with a surface location 330 feet from the north line and 660 feet from the east line, and an unorthodox terminus 330 feet from the south line and 660 feet from the east line, of Section 13. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 10 miles south of Buckeye, New Mexico.

**CASE 15176**: Application of Pride Energy Company for a non-standard oil spacing and proration unit, an unorthodox oil well location, and compulsory pooling, Lea County, New Mexico. Pride Energy Company seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the W/2 E/2 of Section 13, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard unit (project area) for any pools or formations developed on 40 or 80 acre spacing within that vertical extent. The unit is to be dedicated to the Snyder 13 State Well No. 2H, a horizontal well with a surface location 330 feet from the north line and 1980 feet from the east line, and an unorthodox terminus 330 feet from the south line and 1980 feet from the east line, of Section 13. Also to be considered will be the cost of drilling and completing the well and the allocation of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 10 miles south of Buckeye, New Mexico.

**CASE 15177:** Application of Pride Energy Company for a non-standard oil spacing and proration unit, four unorthodox oil well locations, and compulsory pooling, Lea County, New Mexico. Pride Energy Company seeks an order approving a 640-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of all of Section 13, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard unit (project area) for any pools or formations developed on 40 or 80 acre spacing within that vertical extent. The unit will be dedicated to:

(a) The Snyder 13 State Well No. 1H, a horizontal well with a surface location 330 feet from the north line and 660 feet from the east line, and an unorthodox terminus 330 feet from the south line and 660 feet from the east line, of Section 13;

(b) The Snyder 13 State Well No. 2H, a horizontal well with a surface location 330 feet from the north line and 1980 feet from the east line, and an unorthodox terminus 330 feet from the south line and 1980 feet from the east line, of Section 13;

(c) The Snyder 13 State Well No. 3H, a horizontal well with a surface location 330 feet from the north line and 1980 feet from the west line, and an unorthodox terminus 330 feet from the south line and 1980 feet from the west line, of Section 13; and

(d) The Snyder 13 State Well No. 4H, a horizontal well with a surface location 330 feet from the north line and 660 feet from the west line, and an unorthodox terminus 330 feet from the south line and 660 feet from the west line, of Section 13.

Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The unit is located approximately 10 miles south of Buckeye, New Mexico.

<u>CASE 15178</u>: Application of BTA Oil Producers, LLC for approval of a water disposal well, Lea County, New Mexico: Applicant seeks an order approving disposal of produced water into the Bell Canyon and Upper Cherry Canyon members of the Delaware formation at depths of 5300-6375 feet subsurface in the **8036 JV-P** Brian Well No. 1, located 1980 feet from the south line and 990 feet from the west line of Section 11, Township 23 South, Range 34 East, NMPM. The well is located approximately 19 miles southwest of Eunice, New Mexico.

<u>CASE 15179</u>: Application of Nadel and Gussman Permian, L.L.C. for an order authorizing drilling a well in the Potash Area, Lea County, New Mexico. Applicant seeks an order approving the drilling of its proposed Tonto Fed. Com. Well No. 2H, to an approximate depth of 9,900 feet to test the Bone Spring formation, within

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the Potash Area at a surface location 1865 feet from the south line and 2276 feet from the east line (Unit J) of Section 32, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico, to an orthodox terminus in the NE/4 SW/4 (Unit K) of adjoining Section 33. The N/2 SE/4 of Section 32 and the N/2 SW/4 of Section 33 will be dedicated to the well. The unit is located approximately 17-1/2 miles south-southeast of Maljamar, New. Mexico.

## 17. <u>CASE 15152</u>: (Continued from the July 10, 2014 Examiner Hearing.)

Application of EOG Resources, Inc. for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160acre spacing and proration unit comprised of the E/2E/2 of Section 21, Township 26 South, Range 33 East, NMPM, Lea County and (2) pooling all mineral interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Thor 21 1H Well**, which will be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) to a standard bottom hole location in the NE/4 NE/4 (Unit A) of Section 21. The completed interval for this well will commence in the SE/4 SE/4 (Unit P) of Section 21 and remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating. costs and charges for supervision, designation of EOG Resources, Inc. as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 10 miles Southeast of Ross Place, New Mexico.

## 18. CASE 15161: (Continued from the June 26, 2014 Examiner Hearing.)

Application of COG Operating, LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160acre spacing and proration unit comprised of the W/2 E/2 of Section 13, Township 19 South, Range 34 East, NMPM, Lea County and (2) pooling all mineral interests in the Bone Springs formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Super Cobra State Com 2H Well**, which will be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) to a standard bottom hole location in the SW/4 SE/4 (Unit O) of Section 13. The completed interval for this well will remain within 200 feet of the center of the quarter-quarter sections as required by Rule 4 of the Special Pool Rules for the Scharb; Bone Spring Pool. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating, LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 8 miles Southwest of Arkansas Junction, New Mexico.

## CASE 15162: (Continued from the June 26, 2014 Examiner Hearing.)

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Application of COG Operating, LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160acre spacing and proration unit comprised of the E/2 E/2 of Section 13, Township 19 South, Range 34 East, NMPM, Lea County and (2) pooling all mineral interests in the Bone Springs formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Super Cobra State Com 1H Well**, which will be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) to a standard bottom hole location in the SE/4 SE/4 (Unit P) of Section 13. The completed interval for this well will remain within 200 feet of the center of the quarter-quarter sections as required by Rule 4 of the Special Pool Rules for the Scharb; Bone Spring Pool. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating, LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 8 miles Southwest of Arkansas Junction, New Mexico.