

DATE	Hours Produced	Choke Size In 64ths	TP	CP	BOPD	BWPD	MCF	GOR	Oil %	Buy back Gas	Comp RPM's	Daily Production Caza-Copperline 29-1H 2nd Bone Spring Comments
11/1/2013								#DIV/0!	#DIV/0!			
11/2/2013								#DIV/0!	#DIV/0!			
11/3/2013								#DIV/0!	#DIV/0!			
11/4/2013								#DIV/0!	#DIV/0!			
11/5/2013								#DIV/0!	#DIV/0!			
11/6/2013								#DIV/0!	#DIV/0!			
11/7/2013								#DIV/0!	#DIV/0!			Original load 71344
11/8/2013	12.0	16.00	2,400		0	1132		#DIV/0!	0.00%			Open well @ 7:20 PM 11/8/13. Short 70,212 BLW.
11/9/2013	24.0	18.00	2,170		26	2360	147	5,880	1.05%			Short 67,862 BLW. 5% load recovered.
11/10/2013	24.0	18.00	2,150		219	2174	291	1,329	9.15%			Short 65,688 BLW. 6.4 % load recovered.
11/11/2013	24.0	20.00	2,100		361	1581	731	2,025	18.59%			Short 64,107 BLW.
11/12/2013	24.0	22.00	2,015		627	1817	970	1,547	25.65%			Short 62,290 BLW.
11/13/2013	24.0	22.00	1,950		578	1743	1047	1,811	24.90%			Short 60,547 BLW.
11/14/2013	24.0	22.00	1,870		747	1411	1128	1,510	34.62%			Short 59,136 BLW.
11/15/2013	24.0	22.00	1,790		800	1259	1211	1,514	38.85%			Short 57,877 BLW. 18.9% load Recovered.
11/16/2013	24.0	22.00	1,710		775	1135	1273	1,643	40.58%			Short 56,742 BLW. 20.4% load Recovered. Sold 1804 BO.
11/17/2013	24.0	22.00	1,675		751	1147	1311	1,746	39.57%			Short 55,595 BLW. 22.1% load Recovered. Sold 1415 BO.
11/18/2013	24.0	22.00	1,600		734	1069	1409	1,920	40.71%			
11/19/2013	24.0	22.00	1,565		733	1069	1308	1,784	40.68%			Short 53,457 BLW. 25.1% load recovered. Chl 42,970. Sold total of 4637 Bbls oil since Inception
11/20/2013	24.0	22.00	1,510		768	933	1262	1,643	45.15%			Short 52,524 BLW. 26.4% load recovered. Chl 42,970. Sold total of 5243 Bbls oil since Inception
11/21/2013	24.0	22.00	1,480		737	895	1272	1,726	45.16%			Gas Flared. Short 51,629 BLW. 27.6% load Recovered. Sold oil total 6057 bbls.
11/22/2013	24.0	22.00	1,440		704	872	1235	1,754	44.67%			Gas Flared. Short 50,757 BLW. Sold tot 7285 BO
11/23/2013	24.0	22.00	1,390		651	786	1228	1,886	45.30%			Short 49,971 BLW. Sold total of 7687 bbls oil.
11/24/2013	24.0	22.00	1,350		677	733	1199	1,771	48.01%			Short 49,238 BLW. 30% load Recovered.
11/25/2013	24.0	22.00	1,315		659	681	1190	1,806	49.18%			Short 48,557 BLW. Sold total of 8896 bbls oil.
11/26/2013	24.0	22.00	1,280		638	679	1152	1,806	48.44%			Short 47,878 BLW. Have sold total of 9903 bbls oil
11/27/2013	24.0	22.00	1,245		636	658	1149	1,807	49.15%			Short 47,220 BLW. Started using temp SWD line
11/28/2013	24.0	22.00	1,220		635	628	1095	1,724	50.28%			Short 46,592 blw. Transferred 962 bbls PW to endurance. Sold 614 BO. 11,316 bbls sold
11/29/2013	24.0	22.00	1,190		635	620	1005	1,583	50.60%			Short 45,972 BLW. Sold 805 BO, Transferred 365 Bbls PW to disposal. Total oil sold = 12,121 BO.
11/30/2013	24.0	22.00	1,170		602	619	981	1,630	49.30%			Short 45,353 BLW. Sold 798 bbls. 4 loads. Transferred 882 BPW. Total oil sold = 12,919 BO. 36.4% load recovered.
12/1/2013	24.0	22.00	1,145		584	569	952	1,630	50.65%	0	0	Short 44,784 BLW. Sold 600 bbls. 3 loads. Transferred 386 BPW. Total oil sold = 13,519 BO. 37.2% load recovered.
12/2/2013	24.0	22.00	1,120		588	581	959	1,631	50.30%			Short 44,203 BLW. Sold 403 BO. Transferred 481 BPW. Total oil sold = 13,922. 38% load Recovered.
12/3/2013	24.0	22.00	1,105		580	443	783	1,350	56.70%	0	0	Short 43,760 BLW. Sold 1208 BO. Total oil sold = 15,130 bbls. Gas sales started @ 14:00 hrs 12/3/13. 464 mcf to sales. 319 mcf flared.
12/4/2013	24.0	22.00	1,090		582	516	698	1,199	53.01%	0	0	Short 43,244 BLW. Sold 412 BO. Total oil sold = 15,542 bbls. 740 bbls PW to Endurance Disposal
12/5/2013	24.0	22.00	1,030		562	499	724	1,288	52.97%	0	0	Short 42,745 BLW. Sold 401 BO. Total oil sold = 15,943 bbls. 407 bbls PW to Endurance Disposal
12/6/2013	24.0	22.00	1,005		546	485	1025	1,877	52.96%			Short 42,260 BLW. Transferred 415 BPW.
12/7/2013	24.0	22.00	1,020		554	457	1044	1,884	54.80%	0	0	Short 41,803 BLW. 41.4% load Recovered. Sold 807 bbls oil. Total oil sold 16,750 bbls. DCP meter froze. Transferred 688 bbls PW to Endurance disposal.
12/8/2013	24.0	22.00	1,000		540	446	918	1,700	54.77%	0	0	Short 41,357 BLW. 42% load recovered. Sold 403 BO. DCP meter showed 831 mcf sold. Transferred 415 bbls PW to Endurance.
12/9/2013	24.0	26.00	990		595	502	1142	1,919	54.24%	0	0	Short 40,855 BLW. Sold 812 BO, DCP meter 612 mcf. Total oil sold 18,815 bbls. Transferred 434 PW to Endurance disposal.
12/10/2013	24.0	26.00	900		644	404	984	1,528	61.45%	0	0	Short 40,451 BLW. Sold 588 BO, DCP meter 975 mcf. Total oil sold 19,403 bbls. Transferred 340 bbls PW to Endurance disposal.
12/11/2013	24.0	26.00	860		623	540	958	1,538	53.57%	0	0	Short 39,911 BLW. Sold 830 bbls oil. DCP meter showed 1362 mcf sold yesterday. Transferred 566 BPW to Endurance Disposal.
12/12/2013	24.0	26.00	860		583	487	1052	1,804	54.49%	0	0	
12/13/2013	24.0	26.00	800		582	457	869	1,493	56.02%	0	0	
12/14/2013	24.0	26.00	820		570	429	657	1,153	57.06%	0	0	Short 38,538 BLW. Sold 200 bbls oil. DCP meter showed 628 mcf. Transferred 458 BLW. Total oil sold 21,395 bbls.
12/15/2013	24.0	26.00	760		559	425	636	1,138	56.81%	0	0	Sold 800 BO un corrected. Transferred 389 BPW.

