

Oil Conservation Division  
Case No. \_\_\_\_\_  
Exhibit No. \_\_\_\_\_

7. Attached hereto are the APD for the 3Y well (Attachment A), Sundry Notice for the 3Y well for the new location (Attachment B), and Sundry Notice for the 3Y well approved by the BLM (Attachment C).

8. Mesquite requests that the new location and 3Y well be approved for injection.

Kay Havenor  
Kay Havenor

VERIFICATION

STATE OF NEW MEXICO           )  
  ) ss.  
COUNTY OF CHAVES           )

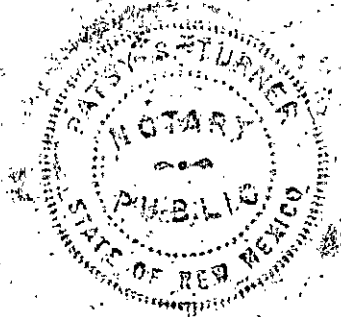
Kay Havenor, being duly sworn upon his oath, deposes and states that: He is a geologist employed by Mesquite SWD, Inc. as a contract geologist; he is authorized to make this verification on its behalf; he has read the foregoing statement, and knows the contents thereof; and the same is true and correct to the best of his knowledge, information, and belief.

Kay Havenor  
Kay Havenor

SUBSCRIBED AND SWORN TO before me this 31 day of December, 2014 by  
Kay Havenor.

My Commission Expires: 12/20/15

Patsy S. Turner  
Notary Public



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED  
OMB No. 1004-0137  
Expires October 31, 2014

5. Lease Serial No.  
SWD R-13735 NM 110836

6. If Indian, Allottee or Tribe Name

1a. Type of work: ☒ DRILL ☐ REENTER

7. If Unit or CA Agreement, Name and No.

1b. Type of Well: ☐ Oil Well ☐ Gas Well ☒ Other SWD ☒ Single Zone ☐ Multiple Zone

8. Lease Name and Well No.  
PADUCA SWD #3Y

2. Name of Operator  
MESQUITE SWD, INC

9. API Well No.

3a. Address  
PO BOX 1479 CARLSBAD NM 88221

3b. Phone No. (include area code)  
575-706-7288; (FOREMAN)

10. Field and Pool, or Exploratory  
SWD, Delaware Bell, & Cherry Canyon

4. Location of Well (Report location clearly and in accordance with any State requirements\*)

At surface 310' FNL & 1760' FWL

At proposed prod. zone SAME

11. Sec., T. R. M. or Blk. and Survey or Area  
Sec 23, T25S-R32E

14. Distance in miles and direction from nearest town or post office\*  
27 MILES WEST OF JAL, NM

12. County or Parish  
LEA

13. State  
NM

15. Distance from proposed\*  
location to nearest  
property or lease line, ft.  
(Also to nearest drig. unit line, if any)  
310'

16. No. of acres in lease  
1,160

17. Spacing Unit dedicated to this well  
NA-SWD

18. Distance from proposed location\*  
to nearest well, drilling, completed, 2339'  
applied for, on this lease, ft.

19. Proposed Depth  
7,250

20. BLM/BIA Bond No. on file  
NMB000612

21. Elevations (Show whether DF, KDB, RT, GL, etc.)  
3429; GL

22. Approximate date work will start\*  
11/7/14

23. Estimated duration  
15 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature  
*[Signature]*

Name (Printed/Typed)  
RILEY G NEATHERLIN

Date  
11/10/14

Title  
PRODUCTION FOREMAN

Approved by Signature  
*[Signature]*

Name (Printed/Typed)

Date  
11/10/14

Title

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

\*(Instructions on page 2)

NMOC CONDITIONS OF  
APPROVAL  
MAY DRILL WELL.  
CANNOT DISPOSE UNTIL  
SWD ORDER APPROVED  
BY SANTA FE

*KR*  
11/10/14

Attachment

**A**

1626 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

**DISTRICT II**

811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720

**DISTRICT III**

1000 Rio Brancos Rd., Aztec, NM 87410  
Phone: (505) 834-6178 Fax: (505) 334-6170

**DISTRICT IV**

1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-8462

Energy, Minerals, and Natural Resources Department

**OIL CONSERVATION DIVISION**

1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

Revised August 1, 2011

Submit one copy to appropriate  
District Office  
Fee Lease - 3 copies

☐ AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

1 API Number		2 Pool Code		3 Pool Name	
4 Property Code		5 Property Name <b>PADUCA FEDERAL SWD</b>			6 Well Number <b>3</b>
7 OGRID No.		8 Operator Name <b>MESQUITE SWD, INC.</b>			9 Elevation <b>3429'</b>

