

**DOCKET: EXAMINER HEARING - THURSDAY - JANUARY 8, 2015**

8:15 A.M. - 1220 South St. Francis

Santa Fe, New Mexico

Docket Nos. 02-15 and 03-15 are tentatively set for January 22, 2015 and February 5, 2015. Applications for hearing must be filed at least 30 days in advance of hearing date. OCD Rule 19.15.4.13.B requires parties who intend to present evidence at an adjudicatory hearing to file a pre-hearing statement no later than the Thursday before the hearing, and serve a copy on opposing counsel of record. If the OCD does not receive a pre-hearing statement from the applicant by the close of business on the Thursday before the hearing, the hearing may be continued. A party who plans on using projection equipment at a hearing must contact Florene Davidson seven (7) business days prior to the hearing requesting the use of the projection equipment. Wireless internet is available; however, the party must provide its own laptop computer. The following cases will be heard by an Examiner.

***Locator Key for Cases***

*Case 14979 - No. 2*  
*Case 15191 - No. 15*  
*Case 15220 - No. 12*  
*Case 15221 - No. 13*  
*Case 15222 - No. 14*  
*Case 15244 - No. 10*  
*Case 15245 - No. 11*  
*Case 15250 - No. 5*  
*Case 15252 - No. 4*  
*Case 15254 - No. 1*  
*Case 15255 - No. 3*  
*Case 15256 - No. 6*  
*Case 15257 - No. 7*  
*Case 15258 - No. 8*  
*Case 15259 - No. 9*

1. ***CASE 15254: Application of the New Mexico Oil Conservation Division, by and through its attorney for a Compliance Order against Larry Marker DBA Marker Oil, directors, and officers, jointly and severally, finding that the operator is in violation of N.M.S.A. §70-2-14 and OCD Rules 19.15.8.9 and 19.15.7.24 NMAC, requiring sanctions as provided by OCD Rule 19.15.5.10 until compliance with all division rules is achieved by a date certain, and in the event of non-compliance, to assess additional sanctions.***
2. ***CASE 14979: (Re-opened) Application of Mesquite SWD, Inc. to re-open Case No. 14979 to amend Order No. R-13735 to allow a new well and new well location for a salt water disposal well, Lea County, New Mexico.*** Applicant seeks an order amending Order No. R-13735, entered in Case No. 14979, which approved disposal of produced water into the Bell Canyon and Cherry Canyon members of the Delaware formation at depths of 4870-7250 feet subsurface in the **Paduca Fed. SWD Well No. 3** (API No. 30-025-42253), located 300 feet from the north line and 1760 feet from the west line of Section 23, Township 25 South, Range 32 East, NMPM, to allow disposal into the substitute **Paduca Fed. SWD Well No. 3Y** (API No. 30-025-42258), located 310 feet from the north line and 1760 feet from the west line of Section 23, Township 25 South, Range 32 East, NMPM. The well is located approximately 26-1/2 miles west-northwest of Bennett, New Mexico.
3. ***CASE 15255: Application of Legacy Reserves Operating LP to institute a tertiary recovery project for the Drickey Queen Sand Unit, and to qualify the project for the recovered oil tax rate, Chaves County, New Mexico.*** Applicant seeks approval to institute a tertiary recovery project for the Drickey Queen Sand Unit by the injection of water and carbon dioxide into the Queen formation into 31 water injection wells and 20 WAG (water-alternating-gas) injection wells located on 7002.52 acres of federal, state, and fee lands covering all or parts of 33-35, Township 13 South, Range 31 East, N.M.P.M., and Sections 1-4, 9-11, 14-16, and 22, Township 14 South, Range 31 East, N.M.P.M. Applicant further seeks to qualify the tertiary recovery project for the recovered oil tax rate pursuant to the "New Mexico Enhanced Oil Recovery Act" (Laws 1992, Chapter 38, Sections 1-5). The unit area is centered approximately 19-1/2 miles south-southwest of Caprock, New Mexico.
4. ***CASE 15252: (Amended) Application of Chevron U.S.A. Inc. for approval of a 949.56 acre non-standard project area comprised of acreage subject to a communitization agreement; Lea, New Mexico.*** Applicant seeks an order approving a 949.56 acre non-standard project area comprised of acreage subject to a communitization agreement covering all of