PEKAD 800-431-5569

EXHIBIT

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Endurance

DATE	Hours Produced	Choke Size in 64ths	TP	CP	BOPD	BWPD	MCF	GOR	Oil %	Buy back Gas	Comp RPM's	Daily Production Caza-Copperline 29-1H 2nd Bone Spring Comments
12/16/2013	24.0	26.00	760		547	431	651	1,190	55.93%	0	0	Short 37,682 BLW. Sold 413 bbls oil. DCP meter showed 669 mcf. Transferred 382 BLW. Total oil sold 22,608 bbls.
12/17/2013	24.0	26.00	800		517	417	665	1,286	55.35%	0	0	Short 37,265 BLW. DCP meter showed 660 mcf. Transferred 772 BPW to Disposal.
12/18/2013	24.0	26.00	720		513	402	645	1,257	56.07%	0	0	Short 36,863 BLW. DCP meter showed 637 mcf. Sold 403 BO. Total sold since inception 23,011 bbls.
12/19/2013	24.0	26.00	760		508	383	728	1,433	57.01%	0	0	Short 36,480 BLW. DCP meter showed 732 mcf. Sold 413 BO. Total Since inception 23,424 bbls.
12/20/2013	22.0	26.00	790		452	352	696	1,540	56.22%	0	0	Short 36,128 BLW. DCP meter showed 667 mcf. Sold 598 bo. Going through Btry. Filling vessels.
12/21/2013	24.0	26.00	780		524	372	1000	1,908	58.48%	0	0	Short 35,756 BLW. DCP meter showed 978 m cf. Sold 1017 Bo, 5 loads. Total sold 25,039 bbls.
12/22/2013	24.0	26.00	730		467	354	680	1,456	56.88%	0	0	Short 35,402 BLW. DCP meter showed 759 m cf.
12/23/2013	24.0	26.00	720		500	305	586	1,172	62.11%	0	0	Short 35,097 BLW. DCP meter showed 589 mcf. Sold 620 BO. Total oil sold since inception 25,655 bbls.
12/24/2013	24.0	26.00	710		423	356	513	1,213	54.30%	0	0	Short 34741 BLW. DCP meter showed 536 mcf. Sold 206 BO. Total oil sold since inception 25,861 bbls.
12/25/2013	24.0	26.00	700		463	324	722	1,559	58.83%	0	0	Short 34,417 BLW. DCP meter showed 536 mcf. Sold 1027 BO. Total sold 26,888 bbls.
12/26/2013	24.0	26.00	800		397	309	491	1,237	56.23%	0	0	Short 34,108 BLW. DCP meter showed 566 mcf. Hi line pressure "750" psi. No oil sold today.
12/27/2013	24.0	26.00	720		445	321	560	1,258	58.09%	0	0	Short 33,787 BLW. DCP meter showed 492 mcf. No oil sold. Total sold = 27,290 bbls.
12/28/2013	24.0	26.00	710		462	341	594	1,286	57.53%	0	0	Short 33,446 BLW. DCP meter showed 590 mcf. Sold 395 BO. Total sold 27686 BO. Transferred 934 BPW.
12/29/2013	24.0	26.00	700		426	293	695	1,420	59.25%	0	0	Short 33,153 BLW. DCP meter showed 577 mcf. Sold 1005 BO. Total sold 28,690 bbls. 53.5% load recovered.
12/30/2013	24.0	26.00	700		407	283	628	1,297	58.99%	0	0	Short 32,870 BLW. DCP meter showed 551 mcf. Total oil sold 28,690 bbls. 53.9% load recovered.
12/31/2013	24.0	26.00	660		417	288	531	1,273	59.15%	0	0	Short 32,582 BLW. DCP meter showed 538 mcf. Total oil sold 28,690 bbls. Transferred 819 bpw to Endurance.
1/1/2014	24.0	26.00	650	0	434	308	524	1,207	58.49%	0	0	Short 32,274 BLW. DCP meter showed 540 mcf. Total oil sold 29,097 bbls.
