

recovery project for the recovered oil tax rate pursuant to the “New Mexico Enhanced Oil Recovery Act” (Laws 1992, Chapter 38, Sections 1-5). The unit area is centered approximately 19-1/2 miles south-southwest of Caprock, New Mexico.

5. **CASE 15260:** (Continued from the February 5, 2015 Examiner Hearing.)
Application of Mewbourne Oil Company for a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the S/2 S/2 of Section 5, Township 19 South, Range 29 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard unit (project area) for all pools or formations developed on 40 acre spacing within that vertical extent. The unit will be dedicated to the **Gobbler 5 B2PM State Com. Well No. 1H**, a horizontal well with a surface location 330 feet from the south line and 330 feet from the east line, and a terminus 330 feet from the south line and 330 feet from the west line, of Section 5. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 12 miles southwest of Loco Hills, New Mexico.
6. **CASE 15265:** **Application of COG Operating LLC for approval of a salt water disposal well, Eddy County, New Mexico.** Applicant seeks approval to utilize its **Zebra FF Federal SWD No. 1** Well (API No. 30-015-32056), located 1980 feet from the North line and 1980 feet from the West line (Unit F) of Section 7, Township 21 South, Range 25 East, NMPM, to inject up to 10,000 barrels of water per day, at a maximum pressure of 1664 psi, into the Canyon formation in an open-hole interval from 8320 feet to 8400 feet. This well is located approximately 13 miles northwest of Carlsbad, New Mexico.
7. **CASE 15244:** (Continued from the January 22, 2015 Examiner Hearing.)
Application of MRC Permian Company for approval of a non-standard spacing and proration unit, an unorthodox well location, and compulsory pooling, Eddy County, New Mexico. Applicant seeks an order approving a 160-acre non-standard spacing and proration unit (project area) in the Wolfcamp formation comprised of the E/2 E/2 of Section 1, Township 24 South, Range 28 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Wolfcamp formation underlying the non-standard spacing and proration unit (project area) for all pools or formations developed on 40 or 320 acre spacing within that vertical extent. The unit is to be dedicated to the **Dr. Scrivner 1-24S-28E RB Well No. 224H**, a horizontal well with a surface location 250 feet from the south line and 350 feet from the east line of Section 1. The producing interval will be unorthodox, with the penetration point 330 feet from the south line and 350 feet from the east line, and the last perforation 330 feet from the north line and 350 feet from the east line, of Section 1. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 1 mile west of Harroun, New Mexico.
8. **CASE 15245:** (Continued from the January 22, 2015 Examiner Hearing.)
Application of MRC Permian Company for compulsory pooling and approval of an unorthodox gas well location, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests in the Wolfcamp formation underlying the S/2 of Section 12, Township 23 South, Range 27 East, NMPM, for all pools or formations developed on 320 acre spacing within that vertical extent. The unit will be dedicated to the **Tom Walters 12-23S-27E RB Well No. 203H**, a horizontal well with a surface location 2280 feet from the south line and 250 feet from the west line of Section 12. The producing interval will be unorthodox, with the penetration point 2280 feet from the south line and 330 feet from the west line, and the last perforation 2280 feet from the south line and 330 feet from the east line, of Section 12. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 3 miles northwest of Loving, New Mexico.
9. **CASE 15220:** (Continued from the January 8, 2015 Examiner Hearing.)
Application of XTO Energy, Inc. for non-standard spacing and proration unit, compulsory pooling, and reinstatement of application for permit to drill, Lea County, New Mexico; Applicant seeks an order from the Division: (1) creating a non-standard 160-acre spacing and proration unit in the Bone Spring formation (Berry; Bone Spring, South Pool, No. 96660), comprised of the E/2 W/2 of Section 18, Township 21 South, Range 34 East, NMPM, Lea County, New Mexico; (2) pooling all mineral interests in the Bone Spring formation underlying the proposed spacing and proration unit; and (3) reinstating the cancelled Application for Permit to Drill (APD) for the **Campo Fresa State Com No. 2 H** well. This proposed spacing and proration unit will be the project area for the Campo Fresa State Com No. 2 H well. The completed

interval for this well will be within the 330-foot standard offset required by the Division's rules. Also to be considered will be the cost of drilling and completing the well, the allocation of costs and charges for supervision, designation of XTO Energy Inc. as the operator of the well, and a 200% charge for risk involved in drilling the well. Said area is located approximately 20 miles west of Eunice, New Mexico.

10. **CASE 15221:** (Continued from the January 8, 2015 Examiner Hearing.)

Application of XTO Energy, Inc. for non-standard spacing and proration unit, compulsory pooling, and reinstatement of application for permit to drill, Lea County, New Mexico; Applicant seeks an order from the Division: (1) creating a non-standard 160-acre spacing and proration unit in the Bone Spring formation (Berry; Bone Spring, South Pool, No. 96660), comprised of the W/2 E/2 of Section 18, Township 21 South, Range 34 East, NMPM, Lea County, New Mexico; (2) pooling all mineral interests in the Bone Spring formation underlying the proposed spacing and proration unit; and (3) reinstating the cancelled Application for Permit to Drill (APD) for the **Campo Fresa State Com No. 3 H** well. This proposed spacing and proration unit will be the project area for the Campo Fresa State Com No. 3 H well. The completed interval for this well will be within the 330-foot standard offset required by the Division's rules. Also to be considered will be the cost of drilling and completing the well, the allocation of costs and charges for supervision, designation of XTO Energy Inc. as the operator of the well, and a 200% charge for risk involved in drilling the well. Said area is located approximately 20 miles west of Eunice, New Mexico.

11. **CASE 15222:** (Continued from the January 8, 2015 Examiner Hearing.)

Application of XTO Energy, Inc. for non-standard spacing and proration unit, compulsory pooling, and reinstatement of application for permit to drill, Lea County, New Mexico; Applicant seeks an order from the Division: (1) creating a non-standard 160-acre spacing and proration unit in the Bone Spring formation (Berry; Bone Spring, South Pool, No. 96660), comprised of the E/2 E/2 of Section 18, Township 21 South, Range 34 East, NMPM, Lea County, New Mexico; (2) pooling all mineral interests in the Bone Spring formation underlying the proposed spacing and proration unit; and (3) reinstating the cancelled Application for Permit to Drill (APD) for the **Campo Fresa State Com No. 4 H** well. This proposed spacing and proration unit will be the project area for the Campo Fresa State Com No. 4 H well. The completed interval for this well will be within the 330-foot standard offset required by the Division's rules. Also to be considered will be the cost of drilling and completing the well, the allocation of costs and charges for supervision, designation of XTO Energy Inc. as the operator of the well, and a 200% charge for risk involved in drilling the well. Said area is located approximately 20 miles west of Eunice, New Mexico.