Water <input checked="" type="checkbox"/> Brine <input checked="" type="checkbox"/> Diesel/Oil-based <input type="checkbox"/> Gas/Air <input type="checkbox"/>				

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
26	16	Conductor	40	100	Surface
12-1/4	8-5/8	24	1575	900	Surface
7-7/8	5-1/2	15.5	4600	1000	Surface

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

See Attachment

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines a general permit , or an (attached) alternative OCD-approved plan .
Signature: *Mark Stephens*

Printed name: Mark Stephens
Title: Regulatory Compliance Analyst
E-mail Address: Mark.Stephens@oxy.com
Date: 9/20/05
Phone: (713) 366-5158

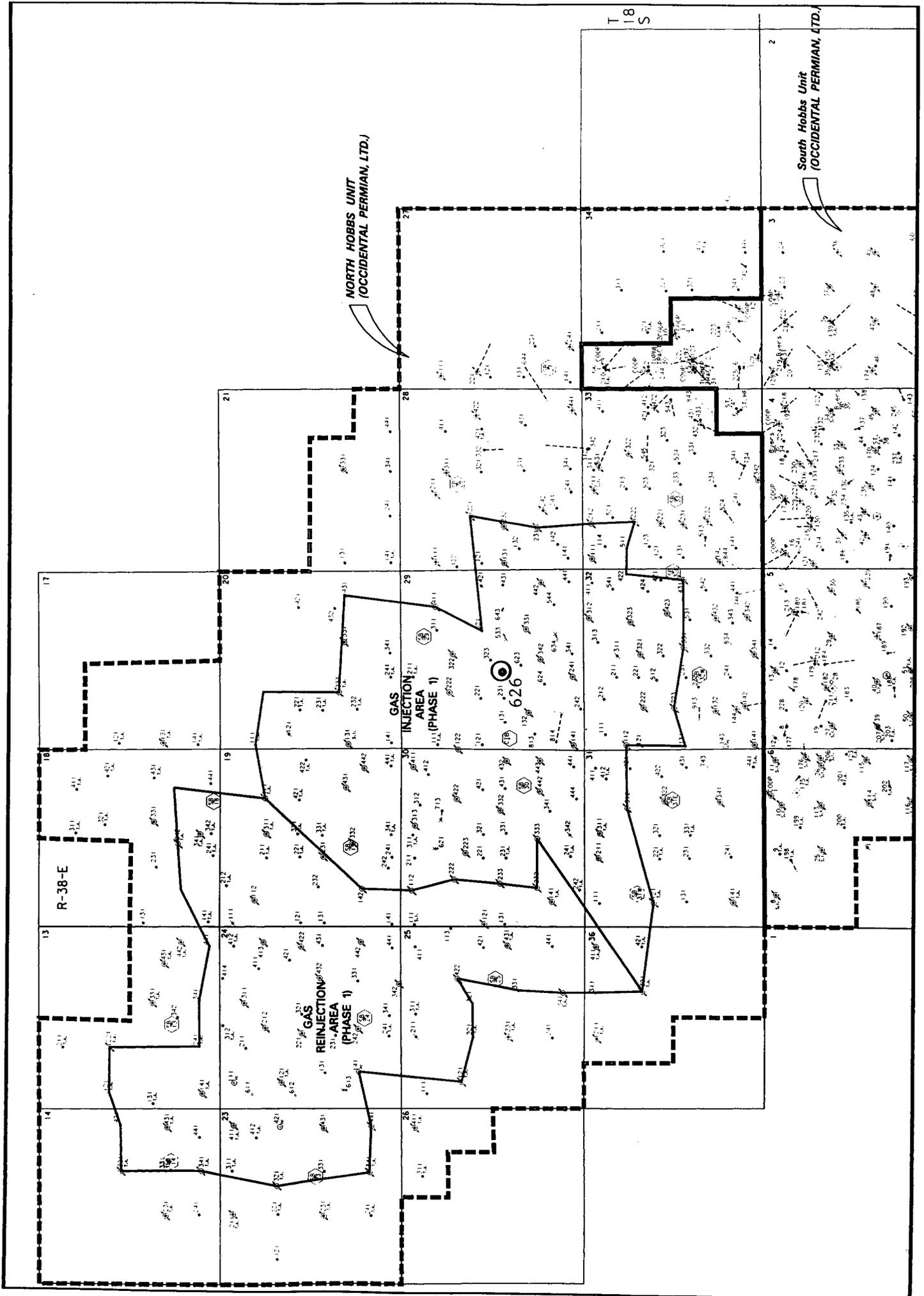
OIL CONSERVATION DIVISION

Approved by: *[Signature]*
Title: PETROLEUM ENGINEER

Approval Date: SEP 22 2005 Expiration Date:

Conditions of Approval:
Attached

Exhibit 2.0 - Showing the location of Well No. 626 in the Phase 1 Gas Injection Area



