

AMENDED DOCKET: EXAMINER HEARING - THURSDAY - JANUARY 22, 2015

8:15 A.M. - 1220 South St. Francis

Santa Fe, New Mexico

Docket Nos. 03-15 and 04-15 are tentatively set for February 5, 2015 and February 19, 2015. Applications for hearing must be filed at least 30 days in advance of hearing date. OCD Rule 19.15.4.13.B requires parties who intend to present evidence at an adjudicatory hearing to file a pre-hearing statement no later than the Thursday before the hearing, and serve a copy on opposing counsel of record. If the OCD does not receive a pre-hearing statement from the applicant by the close of business on the Thursday before the hearing, the hearing may be continued. A party who plans on using projection equipment at a hearing must contact Florene Davidson seven (7) business days prior to the hearing requesting the use of the projection equipment. Wireless internet is available; however, the party must provide its own laptop computer. The following cases will be heard by an Examiner.

Locator Key for Cases**Case 14979 - No. 11****Case 15230 - No. 4****Case 15244 - No. 9****Case 15245 - No. 10****Case 15251 - No. 5****Case 15252 - No. 7****Case 15254 - No. 1****Case 15256 - No. 8****Case 15259 - No. 2****Case 15260 - No. 3****Case 15261 - No. 6**

1. **CASE 15254:** (Continued from the January 8, 2015 Examiner Hearing.)
Application of the New Mexico Oil Conservation Division, by and through its attorney for a Compliance Order against Larry Marker DBA Marker Oil, directors, and officers, jointly and severally, finding that the operator is in violation of N.M.S.A. §70-2-14 and OCD Rules 19.15.8.9 and 19.15.7.24 NMAC, requiring sanctions as provided by OCD Rule 19.15.5.10 until compliance with all division rules is achieved by a date certain, and in the event of non-compliance, to assess additional sanctions.
2. **CASE 15259:** (Continued from the January 8, 2015 Examiner Hearing.)
Application of Mewbourne Oil Company for a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order approving a 320-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the W/2 E/2 of Section 22 and the W/2 E/2 of Section 27, Township 26 South, Range 27 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard unit for all pools or formations developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the **Owl Draw 22/27 B2BO Fed. Com. Well No. 2H**, a horizontal well with a surface location 330 feet from the north line and 1585 feet from the east line of Section 22, and a terminus 330 feet from the south line and 1980 feet from the east line of Section 27. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 15 miles south-southeast of Black River Village, New Mexico.
3. **CASE 15260:** *Application of Mewbourne Oil Company for a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.* Mewbourne Oil Company seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the S/2 S/2 of Section 5, Township 19 South, Range 29 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard unit (project area) for all pools or formations developed on 40 acre spacing within that vertical extent. The unit will be dedicated to the **Gobbler 5 B2PM State Com. Well No. 1H**, a horizontal well with a surface location 330 feet from the south line and 330 feet from the east line, and a terminus 330 feet from the south line and 330 feet from the west line, of Section 5. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 12 miles southwest of Loco Hills, New Mexico.