

4. **CASE 15181: Application of Mack Energy Corporation for compulsory pooling, Eddy County, New Mexico.** Mack Energy Corporation seeks an order pooling all mineral interests from the surface to the base of the Third Bone Spring zone of the Bone Spring formation underlying the SE/4 SE/4 of Section 3, Township 23 South, Range 27 East, N.M.P.M., to form a standard 40-acre oil spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent. The unit will be dedicated to the **Lava Fee Well No. 1**, to be drilled from a surface location 1150 feet from the south and east lines of Section 3 to an orthodox bottomhole location in the SE/4 SE/4 of Section 3. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 4 miles northwest of Loving, New Mexico.
5. **CASE 15178: (Continued from the July 24, 2014 Examiner Hearing.)**
Application of BTA Oil Producers, LLC for approval of a water disposal well, Lea County, New Mexico. Applicant seeks an order approving disposal of produced water into the Bell Canyon and Upper Cherry Canyon members of the Delaware formation at depths of 5300-6375 feet subsurface in the **8036 JV-P Brian Well No. 1**, located 1980 feet from the south line and 990 feet from the west line of Section 11, Township 23 South, Range 34 East, NMPM. The well is located approximately 19 miles southwest of Eunice, New Mexico.
6. **CASE 15182: Application of Legend Natural Gas III, LP for a nomenclature order expanding the North Hay Hollow-Bone Spring Pool, Eddy County, New Mexico.** Applicant seeks an order expanding the boundaries of the North Hay Hollow-Bone Spring Pool (Pool Code 30216). The Pool was established by Division Order No. R-8065, and currently includes the following acreage:
Township 25 South, Range 27 East, N.M.P.M.
Section 26: NE/4
Applicant requests that the Pool be expanded so that it includes the following acreage:
Township 25 South, Range 27 East, N.M.P.M.
Section 22: All
Section 23: All
Section 24: All
Section 25: All
Section 26: E/2
Township 25 South, Range 28 East, N.M.P.M.
Section 7: E/2
Section 8: All
Section 17: W/2
Section 18: All
Section 19: All
Section 20: W/2
Section 29: W/2
Section 30: All
The Pool is centered approximately 8 miles south-southwest of Malaga, New Mexico.
7. **CASE 15183: (This case will be dismissed.)**
Application of COG Operating LLC for a non-standard spacing and proration unit, compulsory pooling and a non-standard location, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) authorizing a non-standard location; (2) creating a non-standard 160-acre, more or less, oil spacing and proration unit in the Yeso formation, comprised of the W/2 W/2 of Section 15,

Township 18 South, Range 26 East, NMPM, Eddy County, New Mexico; and (3) pooling all mineral interests in the Yeso formation underlying this proposed non-standard spacing and proration unit. This proposed non-standard spacing and proration unit will be the project area for the **Pilum 15 Fee No. 1H Well**, to be horizontally drilled. The completed interval for this well will be within the standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 6 miles south of Artesia, New Mexico.

8. **CASE 15184:** *(This case will be dismissed.)*
Application of COG Operating LLC for a non-standard spacing and proration unit, compulsory pooling and a non-standard location, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) authorizing a non-standard location; (2) creating a non-standard 160-acre, more or less, oil spacing and proration unit in the Yeso formation, comprised of the E/2 W/2 of Section 15, Township 18 South, Range 26 East, NMPM, Eddy County, New Mexico; and (3) pooling all mineral interests in the Yeso formation underlying this proposed non-standard spacing and proration unit. This proposed non-standard spacing and proration unit will be the project area for the **Pilum 15 Fee No. 2H Well**, to be horizontally drilled. The completed interval for this well will be within the standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 6 miles south of Artesia, New Mexico.
9. **CASE 15185:** *(This case will be continued to the August 21, 2014 Examiner Hearing.)*
Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling Lea County, New Mexico. Applicant seeks an order from the Division: (1) creating a non-standard 160-acre, more or less, oil spacing and proration unit in the Yeso formation, comprised of the W/2 W/2 of Section 15, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico; and (2) pooling all mineral interests in the Yeso formation underlying this proposed non-standard spacing and proration unit. This proposed non-standard spacing and proration unit will be the project area for the **Ivar the Boneless Fed. No. 1H Well**, to be horizontally drilled. The completed interval for this well will be within the standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 1 mile south of Malijamar, New Mexico.
10. **CASE 15035:** *(Remanded from the July 17, 2014 Commission Meeting:)*
Application of COG Operating LLC for two non-standard project areas, two non-standard oil spacing and proration units, and approval of non-standard locations for two wells in Lea County, New Mexico. Applicant seeks an order approving two 280-acre non-standard project areas and oil spacing and proration units in the Bone Spring formation comprised of (i) the SW/4 NE/4 and W/2 SE/4 of Section 5, and the W/2 E/2 of Section 8, Township 26 South, Range 34 East, NMPM, to be dedicated to the **Gunner 8 Fed. Well No. 5H**, with a surface location in the SW/4 SE/4 of Section 8, a terminus in the SW/4 NE/4 of Section 5, and a non-standard completed interval; and (ii) the SE/4 NW/4 and E/2 SW/4 of Section 5, and the E/2 W/2 of Section 8, Township 26 South, Range 34 East, NMPM, to be dedicated to the **Gunner 8 Fed. Well No. 6H**, with a surface location in the SE/4 SW/4