

dedicated to the **Mallon 27 Fed. Com. Well No. 1H**, a horizontal well with a surface location 330 feet from the south line and 660 feet from the east line of Section 27, and a terminus 2310 feet from the south line and 660 feet from the east line of Section 22. The location is unorthodox under regulations for the Lea-Bone Spring Pool. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 11-1/2 miles west-southwest of Oil Center, New Mexico.

4. **CASE 15234: Application of Anschutz Oil Company, LLC for compulsory pooling and an unorthodox oil well location, Rio Arriba County, New Mexico.** Anschutz Oil Company, LLC seeks an order pooling of all mineral interests in the Mancos formation underlying the W/2 of Section 14 and all of Section 15, Township 25 North, Range 2 West in a non-standard 960 acre spacing and proration unit for any formations and/or pools developed on 640 acre spacing within that vertical extent, including the Gavilan-Mancos Pool. Applicant proposes to drill its **Regina Com. 25-2-14-15 Well No. 1H**, to a depth sufficient to test the Gavilan-Mancos Pool, and seeks to dedicate the W/2 of Section 14 and all of Section 15 to the well to form a non-standard 960 acre spacing and proration unit for any formations and/or pools developed on 640 acre spacing within that vertical extent. The well is a horizontal well, to be drilled from a surface location in the NW/4 NE/4 of Section 14, with a terminus in the NW/4 NW/4 of Section 15. The beginning of the producing interval will be approximately 830 feet from the north line and 2310 feet from the west line of Section 14, to a terminus 830 feet from the north line and 330 feet from the west line of Section 15, which is unorthodox under the special rules and regulations for the Gavilan-Mancos Pool. The unit is located approximately 15 miles northwest of Gallina, New Mexico.
5. **CASE 15235: Application of Caza Operating, LLC for a lease pressure maintenance project in the Delaware formation, Eddy County, New Mexico.** Applicant seeks approval to institute a lease pressure maintenance project in State Lease VB-1139 by the injection of produced water into the upper Delaware formation at the approximate depths of 3315-3337 feet subsurface in the **Forehand Ranch 27 State Well No. 4**, located 1980 feet from the north line and 660 feet from the east line (the SE/4 NE/4) of Section 27, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico. The expected maximum injection rate is 2880 BWPd, and the maximum injection pressure is 663 psi. State Lease VB-1139 covers the N/2 and SW/4 of Section 27, Township 23 South, Range 27 East, N.M.P.M., Eddy County, New Mexico, and is centered approximately 4 miles west-southwest of Loving, New Mexico.
6. **CASE 15215: (Continued from the October 30, 2014 Examiner Hearing.)**  
**Application of Cimarex Energy Company of Colorado for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order from the Division: (1) creating a non-standard 160-acre, more or less, oil spacing and proration unit in the Bone Spring formation, comprised of the W/2 E/2 of Section 36, Township 24 South, Range 26 East, NMPM, Eddy County, New Mexico; and (2) pooling all mineral interests in the Bone Spring formation underlying this proposed non-standard spacing and proration unit. This proposed non-standard spacing and proration unit will be the project area for the **Jake 36 State 7H** well, to be horizontally drilled. The producing area for this well will be 330 feet from the project area boundary. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Cimarex as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 30 miles South of Carlsbad New Mexico.
7. **CASE 15160 (Re-Opened): Application of Chevron U.S.A. Inc. to amend Order R-13865 to compulsory pool additional mineral interests in the approved spacing and proration unit, Lea County, New Mexico.** Applicant seeks to amend Division Order R-13865 to include the pooling of additional mineral interests in the North Red Hills-Bone Spring Pool (Pool Code 96434) underlying the 160-acre oil spacing and proration unit created under Division Order R-13865 consisting of the W/2 W/2 of Section 14, Township 24 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Said area is located approximately 1.5 miles north of Ochoa, New Mexico.
8. **CASE 15167 (Re-Opened): Application of Chevron U.S.A. Inc. to amend Order R-13862 to compulsory pool additional mineral interests in the approved spacing and proration unit, Lea County, New Mexico.** Applicant seeks to amend Division Order R-13862 to include the pooling of additional mineral interests in the North Red Hills-Bone Spring Pool (Pool Code 96434) underlying the 160-acre oil spacing and proration unit created under Division Order R-13862 consisting of the W/2 E/2 of Section 14, Township 24 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Said area is located approximately 1.5 miles north of Ochoa, New Mexico.
9. **CASE 15236: Application of Chevron Midcontinent, L.P. for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Applicant seeks an order (1) creating a non-standard, 160-acre spacing and proration unit comprised of the W/2 W/2 of Section 11, Township 24 South, Range 34 East, N.M.P.M., Lea County and (2) pooling all mineral interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Antelope Ridge 11-24-34 #3H Well**, which will be horizontally drilled from a surface

location in the NW/4 NW/4 (Unit D) to a standard bottom hole location in the SW/4 SW/4 (Unit M) of Section 11. The completed interval for this well will remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Chevron Midcontinent, L.P. as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 3 miles North of Ochoa, New Mexico.