1/2/2014	15.0	26.00	680	0	255	190	322	1,263	57.30%	0	0	Shut in 9 hrs to hook up separator. Short 32084 BLW. Sold 399 BO. DCP meter showed 312 mcf.
1/3/2014	24.0	26.00	680	0	450	351	615	1,144	56.18%	0	0	Sold 400 BO. Total oil sold 29,896 bbls. Short 31,924 BLW. Release tester @ 6:00 pm 1/3/14.
1/4/2014	24.0	26.00	650	0	342	301	451	1,319	53.19%	0	0	
1/5/2014	24.0	26.00	550	0	405	337	331	817	54.58%	0	0	Short 31,286 BLW.
1/6/2014	24.0	30.00	600	0	464	298	226	487	60.89%	0	0	Short 30,988 BLW. Changed choke @ 24:00 hrs 1/6. DCP meter frozen. FR 900mcf. LP 280 psi.
1/7/2014	24.0	30.00	500	0	447	353	254	568	55.88%	0	0	Short 30,635 BLW. Flaring abnormal gas when dumping fluid. Trouble shoot same.
1/8/2014	24.0	30.00	500	0	497	345	351	706	59.03%	0	0	ReAdjust oil dump on HiPress Sep to stop excess flare. Short 30290 BLW
1/9/2014	24.0	30.00	475	0	0	0	880	#DIV/0!	#DIV/0!	0	0	No production except for gas. 2 phase hipress separator dump stuck closed. Oil & water may have carried over to DCP line. Notified plant LP 450 psi.
1/10/2014	24.0	30.00	475	0	132	94	511	3,871	58.41%	0	0	RIH w/ paraffin cutter to 5000'. No paraffin. Well could not buck line pressure of 500 psi. flare striker out. Shut in for safety with rig on location.
1/11/2014	24.0	30.00	475	0	455	372	424	932	55.02%	0	1340	Repair striker on flare. Ran on compressor for 18 hrs. Oil for 24 hrs. Bypass Hipress separator. Send gas to sales via compressor.
1/12/2014	24.0	30.00	500	0	472	375	488	1,034	55.73%	0	1380	compressor down on high liquid supply. Condensate In supply gas. Dwn ± 8 hrs. changed tree gauge. Still 500 psi. short 29449 BLW.
1/13/2014	24.0	30.00	500	0	480	360	360	750	57.14%	0	1350	compressor down 12 hrs on ruptured oil line.
1/14/2014	24.0	30.00	500	0	478	365	479	1,002	56.70%	0	1350	compressor down 10 hrs on high liquid discharge.
1/15/2014	24.0	30.00	420	0	475	356	477	1,004	57.16%	0	1350	work on compressor. Unit ran ± 14 hrs. Still running this AM.
1/16/2014	24.0	30.00	500	0	433	353	682	1,575	55.09%	0	1500	Gas to sales about 18hrs. Changed out leaking compressor oil line.
1/17/2014	24.0	30.00	440	0	455	373	467	1,026	54.95%	0	1350	
1/18/2014	24.0	30.00	420	0	438	265	712	1,626	62.30%	0	1360	
1/19/2014	24.0	30.00	420	0	475	353	458	964	57.37%	0	1360	
1/20/2014	24.0	30.00	420	0	400	320	682	1,705	55.56%	0	1370	
1/21/2014	24.0	30.00	420	0	414	312	555	1,341	57.02%	0	1370	FWKO carried over due to heading. Will Adjust for Buy back gas to allow well to run smoothly.
1/22/2014	24.0	32.00	400	0	417	326	652	1,564	56.12%	0	1370	Changed choke to 32/64"
1/23/2014	24.0	32.00	400	0	418	331	743	1,778	55.81%	0	1670	
1/24/2014	24.0	32.00	400	0	427	309	406	951	58.02%	0	1670	compressor down 10 hrs on low coolant.

