DOCKET: EXAMINER HEARING - THURSDAY - OCTOBER 30, 2014

8:15 A.M. - 1220 South St. Francis Santa Fe, New Mexico

Docket Nos. 34-14 and 35-14 are tentatively set for November 20, 2014 and December 4, 2014. Applications for hearing must be filed at least 30 days in advance of hearing date. OCD Rule 19.15.4.13.B requires parties who intend to present evidence at an adjudicatory hearing to file a pre-hearing statement no later than the Thursday before the hearing, and serve a copy on opposing counsel of record. If the OCD does not receive a pre-hearing statement from the applicant by the close of business on the Thursday before the hearing, the hearing may be continued. A party who plans on using projection equipment at a hearing must contact Florene Davidson seven (7) business days prior to the hearing requesting the use of the projection equipment. Wireless internet is available; however, the party must provide its own laptop computer. The following cases will be heard by an Examiner.

Locator Key for Cases Case 15192 - No. 13 Case 15194 - No. 5 Case 15215 - No. 10 Case 15217 - No. 1 Case 15218 - No. 2 Case 15219 - No. 15 Case 15223 - No. 9 Case 15224 - No. 3 Case 15225 - No. 4 Case 15226 - No. 6 Case 15227 - No. 7 Case 15228 - No. 8 Case 15229 - No. 11 Case 15230 - No. 12 Case 15231 - No. 14

1. CASE 15217: (Continued from the October 16, 2014, Examiner Hearing.)

Application of Apache Corporation for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interest from the surface to the base of the Abo formation underlying the SE/4 NW/4 of Section 2, Township 20 South, Range 38 East, NMPM, to form a standard 40-acre oil spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent, including the House-Blinebry Pool, House-Tubb Pool, House-Drinkard Pool, and House-Abo Pool. The unit will be dedicated to the Pinot Well No. 3, and No. 6, to be drilled at an orthodox oil well location in the SE/4 NW/4 of Section 2. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% of charge for the risk involved in drilling and completing the well. The unit is located approximately 2 miles southwest of Nadine, New Mexico.

2. CASE 15218: (Continued from the October 16, 2014, Examiner Hearing.)

Application of Apache Corporation for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interest from the surface to the base of the Abo formation underlying the SW/4 NW/4 of Section 2, Township 20 South, Range 38 East. NMPM, to form a standard 40-acre oil spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent, including the House-Blinebry Pool, House-Tubb Pool, House-Drinkard Pool, and House-Abo Pool. The unit will be dedicated to the Pinot Well No. 5, to be drilled at an orthodox oil well location in the SW/4 NW/4 of Section 2. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% of charge for the risk involved in drilling and completing the well. The unit is located approximately 2 miles southwest of Nadine, New Mexico.