

**TOWNSHIP 23 NORTH, RANGE 7 WEST, N.M.P.M.**

Section 1: Lots 5-20

Section 11: Lots 1-2, S/2NW/4, NE/4, S/2

Section 12: Lots 1-3, NW/4SW/4, SE/4, N/2

Section 13: All

Section 14: All

Section 15: E/2, SW/4

Section 24: All

The vertical limits of this pool consists of the Mancos formation, defined as from the top of the Mancos Formation (base of Mesaverde Group) at a depth of 4,542 feet down to the stratigraphic equivalent of the top of the Greenhorn Formation at a depth of 6,289 feet as encountered in the Rincon No. 20 well in Section 11, Township 23 North, Range 7 West, NMPM (API No. 30-039-26768). All other information can be found in OCD Case No. 15102, OCD Order No. R-13817, and OCD Application for Nomenclature Hearing, OCD Case No. 15172.

2. **CASE 15180: Application of Parker Energy Support Services, Inc. for Authorization to Inject, Lea County, New Mexico.** Applicant seeks an order authorizing the injection of water for disposal into the San Andres formation, San Andres SWD Pool (96121) in Lea County, New Mexico in the following well:

Harry Leonard NCT J. No. 5 Well

API No. 30-025-38789

1,200' FNL & 990' FEL (Unit A)

Section 24

T-21-S, R-36-E, NMPM

Lea County, New Mexico

Applicant proposes to convert the well and utilize it for injection of water at depths of 4,100' to 4,320', and 4,329 to 4,675' subsurface. The well is located approximately 3 miles northwest of Eunice, New Mexico.

3. **CASE 15168: (Continued from the July 24, 2014 Examiner Hearing.)**  
**Application of Mewbourne Oil Company for approval of a non-standard oil spacing and proration unit, an unorthodox oil well location, and compulsory pooling, Eddy County, New Mexico.** Mewbourne Oil Company seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation (South Culebra Bluff-Bone Spring Pool) comprised of the W/2 W/2 of Section 35, Township 23 South, Range 28 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the W/2 W/2 of Section 35 to form a non-standard 160 acre oil spacing and proration unit (project area) for all pools or formations developed on 40 or 80 acre spacing within that vertical extent. The unit will be dedicated to the **Layla 35 B2MD Fee Well No. 3H**, a horizontal well with a surface location 135 feet from the south line and 470 feet from the west line, and a terminus 330 feet from the north line and 660 feet from the west line, of Section 35. The producing interval of the well is unorthodox under the special rules and regulations governing the South Culebra Bluff-Bone Spring Pool. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 2-1/2 miles north-northeast of Malaga, New Mexico.