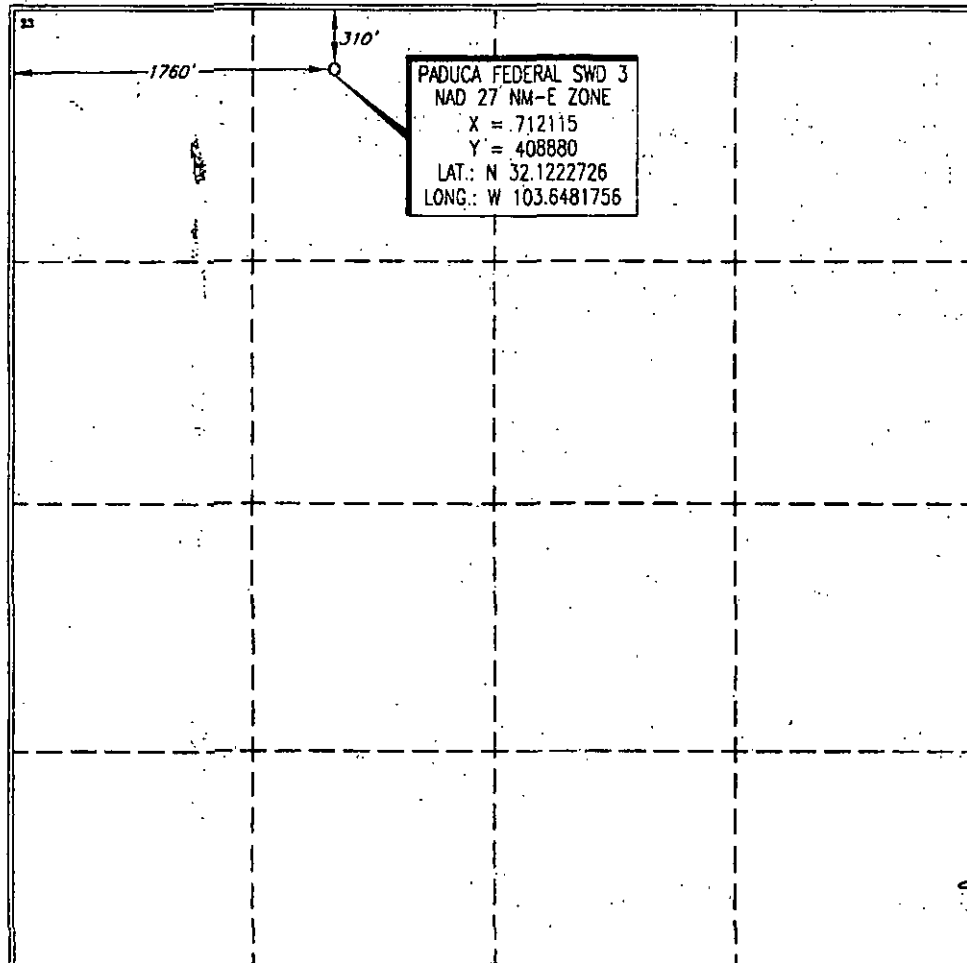
**10 Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from this	North/South line	Feet from the	East/West line	County
C	23	25 SOUTH	32 EAST, N.M.P.M.		310'	NORTH	1760'	WEST	LEA

**11 Bottom Hole Location If Different From Surface**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
X	X	X	X		X	X	X	X	X
12 Dedicated Acres X		13 Joint or Infill		14 Consolidation Code		15 Order No.			

**NO ALLOWABLE WELL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**



**OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *[Signature]* Date: 11/16/14  
Printed Name: Riley G. Neatherlin  
Email Address: Rgneatherlin@gmail.com