DATE	Hours Produced	Choke Size in 64ths	TP	CP	BOPD	BWPD	MCF	GOR	Oil %	Buy back Gas	Comp RPM's	Daily Production Caza-Copperline 29-1H 2nd Bone Spring Comments
1/25/2014	24.0	32.00	380	0	452	337	876	1,938	57.29%	0	1670	
1/26/2014	24.0	32.00	400	0	405	320	561	1,385	55.86%	0	1670	Compressor down 6 hrs on high liquid 1st stage.
1/27/2014	24.0	32.00	400	0	425	325	267	628	56.67%	0	1400	compressor dwn on HI Lq Interstage. Restarted.
1/28/2014	24.0	32.00	400	0	428	320	467	1,091	57.22%	0	1560	compressor dwn on HI Lq Interstage. Restarted.
1/29/2014	24.0	32.00	400	0	425	320	498	1,172	57.05%	0	1470	
1/30/2014	24.0	32.00	400	0	400	325	564	1,410	55.17%	0	1470	
1/31/2014	24.0	32.00	380	0	370	301	623	1,684	55.14%	0	1470	
2/1/2014	24.0	32.00	380	0	388	334	234	606	53.61%	0	1470	Compressor down 14 hrs HI Liquid Suction
2/2/2014	24.0	34.00	380	0	382	328	507	1,327	53.80%	0	1360	
2/3/2014	24.0	34.00	380	0	394	292	307	2,048	57.43%	0	1360	reroute gas to LP separator from FWKO before Compressor.
2/4/2014	24.0	34.00	380	0	388	288	965	2,500	57.27%	0	1360	
2/5/2014	24.0	34.00	380	0	388	288	965	2,500	57.27%	0	1360	Found Compressor down HI Liquid Suction. Line frozen & burst.
2/6/2014	24.0	34.00	380	0	411	312	128	311	56.85%	0	1460	Compressor down HI Liquid Suction. Gas flaring
2/7/2014	24.0	34.00	340	0	405	317	516	1,274	56.09%	0	1460	Changed to 36/64" choke. Compressor down. HI Liquid Suction. Gas Flaring
2/8/2014	24.0	36.00	340	0	395	328	188	476	54.63%	0	1460	Compressor down HI Liquid Interstage. Gas Flaring
2/9/2014	24.0	36.00	340	0	415	325	285	687	56.08%	0	1460	Compressor down HI Liquid Interstage. Gas Flaring
2/10/2014	24.0	36.00	300	0	410	292	284	693	58.40%	0	1460	Compressor down 14 hrs HI Liquid Interstage. Gas Flaring
2/11/2014	24.0	36.00	300	0	389	295	264	679	56.87%	0	1460	Compressor down 14 hrs HI Liquid Interstage. Gas Flaring
2/12/2014	24.0	36.00	300	0	394	288	246	624	57.77%	0	1460	Compressor down 18 hrs low coolant. Gas Flaring. Radiator cools burst.
2/13/2014	24.0	36.00	300	0	353	273	0	0	56.39%	0	0	Compressor down 24 hrs
2/14/2014	24.0	36.00	300	0	358	273	48	134	56.74%	0	1100	Compressor down on high liquid suction
2/15/2014	24.0	36.00	300	0	335	282	291	869	54.29%	0	1100	Compressor down on high liquid suction
2/16/2014	24.0	36.00	300	0	351	276	414	1,179	55.98%	0	1100	compressor down on high liquid suction
2/17/2014								#DIV/0!	#DIV/0!			
2/18/2014								#DIV/0!	#DIV/0!			
2/19/2014					48570	53148	69138	1,423	47.75%			
2/20/2014						Avg GOR	1423	#DIV/0!	#VALUE!			

