

25 South, Range 32 East, NMPM. The North Paduca-Delaware Pool, as expanded, is centered approximately 29 miles west of Jal, New Mexico.

4. **CASE 15197: Application of Devon Energy Production Company, L.P. to rescind certain special pool rules promulgated by Order No. R-3437, Lea County, New Mexico.** Applicant seeks an order rescinding special rules and regulations 2(a), 3-5, and 7-22 applying to the North Paduca-Delaware Pool, set forth in Order No. R-3437. The North Paduca-Delaware Pool currently includes parts of Sections 33 and 34, Township 24 South, Range 32 East, NMPM, and Section 4, Township 25 South, Range 32 East, NMPM. The North Paduca-Delaware Pool is centered approximately 28 miles west of Jal, New Mexico.
5. **CASE 15198: Application of Devon Energy Production Company, L.P. for a special project allowable, Lea County, New Mexico.** Applicant seeks an order approving a special depth bracket allowable in the Bone Spring formation of 690 barrels of oil per day for a standard 40 acre oil spacing and proration unit in Section 32, Township 24 South, Range 32 East, NMPM, in order to determine the potential benefits of increased well density in the Bone Spring formation. The project area is located approximately 29 miles west of Jal, New Mexico.
6. **CASE 15188: (Amended and Readvertised)**
Application of Cimarex Energy Company of Colorado for a non-standard spacing and proration unit, compulsory pooling and a non-standard location, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) authorizing a non-standard location at 75 feet from the North line, 1980 feet from the West line, Section 14, Township 25 South, Range 28 East, and 330 feet from the South line, 1980 feet from the West line, Section 14, Township 25 South, Range 28 East; (2) creating a non-standard 320-acre, more or less, gas spacing and proration unit in the Wolfcamp formation, comprised of the W/2 of Section 14, Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico; and (3) pooling all mineral interests in the Wolfcamp formation underlying this proposed non-standard spacing and proration unit. This proposed non-standard spacing and proration unit will be the project area for the **Riverbend 14 Fed. Com. No. 2H** to be horizontally drilled. Cimarex plans to drill the Riverbend 14 Fed. Com. No. 2H from a surface location 75 feet from the North line and 1980 feet from the West line to a bottom hole location 330 feet from the South line and 1980 feet from the West line to a depth sufficient to test the Wolfcamp formation, with a producing interval 330 feet from the North and South project boundary lines. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Cimarex as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 22 miles southwest of Carlsbad, New Mexico.
7. **CASE 14613: (Reopened)**
Application of Apache Corporation and COG Operating, LLC to amend Order No. R-13382-E establishing Temporary Special Pool Rules for the Artesia Glorieta-Yeso, Bear Grass Draw Glorieta-Yeso, Cedar Lake Glorieta-Yeso, Empire Glorieta-Yeso, East Empire Glorieta-Yeso, Fren Glorieta-Yeso, East Fren Glorieta-Yeso, Grayburg Jackson Yeso, North Leamex Paddock, Loco Hills Glorieta-Yeso, and West Maljamar Yeso, Lea and Eddy Counties, New Mexico, to increase the depth bracket allowable to 600 barrels of oil per day, and to make the amended rules permanent. The pools are located approximately 12 miles east of Artesia, New Mexico and 17 miles west of Lovington, New Mexico.
8. **CASE 15199: Application of Chevron U.S.A. Inc. for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Applicant seeks an order (1) creating a non-standard, 160-acre spacing and proration unit comprised of the E/2 W/2 of Section 14, Township 24 South, Range 34 East, N.M.P.M., Lea County and (2) pooling all mineral interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Gramma Ridge 14-24-34-5H Well**, which will be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) to a non-standard bottom hole location in the SE/4 SW/4 (Unit N) of Section 14. However, the completed interval for this well will remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Chevron U.S.A. Inc. as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 2 miles North of Ochoa, New Mexico.
9. **CASE 15200: Application of Chevron U.S.A. Inc. for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Applicant seeks an order (1) creating a non-standard, 160-acre spacing and proration unit comprised of the E/2 E/2 of Section 14, Township 24 South, Range 34 East, N.M.P.M., Lea County and (2) pooling all mineral interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Gramma Ridge 14-24-34-8H Well**, which will be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) to a non-standard bottom hole location in the SE/4 SE/4 (Unit P) of Section 14. However, the completed interval for this well will remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs

and charges for supervision, designation of Chevron U.S.A. Inc. as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 2 miles North of Ochoa, New Mexico.