10. **CASE 15229:** *(Continued from the October 30, 2014 Examiner Hearing.)*  
**Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre spacing and proration unit comprised of the E/2 W/2 of Section 23, Township 24 South, Range 32 East, NMPM, Lea County and (2) pooling all mineral interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Treasure Island Fed Com No. 3H** well, which will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) to a standard bottom hole location in NE/4 NW/4 (Unit C) of Section 23. The completed interval for this well will commence in the SE/4 SW/4 (Unit N) of Section 23 and remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 1.5 miles Southeast of Cotton Place, New Mexico.
11. **CASE 15237:** **Application of COG Operating LLC for creation of a non-standard spacing and proration unit, compulsory pooling, and approval of a non-standard project area, Eddy County, New Mexico.** Applicant seeks an order (1) creating a non-standard 120-acre spacing and proration unit comprised of the S/2 SW/4 and the SW/4 SE/4 of Section 15, Township 18 South, Range 26 East, NMPM, Eddy County; (2) pooling all mineral interests in the Yeso formation underlying this acreage; and (3) approving a non-standard 120-acre project area. Said non-standard unit is to be dedicated to applicant's proposed **Pilum 15 Fee 2H Well**, which will be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 16, Township 18 South, Range 26 East to a standard bottom hole location in SW/4 SE/4 (Unit O) of Section 15. The completed interval for this well will commence in SW/4 SW/4 (Unit M) of Section 15 and remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 1 mile Northeast of Dayton, New Mexico.
12. **CASE 15238:** **Application Of Burlington Resources Oil & Gas Company LP for compulsory pooling, San Juan County, New Mexico.** Applicant seeks an order pooling all mineral interests in the Mesaverde and Dakota formations underlying the S/2 of Section 33, Township 31 North, Range 11 West, N.M.P.M., San Juan County, New Mexico to form standard 320-acre spacing and proration units for pools spaced on 320 acres within those formations, which presently include the Blanco-Mesaverde (Gas) Pool (Pool Code 72319) and the Basin Dakota (Gas) Pool (Pool Code 71599). Said units are to be dedicated to applicant's proposed **Heaton 1B Well**, to be directionally drilled from a surface location in the SE/4 NW/4 (Unit F) to a standard bottom hole location in NW/4 SE/4 (Unit J) of Section 33. The completed interval for this directional well will remain within the 660 feet standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Burlington Resources Oil & Gas Company LP as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 4 miles Southwest of Inca, New Mexico.
13. **CASE 15230:** *(Continued from the October 30, 2014 Examiner Hearing.)*  
**Application of WPX Energy Production, LLC For Approval Of The West Lybrook Unit; Creation Of A New Pool For Horizontal Development Within The Unit Area, And For Allowance Of 330 Foot Setbacks From The Exterior Of The Proposed Unit, San Juan County New Mexico.** Applicant seeks approval of its West Lybrook Unit consisting of approximately 8,017 acres of Federal and Allotted Indian lands situated in all or parts of Sections 6 – 8 of Township 23 North, Range 8 West and, Sections 11 – 15, 21 – 23, 27 – 28 and 33 of Township 23 North, Range 9 West, N.M.P.M., San Juan County, New Mexico. The unitized interval is the stratigraphic equivalent of the interval defined by the top of the Mancos formation at a measured depth of 3,815' down to the base of the Greenhorn Limestone formation at a measured depth of 5,593' as encountered in the **Davis Oil Company Chaco #6** well in Section 12, Township 23 North, Range 9 West, N.M.P.M. (API No. 30-045-05082) In addition, Applicant seeks an order creating a new pool within the unitized interval that will allow for wells to be located anywhere within the proposed Unit Area so long as the completed interval is no closer than 330 feet from the outer boundary of the proposed Unit. The subject acreage is located approximately 1 mile South of Nageezi, New Mexico.