Client Endurance

Client Contact
Phone Number

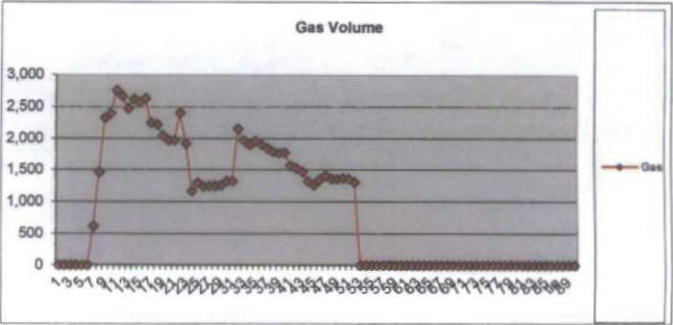
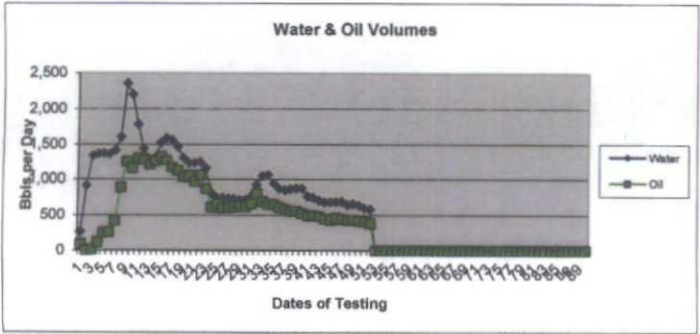
Order Number
A.F.E. Number
Contract Number

Lease	Telecaster 30 Fed 3H	Well Number
State		County
Type Well		Max Flowing Pressure
BHST		Perforations or OH length
Formation		BHSP
Casing size / Weight		Tubing size / Weight
Oil Gravity		Gas Gravity
W/T Unit Number		Water Salinity

