District 1
1625 N. French Dr., Hobbs. NN 88240
Phone;1575) 393-6161 Fax;1575) 393-0720
District III
811 9 First St., Artesia, NM 88210
Phone;1575) 748-1283 Fax;1575) 748-9720
District III
1000 Rib Brazes Pd., Aztec, NM 87410
Phone;1505) 334-6176 Fax;1505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone;1505] 476-3470 Fax;1505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 173023

Operator Name and Address COG OPERATING LLC							2. OGRID Number 229137			
One Concho Center Midland, TX 79701						3. API Number 30-025-41401			 	
4. Property (5 Pro	perty Name			•		6 Wel		
4	0123		(40123) GUN	INER 5 FEE					001H	
				7. Surta	ce Location					
JL - Lot A		Township 26S	Range 34E	Lot Idn A	Feet From 660	N/S Line N	Feet Fro	m 190	E/W Line	County Lea
^		203	340					130		
JL - Loi	Section	Township	Range	8, Proposed Bo	Feet From	N/S Line	Feet Fro		E/W Line	County
D		26S	34E	D	660		1	330	w w	Lea
				9. Pnol	Information	· · · · · · · · · · · · · · · · · · ·				
VILDCAT;	BONE SPRING			3.100	into modon				7892	
				Additional	Vell Informatio			-		
1. Work Typ	? ≜	12. Welt Type	13	Cable/Rotary	Aen minimian	14. Lesse Type		15 Ground	Level Elevation	
	ew Weil	ÖIL				Private		3335		
6. Multiple		17. Proposed Depth	18	Formation		19. Contractor	20. Spud Date 9/16/2013			
N Septh to Gro		14938	Dis	Bone Spring tance from nearest fresh	water well	<u> </u>			nearest surface water	
Jepin la Ga	iona asici		0.5	and won process west				J.,,		
We will b	e using a closed-loop	system in lieu of li	ined pits				•			
				21. Proposed Casin	g and Cemen	Program				
Туре	Hole Size	Casing Size	C	asing Weight It		ng Depth		of Cement		Estimated TOC
Surf	17.5	13.375		54.5 40		675		500		
Int1 Prod	12.25 7.875	9.625 5.5		17				1000 2000 4790		4790
	<u> </u>			in-4Comond Dance	·					
Plan to dell	l a 17-1/2" hole to 675"	with Erach Water		asing/Cement Progr			250' with Brin	e and ru	0.5/8* 40# 155/	man bac and Cam
	Drill vertical to approx									
urther cert	ify that I will comply wit	h Rule 19.15.17 N	MAC by using a C	losed Loop System.						
				22, Proposed Blow	out Prevention	Program				
	Туре		Wo	rking Pressure		Test Pre	ssure		Manu	factures
	Double Ram			3000		300	0		Can	neron
					-,					****
	r certify that the informa and belief.	ation given above is	true and comple	ete to the best of my			OIL CONSER	NOITAVI	DIVISION	
	rang belief. ertify I have complied :	with 19.15.14.9 (A)	NMAC X andio	r 19.15.14.9 (B) NMA	اء					
					⁻					
< if applic										
		<i>5</i> ()) 5() (6- 11/				
ignature:	Ctt!!!				Approved By					
Signature:	·	anadina Har			Title:	Geologist				
Signature: Hinted Nami	Production R					0//4/00/41	١	-		2016
X, if applic Signature: Printed Nam Litte: Email Addre Date:	Production R	eporting Mgr)conchoresources	.com	7442	Approved De	of Approval Attach		E	xpiration Date: 9/11/	<i>1</i> 2015

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 Otstrict II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

August 1, 2011

Permit 173023

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-025-41401	2. Poct Code 97892	3. Pool Name WILDCAT;BONE SPRING
4. Property Code	5 Property Name	5. Well No.
40123	[40123] GUNNER 5 FEE	001H
7. DGRID No.	8. Operator Name	9. Elevation
229137	COG OPERATING LLC	3335

10. Surface Location UL - Lot Section Township Feet From N/S Line Feet From E/W Line Range Lot Idn 268 34E 190 Lea

11. Bottom Hole Location If Different From Surface

UL - Lot D	Section 5	Township 26S	Range 34E	Lot Idn D	Feet From 660	N/S Line N	Feet From 330	E/W Line W	County
12. Dedicated Acres 160.00		13. Joint or Infill		14. Consolidation Code			15. Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

•	OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole (ocation(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order herefolore entered by the division.
	E-Signed By: Diane Kuykendall
	Title: Production Reporting Mgr
	Date: 9/10/2013
	SURVEYOR CERTIFICATION
	I hereby certify that the well tocation shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.
	Surveyed By: Chad Harcrow
	Date of Survey: 8/28/2013
	Certificate Number: 17777

OR CERTIFICATION

Form APD Comments

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Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u> 1000 Rio Brazos Rd., Azlec, NM 87410 Phone (505) 334-5178 Fax.(505) 334-6170

District IV 1220 S. St Francis Dt., Senta Fe, NM 87505 Phone;(505) 476-3470 Fax:(505) 476-3462 State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Permit 173023

PERMIT COMMENTS

Operator Name and Address:	API Rumber.
COG OPERATING LLC (2	77] 30-025-41401
One Concho Center	Well
Midland, TX 79701	[40123] GUNNER 5 FEE #001H

Created By	Comment	Comment Date
	OIL: COG Operating has conducted a review to determine if an H2S contingency plan is required for the above referenced well. We were able to conclude that any potential hazardous volume would be minimal. H2S concentrations of wells in this area from surface to TD are low enough; therefore we do not believe that an H2S Contingency Plan would be necessary.	9/9/2013
pkautz	Land p/P	9/10/2013
pkautz		9/10/2013

Form APD Conditions

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Permit 173023

PERMIT CONDITIONS OF APPROVAL

rator Name and Address:	API Number:
COG OPERATING LLC [229137]	30-025-41401
One Concho Center	Well:
Midland, TX 79701	[40123] GUNNER 5 FEE #001H

OCD	Condition
Reviewer	
pkautz	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable waters.