

location in the NW/4 NW/4 (Unit D) to a standard bottom hole location in the SW/4 SW/4 (Unit M) of Section 11. The completed interval for this well will remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Chevron Midcontinent, L.P. as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 3 miles North of Ochoa, New Mexico.

10. **CASE 15229:** (Continued from the October 30, 2014 Examiner Hearing.)

**Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre spacing and proration unit comprised of the E/2 W/2 of Section 23, Township 24 South, Range 32 East, NMPM, Lea County and (2) pooling all mineral interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Treasure Island Fed Com No. 3H** well, which will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) to a standard bottom hole location in NE/4 NW/4 (Unit C) of Section 23. The completed interval for this well will commence in the SE/4 SW/4 (Unit N) of Section 23 and remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 1.5 miles Southeast of Cotton Place, New Mexico.

11. **CASE 15237:** **Application of COG Operating LLC for creation of a non-standard spacing and proration unit, compulsory pooling, and approval of a non-standard project area, Eddy County, New Mexico.** Applicant seeks an order (1) creating a non-standard 120-acre spacing and proration unit comprised of the S/2 SW/4 and the SW/4 SE/4 of Section 15, Township 18 South, Range 26 East, NMPM, Eddy County; (2) pooling all mineral interests in the Yeso formation underlying this acreage; and (3) approving a non-standard 120-acre project area. Said non-standard unit is to be dedicated to applicant's proposed **Pilum 15 Fee 2H Well**, which will be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 16, Township 18 South, Range 26 East to a standard bottom hole location in SW/4 SE/4 (Unit O) of Section 15. The completed interval for this well will commence in SW/4 SW/4 (Unit M) of Section 15 and remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 1 mile Northeast of Dayton, New Mexico.

12. **CASE 15238:** **Application Of Burlington Resources Oil & Gas Company LP for compulsory pooling, San Juan County, New Mexico.** Applicant seeks an order pooling all mineral interests in the Mesaverde and Dakota formations underlying the S/2 of Section 33, Township 31 North, Range 11 West, N.M.P.M., San Juan County, New Mexico to form standard 320-acre spacing and proration units for pools spaced on 320 acres within those formations, which presently include the Blanco-Mesaverde (Gas) Pool (Pool Code 72319) and the Basin Dakota (Gas) Pool (Pool Code 71599). Said units are to be dedicated to applicant's proposed **Heaton 1B Well**, to be directionally drilled from a surface location in the SE/4 NW/4 (Unit F) to a standard bottom hole location in NW/4 SE/4 (Unit J) of Section 33. The completed interval for this directional well will remain within the 660 feet standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Burlington Resources Oil & Gas Company LP as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 4 miles Southwest of Inca, New Mexico.

13. **CASE 15230:** (Continued from the October 30, 2014 Examiner Hearing.)

**Application of WPX Energy Production, LLC For Approval Of The West Lybrook Unit; Creation Of A New Pool For Horizontal Development Within The Unit Area, And For Allowance Of 330 Foot Setbacks From The Exterior Of The Proposed Unit, San Juan County New Mexico.** Applicant seeks approval of its West Lybrook Unit consisting of approximately 8,017 acres of Federal and Allotted Indian lands situated in all or parts of Sections 6 – 8 of Township 23 North, Range 8 West and, Sections 11 - 15, 21 – 23, 27 – 28 and 33 of Township 23 North, Range 9 West, N.M.P.M., San Juan County, New Mexico. The unitized interval is the stratigraphic equivalent of the interval defined by the top of the Mancos formation at a measured depth of 3,815' down to the base of the Greenhorn Limestone formation at a measured depth of 5,593' as encountered in the **Davis Oil Company Chaco #6** well in Section 12, Township 23 North, Range 9 West, N.M.P.M. (API No. 30-045-05082) In addition, Applicant seeks an order creating a new pool within the unitized interval that will allow for wells to be located anywhere within the proposed Unit Area so long as the completed interval is no closer than 330 feet from the outer boundary of the proposed Unit. The subject acreage is located approximately 1 mile South of Nageezi, New Mexico.