Monthly Summary or Duration of Test

Date	Water	Oil	Gas	Date	Water	Oil	Gas
1	258	87	0	46	684	462	1,348
2	907	8	0	47	686	443	1,414
3	1,332	17	0	48	640	430	1,355
4	1,364	118	0	49	655	431	1,357
5	1,366	248	0	50	628	420	1,367
6	1,357	256	0	51	594	412	1,359
7	1,411	423	615	52	579	384	1,302
8	1,600	885	1,463	53	0	0	0
9	2,351	1,251	2,326	54	0	0	0
10	2,197	1,155	2,400	55	0	0	0
11	1,780	1,304	2,753	56	0	0	0
12	1,435	1,272	2,663	57	0	0	0
13	1,285	1,210	2,476	58	0	0	0
14	1,301	1,258	2,620	59	0	0	0
15	1,523	1,328	2,572	60	0	0	0
16	1,587	1,271	2,633	61	0	0	0
17	1,561	1,168	2,247	62	0	0	0
18	1,466	1,121	2,225	63	0	0	0
19	1,303	1,031	2,048	64	0	0	0
20	1,225	1,054	1,972	65	0	0	0
21	1,231	968	1,976	66	0	0	0
22	1,246	1,059	2,402	67	0	0	0
23	1,156	866	1,925	68	0	0	0
24	799	611	1,163	69	0	0	0
25	729	653	1,292	70	0	0	0
26	736	602	1,238	71	0	0	0
27	728	607	1,244	72	0	0	0
28	724	616	1,246	73	0	0	0
29	705	619	1,255	74	0	0	0
30	709	614	1,323	75	0	0	0
31	751	656	1,321	76	0	0	0
32	915	796	2,155	77	0	0	0
33	1,039	692	1,970	78	0	0	0
34	1,058	651	1,904	79	0	0	0
35	940	647	1,965	80	0	0	0
36	863	609	1,909	81	0	0	0
37	845	577	1,851	82	0	0	0
38	859	555	1,797	83	0	0	0
39	869	554	1,772	84	0	0	0
40	866	524	1,780	85	0	0	0
41	757	492	1,563	86	0	0	0
42	738	495	1,524	87	0	0	0
43	700	481	1,470	88	0	0	0
44	679	448	1,318	89	0	0	0
45	680	434	1,262	90	0	0	0

	Water	Oil	Gas
Totals	54,397	35,273	81,139



Client Endurance Resources

Client Contact Kale Jackson
Phone Number

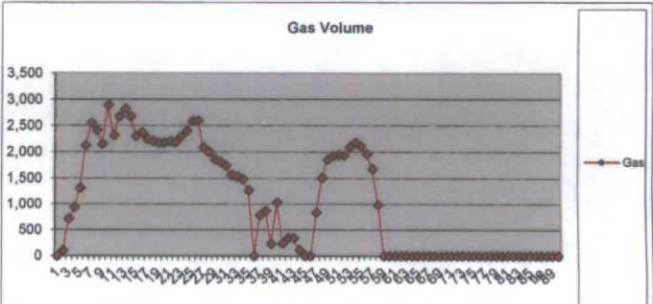
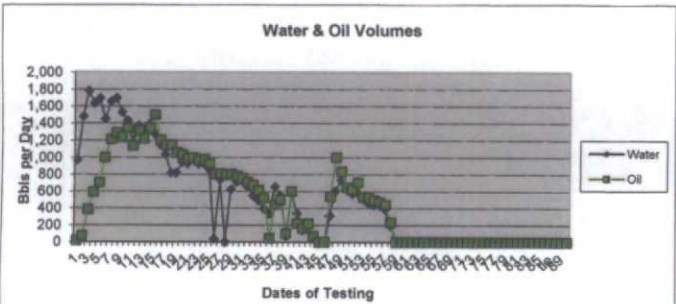
Order Number
A.F.E. Number
Contract Number

Lease	Stratocaster 20-1H	Well Number
State		County
Type Well		Max Flowing Pressure
BHST		Perforations or OH length
Formation		BHSP
Casing size / Weight		Tubing size / Weight
Oil Gravity		Gas Gravity
W/T Unit Number		Water Salinity