10. **CASE 15201: Application Of WPX Energy Production, LLC For Approval Of The Northwest Lybrook Unit; Creation Of A New Pool For Horizontal Development Within The Unit Area, And For Allowance Of 330 Foot Setbacks From The Exterior Of The Proposed Unit, Rio Arriba And San Juan Counties, New Mexico.** Applicant seeks approval of its Northwest Lybrook Unit consisting of approximately 2,322 acres of Federal, State and Allotted Indian lands situated in all or parts of the S/2 of Section 25, the S/2 of Section 26, Sections 35 and 36 of Township 24 North, Range 8 West and the E/2 SW/4 of Section 30 and the N/2 of Section 31 of Township 24 North, Range 7 West, N.M.P.M., Rio Arriba and San Juan Counties, New Mexico. The unitized interval is from the top of the Mancos formation at a measured depth of 4,349' down to the stratigraphic equivalent of the top of the Greenhorn Limestone formation at a measured depth of 6,098' as encountered in the Federal 34-43 well in Section 34, Township 24 North, Range 8 West, N.M.P.M. (API No. 30-045-24521). In addition, Applicant seeks an order creating a new pool within the unitized interval that will allow for wells to be located anywhere within the proposed Unit Area so long as the completed interval is no closer than 330 feet from the outer boundary of the proposed Unit. The subject acreage is located approximately 3.5 miles Northwest of Lybrook, New Mexico.
11. **CASE 15202: Application Of COG Operating, LLC, For Approval Of Surface Lease Commingling, Eddy County, New Mexico.** Applicant seeks authority to surface commingle production from the Yeso formation, Penasco Draw; SA-Yeso Pool produced from the Clydesdale 1 Fee #1H, the Clydesdale 1 Fee #2H, the Clydesdale 1 Fee #3H and the Clydesdale 1 Fee #4H wells located on Fee Leases in Section 1, Township 19 South, Range 25 East. Applicant proposes to measure production by a continuously metered test separator and store said production in a central tank battery at the Clydesdale 1 Fee #1H well site, located on Unit A, Section 1, Township 19 South, Range 25 East. These wells are located approximately 2 miles west of Frontier Post, New Mexico.
12. **CASE 15203: Application Of COG Operating, LLC, For Approval Of Surface Lease Commingling, Eddy County, New Mexico.** Applicant seeks authority to surface commingle production from the Yeso formation, Penasco Draw; SA-Yeso Pool produced from the Falabella 31 Fee #3H, the Falabella 31 Fee #4H, the Falabella 31 Fee #7H and the Falabella 31 Fee #8H wells located on Fee Leases in Section 31, Township 18 South, Range 26 East. Applicant proposes to measure production by a continuously metered test separator and store said production in a central tank battery at the Falabella 31 Fee #8H well site, located on Unit P, Section 31, Township 18 South, Range 26 East. These wells are located approximately 2 miles southwest of Dayton, New Mexico.
13. **CASE 15204: Application Of Chevron U.S.A Inc. For Approval Of Surface Lease Commingling, Lea County, New Mexico.** Applicant seeks authority to surface commingle production from the Bone Spring formation, Red Hills; Bone Spring North Pool produced from the Gramma Ridge 14 24 34 #1H and the Gramma Ridge 14 24 34 #2H wells located on Fee Leases in Section 14, Township 24 South, Range 34 East. Applicant proposes to measure production by monthly well tests with a coriolis for oil and EFM for gas. Production will be stored in a central tank battery at the Gramma Ridge 14 24 34 #2H well site, located on Unit D, Section 14, Township 24 South, Range 34 East. These wells are located approximately 2 miles North of Ochoa, New Mexico.
14. **CASE 15179: (Continued from the August 21, 2014 Examiner Hearing.)**
Application of Nadel and Gussman Permian, L.L.C. for an order authorizing drilling a well in the Potash Area, Lea County, New Mexico. Applicant seeks an order approving the drilling of its proposed Tonto Fed. Com. Well No. 2H, to an approximate depth of 9,900 feet to test the Bone Spring formation, within the Potash Area at a surface location 1865 feet from the south line and 2276 feet from the east line (Unit J) of Section 32, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico, to an orthodox terminus in the NE/4 SW/4 (Unit K) of adjoining Section 33. The N/2 SE/4 of Section 32 and the N/2 SW/4 of Section 33 will be dedicated to the well. The unit is located approximately 17-1/2 miles south-southeast of Maljamar, New Mexico.
15. **CASE 15192: (Continued from the September 4, 2014 Examiner Hearing.)**
Application of BOPCO, L.P. for the revocation of the injection authority granted under Administrative Orders SWD-1269 and SWD-649-B, Eddy County, New Mexico. Applicant seeks an order revoking the injection authority granted under Administrative Orders SWD-1269 and SWD-649-B to Mesquite SWD, Inc. to dispose of produced water into the following wells operated by Mesquite: (i) the Heavy Metal 12 Federal Well No. 1 (API 30-015-29602), which is located 1,900 feet from the South line and 1,900 feet from the West line, Unit Letter K of Section 12, Township 24 South, Range 31 East in Eddy County; and (ii) the Bran SWD Well No. 1 (API 30-015-25697), which is located 660 feet from the South line and 660 feet from the East line, Unit Letter P of Section 11, Township 24 South, Range 31 East in Eddy County. Applicant intends to present evidence that Mesquite's produced water injection operations are adversely impacting BOPCO producing wells in the Poker Lake Unit, thereby impairing Applicant's correlative rights and causing waste. Applicant's Poker Lake Unit producing wells are located approximately 26 miles southeast of Carlsbad, New Mexico.