



October 16, 2014

Working Interest Owners - Listed on Attached Exhibit "A"

Re: Well Proposal - Mescal 22 Federal #1H

Township 25 South, Range 29 East, N.M.P.M.

Section 22: N/2 S/2

SHL: 2220' FSL & 360' FEL (Or at a legal location in Unit I) BHL: 2075' FSL & 330' FWL (Or at a legal location in Unit L)

Eddy County, New Mexico

Dear Working Interest Owners:

COG Operating LLC ("COG"), as contract Operator for COG Production LLC, proposes to drill the Mescal 22 Federal #1H as a horizontal well at the above-captioned location to a TVD of approximately 7,725' and a MD of 12,100' to test the Lower Avalon Formation ("Operation"). The total cost of the Operation is estimated to be \$6,884,000, and a detailed description of the cost is set out in the enclosed Authority for Expenditure ("AFE"). COG anticipates that it will spud the well on or before December 19, 2014.

COG is proposing to drill this well under that certain Operating Agreement dated June 1, 2010, by and between OGX Resources LLC, as Operator, and OXY USA Inc., et al, as Non-Operators.

Please indicate your participation election in the space provided below and return this letter, along with an executed AFE and a copy of your geological well requirements to the corporate address below, attention Aaron Myers. Should you have any questions, please do not hesitate to contact Aaron Myers at 432-688-6674.

> Very truly yours. COG Operating LLC

Communal Hallon

| | Javanilah Hahei | | | | |
|------------|--|--|--|--|--|
| | Land Technician - Delaware Basin | | | | |
| | I/We hereby elect to participate in the Mescal 22 Federal #1H, with working interest a out in Exhibit "A" under the existing Operating Agreement dated June 1, 2010. | | | | |
| | I/We hereby elect <u>not</u> to participate in the Mescal 22 Federal #1H. | | | | |
| Company: _ | | | | | |
| Ву: | BEFORE THE OIL CONVERSATION | | | | |
| Name: | Santa Fe, New Mexico | | | | |
| Title: | Exhibit No. 3 Submitted by: COG Operating LLC Hearing Date: December 17, 2014 | | | | |
| Date: | | | | | |

CORPORATE ADDRESS

One Concho Center | 600 West Illinois Avenue | Midland, Texas 79701 PHONE 432.683.7443 | FAX 432.683.7441

LOCAL ADDRESS Concho West | 2208 Main Street | Artesia, New Mexico 88210 PHONE 575.748.6940 | FAX 575.746.2096

