

8. **CASE 15228: Application of Legend Natural Gas III, LP for a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Legend Natural Gas III, LP seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the W/2 W/2 of Section 29, Township 24 South, Range 28 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the W/2 W/2 of Section 29 for all pools or formations developed on 40 acre spacing within that vertical extent. The unit will be dedicated to the **Pardue 29 Fed. Com. Well No. 4H**, a horizontal well with a surface location in the NW/4 NW/4, and a terminus in the SW/4 SW/4, of Section 29. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 3-1/2 miles southwest of Malaga, New Mexico.
9. **CASE 15223: (Continued from the October 16, 2014 Examiner Hearing.)**
Application of Cimarex Energy Co. of Colorado for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests in the Strawn formation (Burton Flat-Strawn Gas Pool) underlying Lots 1, 2, NE/4, and E/2 NW/4 (the N/2) of Section 7, Township 21 South, Range 27 East, NMPM, to form a standard 314.160-acre gas spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent. The unit will be dedicated to the Colton 7 Fed. Well No. 1, which is being re-completed in the Strawn formation with a top perforation of 10,014 feet subsurface, at a location 1250 feet from the north line and 1943 feet from the west line of Section 7. Also to be considered will be the cost of re-entering and re-completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 6 miles north of Carlsbad, New Mexico.
10. **CASE 15215: (Continued from the October 16, 2014 Examiner Hearing.)**
Application of Cimarex Energy Company of Colorado for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) creating a non-standard 160-acre, more or less, oil spacing and proration unit in the Bone Spring formation, comprised of the W/2 E/2 of Section 36, Township 24 South, Range 26 East, NMPM, Eddy County, New Mexico; and (2) pooling all mineral interests in the Bone Spring formation underlying this proposed non-standard spacing and proration unit. This proposed non-standard spacing and proration unit will be the project area for the **Jake 36 State 7H** well, to be horizontally drilled. The producing area for this well will be 330 feet from the project area boundary. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Cimarex as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 30 miles South of Carlsbad New Mexico.
11. **CASE 15229: Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre spacing and proration unit comprised of the E/2 W/2 of Section 23, Township 24 South, Range 32 East, NMPM, Lea County and (2) pooling all mineral interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Treasure Island Fed Com No. 3H** well, which will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) to a standard bottom hole location in NE/4 NW/4 (Unit C) of Section 23. The completed interval for this well will commence in the SE/4 SW/4 (Unit N) of Section 23 and remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 1.5 miles Southeast of Cotton Place, New Mexico.
12. **CASE 15230: Application of WPX Energy Production, LLC For Approval Of The West Lybrook Unit; Creation Of A New Pool For Horizontal Development Within The Unit Area, And For Allowance Of 330 Foot Setbacks From The Exterior Of The Proposed Unit, San Juan County New Mexico.** Applicant seeks approval of its West Lybrook Unit consisting of approximately 8,017 acres of Federal and Allotted Indian lands situated in all or parts of Sections 6 – 8 of Township 23 North, Range 8 West and, Sections 11 – 15, 21 – 23, 27 – 28 and 33 of Township 23 North, Range 9 West, N.M.P.M., San Juan County, New Mexico. The unitized interval is the stratigraphic equivalent of the interval defined by the top of the Mancos formation at a measured depth of 3,815' down to the base of the Greenhorn Limestone formation at a measured depth of 5,593' as encountered in the **Davis Oil Company Chaco #6** well in Section 12, Township 23 North, Range 9 West, N.M.P.M. (API No. 30-045-05082) In addition, Applicant seeks an order creating a new pool within the unitized interval that will allow for wells to be located anywhere within the proposed Unit Area so long as the completed interval is no closer than 330 feet from the outer boundary of the proposed Unit. The subject acreage is located approximately 1 mile South of Nageezi, New Mexico.