Monthly Summary or Duration of Test

Date	Water	Oil	Gas	Date	Water	Oil	Gas
1	969	18	0	46	0	0	0
2	1,478	69	100	47	310	536	832
3	1,780	384	713	48	608	999	1,511
4	1,634	590	937	49	735	833	1,856
5	1,692	703	1,312	50	639	650	1,927
6	1,448	998	2,126	51	577	618	1,950
7	1,655	1,212	2,551	52	591	706	1,938
8	1,696	1,288	2,412	53	517	532	2,097
9	1,527	1,241	2,155	54	456	525	2,179
10	1,430	1,341	2,894	55	438	497	2,108
11	1,186	1,135	2,316	56	435	473	1,958
12	1,371	1,315	2,676	57	391	442	1,676
13	1,333	1,221	2,823	58	198	235	980
14	1,391	1,350	2,674	59	0	0	0
15	1,272	1,500	2,302	60	0	0	0
16	1,153	1,204	2,368	61	0	0	0
17	1,037	1,148	2,248	62	0	0	0
18	818	1,144	2,206	63	0	0	0
19	818	1,056	2,169	64	0	0	0
20	944	1,031	2,178	65	0	0	0
21	930	984	2,203	66	0	0	0
22	979	994	2,184	67	0	0	0
23	924	963	2,296	68	0	0	0
24	929	975	2,401	69	0	0	0
25	860	929	2,592	70	0	0	0
26	33	802	2,595	71	0	0	0
27	744	809	2,086	72	0	0	0
28		795	2,001	73	0	0	0
29	622	806	1,859	74	0	0	0
30	713	783	1,812	75	0	0	0
31	732	756	1,735	76	0	0	0
32	655	712	1,565	77	0	0	0
33	550	675	1,530	78	0	0	0
34	494	618	1,481	79	0	0	0
35	394	522	1,266	80	0	0	0
36	330	43	0	81	0	0	0
37	656	443	784	82	0	0	0
38	549	501	864	83	0	0	0
39	70	100	230	84	0	0	0
40	582	602	1,032	85	0	0	0
41	339	221	245	86	0	0	0
42	142	162	346	87	0	0	0
43	215	216	338	88	0	0	0
44	54	68	112	89	0	0	0
45	0	0	0	90	0	0	0

	Water	Oil	Gas
Totals	45,023	41,473	93,730



Client

Client Contact
Phone Number

Order Number
A.F.E. Number
Contract Number

Lease	Stratocaster 20-4H	Well Number
State		County
Type Well		Max Flowing Pressure
BHST		Perforations or OH length
Formation		BHSP
Casing size / Weight		Tubing size / Weight
Oil Gravity		Gas Gravity
W/T Unit Number		Water Salinity

Monthly Summary or Duration of Test

Date	Water	Oil	Gas	Date	Water	Oil	Gas
1	276	0	0	46	0	0	0
2	1,208	0	107	47	0	0	0
3	1,196	88	209	48	0	0	0
4	1,696	234	300	49	0	0	0
5	1,998	452	485	50	0	0	0
6	1,902	518	496	51	0	0	0
7	1,700	649	819	52	0	0	0
8	1,496	686	926	53	0	0	0
9	887	479	848	54	0	0	0
10	917	747	831	55	0	0	0
11	748	623	785	56	0	0	0
12	618	579	849	57	0	0	0
13	606	517	728	58	0	0	0
14	503	504	626	59	0	0	0
15	498	455	586	60	0	0	0
16	460	434	617	61	0	0	0
17	383	423	502	62	0	0	0
18	361	333	426	63	0	0	0
19	202	92	173	64	0	0	0
20	388	320	177	65	0	0	0
21	545	573	839	66	0	0	0
22	368	348	556	67	0	0	0
23	66	72	42	68	0	0	0
24	0	110	0	69	0	0	0
25	0	0	0	70	0	0	0
26	0	0	0	71	0	0	0
27	878	367	461	72	0	0	0
28	617	668	867	73	0	0	0
29	597	585	1,268	74	0	0	0
30	423	448	1,139	75	0	0	0
31	283	338	683	76	0	0	0
32	332	349	809	77	0	0	0
33	0	0	0	78	0	0	0
34	0	0	0	79	0	0	0
35	0	0	0	80	0	0	0
36	0	0	0	81	0	0	0
37	0	0	0	82	0	0	0
38	0	0	0	83	0	0	0
39	0	0	0	84	0	0	0
40	0	0	0	85	0	0	0
41	0	0	0	86	0	0	0
42	0	0	0	87	0	0	0
43	0	0	0	88	0	0	0
44	0	0	0	89	0	0	0
45	0	0	0	90	0	0	0

	Water	Oil	Gas
Totals	22,152	11,991	17,151

