

3. **CASE 15215:** *(This case will be continued to the October 30, 2014 Examiner Hearing.)*  
**Application of Cimarex Energy Company of Colorado for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order from the Division: (1) creating a non-standard 160-acre, more or less, oil spacing and proration unit in the Bone Spring formation, comprised of the W/2 E/2 of Section 36, Township 24 South, Range 26 East, NMPM, Eddy County, New Mexico; and (2) pooling all mineral interests in the Bone Spring formation underlying this proposed non-standard spacing and proration unit. This proposed non-standard spacing and proration unit will be the project area for the **Jake 36 State 7H** well, to be horizontally drilled. The producing area for this well will be 330 feet from the project area boundary. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Cimarex as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 30 miles South of Carlsbad New Mexico.
4. **CASE 15216:** **Application of RKI Exploration and Production for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests in the Wolfcamp formation underlying the W/2 of Section 35, Township 25 South, Range 29 East, NMPM, Eddy County, New Mexico. This 320-acre standard unit is to be dedicated to applicant's **North Brushy Draw Federal Com 35 #4H Well**, which will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) to a non-standard bottom hole location in NE/4 NW/4 (Unit C) of Section 35. The completed interval for this well will commence in the SE/4 SW/4 (Unit N) of Section 35 and remain within the 660-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of RKI Exploration and Production as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 5 miles Northeast of Red Bluff, New Mexico.
5. **CASE 15205:** *(Continued from the October 2, 2014 Examiner Hearing.)*  
**Application of COG Operating, LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Applicant seeks an order (1) creating a non-standard, 160-acre spacing and proration unit comprised of the W/2 W/2 of Section 23, Township 18 South, Range 33 East, NMPM, Lea County, and (2) pooling all mineral interests in the Bone Spring formation (Corbin; Bone Spring South Pool) underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Scooter Federal Com 1H** well, which will be horizontally drilled from a surface location 190 feet from the North line and 460 feet from the West line (Unit D) to a bottom hole location 330 feet from the South line and 380 feet from the West line (Unit M) of Section 23. The completed interval for this well will comply with the Division's setback requirements. Also to be considered will be the costs of drilling and completing said well, the allocation of the costs thereof, the actual operating costs and charges for supervision, designation of COG Operating, LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 8 miles Southwest of Buckeye, New Mexico.
6. **CASE 15217:** **Application of Apache Corporation for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order pooling all mineral interest from the surface to the base of the Abo formation underlying the SE/4 NW/4 of Section 2, Township 20 South, Range 38 East, NMPM, to form a standard 40-acre oil spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent, including the House-Blinebry Pool, House-Tubb Pool, House-Drinkard Pool, and House-Abo Pool. The unit will be dedicated to the **Pinot Well No. 3, and No. 6**, to be drilled at an orthodox oil well location in the SE/4 NW/4 of Section 2. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% of charge for the risk involved in drilling and completing the well. The unit is located approximately 2 miles southwest of Nadine, New Mexico.
7. **CASE 15218:** **Application of Apache Corporation for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order pooling all mineral interest from the surface to the base of the Abo formation underlying the SW/4 NW/4 of Section 2, Township 20 South, Range 38 East, NMPM, to form a standard 40-acre oil spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent, including the House-Blinebry Pool, House-Tubb Pool, House-Drinkard Pool, and House-Abo Pool. The unit will be dedicated to the **Pinot Well No. 5**, to be drilled at an orthodox oil well location in the SW/4 NW/4 of Section 2. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% of charge for the risk involved in drilling and completing the well. The unit is located approximately 2 miles southwest of Nadine, New Mexico.