North Hobbs (Grayburg/San Andres) Unit
Well No. 626
API No. 30-025-37250
Letter K , Section 29, T-18-S, R-38-E
Lea County, NM

NOTICE LIST

The parties shown below are being furnished with a copy of this filing:

Occidental Permian Limited Partnership (as surface owner)
P.O. Box 4294
Houston, TX 77210-4294

Oil Conservation Division
Hobbs District Office
1625 N. French Dr.
Hobbs, NM 88240

State of New Mexico
Commissioner of Public Lands
P.O. Box 1148
Santa Fe, NM 87504-1148

NOTE:

Offset operators were previously noticed as a part of Occidental Permian Limited Partnership's August, 2001 application to amend Division Order R-6199 concerning the expansion of the North Hobbs Grayburg/San Andres Unit Pressure Maintenance Project

COPY

Exhibit "A"
Division Order No. R-6199-B
North Hobbs Grayburg San Andres Unit Tertiary Recovery Project
Approved Injection Wells (New Wells To Be Drilled)

Well Name & Number	API Number	Well Location	Injection Interval	Packer Depth
NHGBSAU No. 118 **	N/A	Footage Undetermined, Unit J or P, Section 18, T-18S, R-38E	4,000'-4,500'	3,900'
NHGBSAU No. 118 **	N/A	Footage Undetermined, Unit L or N, Section 18, T-18S, R-38E	4,000'-4,500'	3,900'
NHGBSAU No. 118 **	N/A	Footage Undetermined, Unit M or N, Section 18, T-18S, R-38E	4,000'-4,500'	3,900'
NHGBSAU No. 112 **	N/A	Footage Undetermined, Unit D, Section 19, T-18S, R-38E	4,000'-4,500'	3,900'
NHGBSAU No. 142 **	N/A	Footage Undetermined, Unit N, Section 19, T-18S, R-38E	4,000'-4,500'	3,900'
NHGBSAU No. 120	N/A	Footage Undetermined, Unit D or F, Section 20, T-18S, R-38E	4,000'-4,500'	3,900'
NHGBSAU No. 312 **	N/A	Footage Undetermined, Unit B, Section 24, T-18S, R-38E	4,000'-4,500'	3,900'
NHGBSAU No. 331 **	N/A	Footage Undetermined, Unit J, Section 24, T-18S, R-38E	4,000'-4,500'	3,900'
NHGBSAU No. 124 **	N/A	Footage Undetermined, Unit G, Section 24, T-18S, R-38E	4,000'-4,500'	3,900'
NHGBSAU No. 124 **	N/A	Footage Undetermined, Unit F, Section 24, T-18S, R-38E	4,000'-4,500'	3,900'
NHGBSAU No. 125 **	N/A	Footage Undetermined, Unit A or B, Section 25, T-18S, R-38E	4,000'-4,500'	3,900'
NHGBSAU No. 323	N/A	Footage Undetermined, Unit G, Section 29, T-18S, R-38E	4,000'-4,500'	3,900'
NHGBSAU No. 342	N/A	Footage Undetermined, Unit O, Section 29, T-18S, R-38E	4,000'-4,500'	3,900'
NHGBSAU No. 442	N/A	Footage Undetermined, Unit P, Section 29, T-18S, R-38E	4,000'-4,500'	3,900'
NHGBSAU No. 129	N/A	Footage Undetermined, Unit E, Section 29, T-18S, R-38E	4,000'-4,500'	3,900'
NHGBSAU No. 222 **	N/A	Footage Undetermined, Unit F, Section 30, T-18S, R-38E	4,000'-4,500'	3,900'
NHGBSAU No. 422	N/A	Footage Undetermined, Unit H, Section 30, T-18S, R-38E	4,000'-4,500'	3,900'
NHGBSAU No. 442	N/A	Footage Undetermined, Unit P, Section 30, T-18S, R-38E	4,000'-4,500'	3,900'
NHGBSAU No. 312	N/A	Footage Undetermined, Unit B, Section 31, T-18S, R-38E	4,000'-4,500'	3,900'
NHGBSAU No. 222	N/A	Footage Undetermined, Unit F, Section 32, T-18S, R-38E	4,000'-4,500'	3,900'
NHGBSAU No. 323	N/A	Footage Undetermined, Unit G, Section 32, T-18S, R-38E	4,000'-4,500'	3,900'
NHGBSAU No. 331	N/A	2310' FSL & 2310' FEL, Unit J, Section 32, T-18S, R-38E	4,000'-4,500'	3,900'
NHGBSAU No. 431	N/A	Footage Undetermined, Unit I, Section 20, T-18S, R-38E	4,000'-4,500'	3,900'
NHGBSAU No. 342	N/A	Footage Undetermined, Unit O, Section 30, T-18S, R-38E	4,000'-4,500'	3,900'

**** Denotes wells that are authorized to inject CO₂, water, and produced gas.
All other wells are authorized to inject CO₂ and water only.**