COG OPERATING LLC AUTHORITY FOR EXPENDITURE

| L: 2220 FSL & 360 FEL L: 2075 FSL & 330 FWL | | | | |
|--|------------------|--|---------------------------|--------------|
| D144 E1041 | | STATE & COUNTY: New Mexico, Eddy OBJECTIVE: DRILL & COMPLETE | | |
| RMATION: LAV | | DEPTH: | 12,100 | |
| GAL: 22-25S-29E | | TVD: | 7,725 | • |
| ANGIBLE COSTS | | ВСР | ACP | TOTAL |
| /Curative/Permit | 201 | 11,000 | <u>1551.</u> | 11, |
| rance | 202 | 5,000 | 302 | 5,0 |
| Damages/Right of Way | | 15,000 | 303 | 15, |
| Survey/Stake Location | | 7,000 | 304 | 7,0 |
| ation/Pits/Road Expense | 205 | 100,000 | 305 25,000 | 125, |
| ing / Completion Overhead | 206 | 6,000 | 306 | 6, |
| ikey Contract | — ²⁰⁷ | 0 | 307 | |
| lage Contract | 208 209 | 360,000 | 308 | 360, |
| work Contract ctional Drilling Services | 210 | 166,000 | 310 | 166, |
| & Power | 211 | 84,000 | 311 10,000 | 94, |
| er | _ 212 | 40,000 | 312 398,000 | 438, |
| | 213 | 69,000 | 313 4,500 | 73, |
| & Chemicals | 214 | 70,000 | 314 | 70, |
| Stem Test | | 0 | 315 | |
| ng & Analysis | 216 | 0 | | |
| ient Surface | 217 | 35,000 | | 35, |
| rent Intermediate | 218 | 50,000 | | 50. |
| ent 2nd Intermediate/Production | 218 | 0 | 319 90,000 | 90, |
| ent Squeeze & Olher (Kickoff Plug) | 220 | 0 | 320 | |
| 1 Equipment & Centralizers | 221 | 10,000 | 321 20,000 | 30, |
| ing Crews & Equipment ing Tools & Service | - ²²² | 20,000 | 322 <u>20,000</u> 323 | 40, |
| logic/Engineering | - 224 | | 324 | |
| tract Labor | 225 | 15,000 | 325 125,000 | 140, |
| pany Supervision | 226 | 0 | 326 | |
| tract Supervision | - 227 228 | 28,000 | 327 50,000 328 | 78, |
| ing Casing/Tubing Logging Unit | - 229 | 7,000 | 329 | 7. |
| ging | 230 | 0 | 330 10,000 | 10, |
| orating/Wireline Services | 231 | 15,000 | 331 238,000 | 253, |
| ulation/Treating | _ | 0 | 332 2,500,000 | 2,500, |
| pletion Unit | | | 333 50,000 334 | 50, |
| bbing Unit | | 75,000 | 335 250,000 | 325. |
| Ials-Subsurface | - 236 | 75,000 | 336 25,000 | 100, |
| king/Forklift/Rig Mobilization | 237 | 140,000 | 337 25,000 | 165, |
| ling Services | 238 | 5,000 | 338 7,500 | 12, |
| er Disposal | 239 | 0 | 339 280,000 | 280, |
| to Abandon mic Analysis | 240 241 | - 0 | 340 | |
| ed Loop & Environmental | - 244 | 125,000 | 344 10,000 | 135,1 |
| ellaneous | 242 | 0 | 342 | |
| Ingency | 243 | 78,500 | 343 50,000 | 128, |
| OTAL INTANGIBI ES | _ | 1,634,000 | 4,188,000 | 5,822, |
| NGIBLE COSTS | | | | |
| ace Casing | 401 | 38,000 | | 38, |
| mediate Casing | 402 | 97,000 | 503 | 97, |
| uction Casing | _ | 0 | 503 200,000 | 200, |
| ng head Equipment | — ₄₀₅ | 20,000 | 504 60,000 505 35,000 | 60,0 55,0 |
| ping Unit | | 0 | 506 115,000 | 115,0 |
| e Mover | _ | 0 | 507 20,000 | 20,0 |
| | | 0 | 508 50,000 | 50,1 |
| ps | _ | 0 | 509 22,000 510 75,000 | 22,i |
| lines | _ | | 511 50,000 | 50,1 |
| er Treater/Separator | | 0 | 512 50,000 | 50,0 |
| rical System | | | 513 | |
| ers/Anchors/Hangers | - 414 415 | | 514 10,000 515 160,000 | 10.0 |
| lings/Fittings/Valves Compressors/Meters | | | 515 160,000 516 8,100 | 8, |
| drator | _ | | 517 | |
| Ion Plant/CO2 Equipment | | | 518 | |
| ellaneous | _ 419 | | 519 | |
| Ingency DTAL TANGIBLES | 420 | 8,000 163,000 | 520 43,900 899,000 | 1,062,0 |
| TOTAL WELL COSTS | _ | 1,797,000 | 5,087,000 | 6,884,0 |
| | _ | | | |
| Operating LLC | | Date Prepared: 1 | 0/10/2014 | |
| | _ | COG Operating LLC | W 41 Z. 1 T | |
| Ve approve:% Working Interast | | By: ALEX KORZENE | ewski | AW |
| pany: | _ | <u></u> | <u> </u> | |
| ad Name: | | | | |