Examiner Hearing – September 4, 2014 Docket No. 27-14 Page 2 of 5

- (i) the Heavy Metal 12 Federal Well No. 1 (API 30-015-29602), which is located 1,900 feet from the South line and 1,900 feet from the West line, Unit Letter K of Section 12, Township 24 South, Range 31 East in Eddy County; and
- the Bran SWD Well No. 1 (API 30-015-25697), which is located 660 feet from the South line and 660 feet from the East line, Unit Letter P of Section 11, Township 24 South, Range 31 East in Eddy County.

 Applicant intends to present evidence that Mesquite's produced water injection operations are adversely impacting BOPCO producing wells in the Poker Lake Unit, thereby impairing Applicant's correlative rights and causing waste. Applicant's Poker Lake Unit producing wells are located approximately 26 miles southeast of Carlsbad, New Mexico.
- 4. CASE 15188: (This case will be continued and re-advertised for the September 18, 2014 Examiner Hearing.)

 AMENDED Application of Cimarex Energy Company of Colorado for a non-standard spacing and proration unit, compulsory pooling and a non-standard location, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) authorizing a non-standard location at 75 feet from the North line, 1980 feet from the West line, Section 14, Township 25 South, Range 28 East, and 330 feet from the South line, 1980 feet from the West line, Section 14, Township 25 South, Range 28 East; (2) creating a non-standard 320-acre, more or less, gas spacing and proration unit in the Wolfcamp formation, comprised of the W/2 of Section 14, Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico; and (3) pooling all mineral interests in the Wolfcamp formation underlying this proposed non-standard spacing and proration unit. This proposed non-standard spacing and proration unit will be the project area for the Riverbend 14 Fed. Com. No. 2H to be horizontally drilled. The producing area for this well will be 330 feet from each project area boundary. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Cimarex as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 22 miles southwest of Carlsbad, New Mexico.
- 5. CASE 15185: (Continued from the August 21, 2014 Examiner Hearing.)

 Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling Lea County, New Mexico. Applicant seeks an order from the Division: (1) creating a non-standard 160-acre, more or less, oil spacing and proration unit in the Yeso formation, comprised of the W/2 W/2 of Section 15, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico: and (2) pooling all mineral interests in the Yeso formation underlying this proposed non-standard spacing and proration unit. This proposed non-standard spacing and proration unit. This proposed non-standard spacing and proration unit will be the project area for the Ivar the Boneless Fed. No. 1H Well, to be horizontally drilled. The completed interval for this well will be within the standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 1 mile south of Malijamar, New Mexico.
- 6. CASE 15161: (Continued from the August 21, 2014 Examiner Hearing
 Amended Application of COG Operating, LLC for a non-standard spacing and proration unit, compulsory pooling, and
 unorthodox well location, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (1) creating a
 non-standard, 160-acre spacing and proration unit comprised of the W/2E/2 of Section 13, Township 19 South, Range 34
 East, NMPM, Lea County, (2) pooling all mineral interests in the Bone Springs formation, Scharb; Bone Spring Pool,
 underlying this acreage, and (3) authorizing an unorthodox well location. Said non-standard unit is to be dedicated to
 applicant's proposed Super Cobra State Com 2H Well, which will be horizontally drilled from a non-standard surface
 location 190 feet from the South line and 1880 feet from the East line (Unit O) to a non-standard bottom hole location 330
 feet from the North line and 1980 feet from the East line (Unit B) of Section 13. Also to be considered will be the cost of
 drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for
 supervision, designation of COG Operating, LLC as operator of the well and a 200% charge for risk involved in drilling
 said well. Said area is located approximately 8 miles Southwest of Arkansas Junction, New Mexico.
- 7. CASE 15162: (Continued from the August 21, 2014 Examiner Hearing
 Amended Application of COG Operating, LLC for a non-standard spacing and proration unit, compulsory pooling, and
 an unorthodox well location, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (1) creating a
 non-standard, 160-acre spacing and proration unit comprised of the E/2E/2 of Section 13, Township 19 South, Range 34
 East, NMPM, Lea County, (2) pooling all mineral interests in the Bone Springs formation, Scharb; Bone Spring Pool,
 underlying this acreage and (3) authorizing an unorthodox well location. Said non-standard unit is to be dedicated to
 applicant's proposed Super Cobra State Com 1H Well, which will be horizontally drilled from a non-standard surface
 location 190 feet from the South line and 660 feet from the East line (Unit P) to a non-standard bottom hole location 330
 feet from the North line and 660 feet from the East line (Unit A) of Section 13. Also to be considered will be the cost of
 drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for
 supervision, designation of COG Operating, LLC as operator of the well and a 200% charge for risk involved in drilling
 said well. Said area is located approximately 8 miles Southwest of Arkansas Junction, New Mexico.