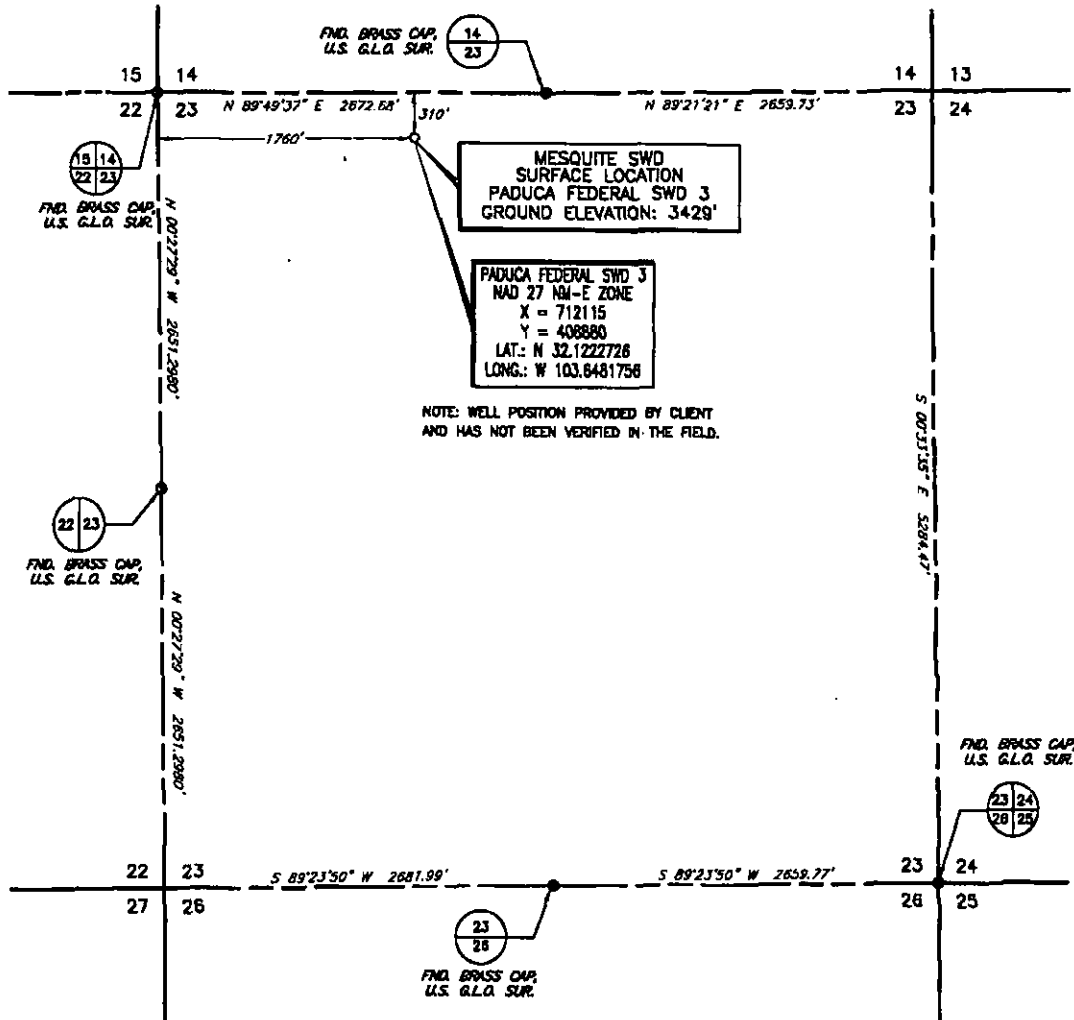
**SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was determined by the use of a surveying instrument or under my supervision, and that the same is true and correct to the best of my belief.

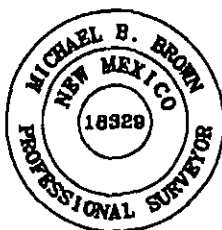
18329  
NOVEMBER 10, 2014  
Date of Survey  
Signature and Seal of Professional Surveyor  
*[Signature]*  
Michael Blake Brown P.S. #18329

NOV 12 2014 P.M.

SECTION 23, TOWNSHIP 25 SOUTH, RANGE 32 EAST, N.M.P.M.  
LEA COUNTY



PLAT SHOWING PROPOSED WELL LOCATION IN  
SECTION 23, T-25-S, R-32-E, N.M.P.M. &  
LEA COUNTY, NEW MEXICO



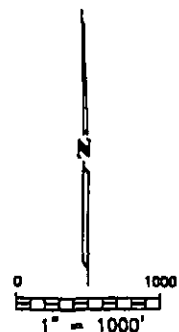
DATE OF FIELD WORK: MAY 30, 2013

I, MICHAEL BLAKE BROWN, A PROFESSIONAL SURVEYOR IN THE  
STATE OF NEW MEXICO AND AUTHORIZED AGENT OF  
TOPOGRAPHIC LAND SURVEYORS, HEREBY CERTIFY THIS  
PLAT TO BE A TRUE REPRESENTATION OF A SURVEY  
PERFORMED IN THE FIELD UNDER MY SUPERVISION,  
THAT I AM RESPONSIBLE FOR THIS SURVEY, THAT THIS  
SURVEY IS TRUE AND CORRECT TO THE BEST OF MY  
KNOWLEDGE AND BELIEF AND THAT THIS PLAT AND FIELD  
SURVEY UPON WHICH IT IS BASED MEET THE MINIMUM  
STANDARDS FOR SURVEYING IN NEW MEXICO.  
(RULE 500.6 EASEMENT SURVEYING)

*[Signature]*

MICHAEL BLAKE BROWN, P.S. #18329

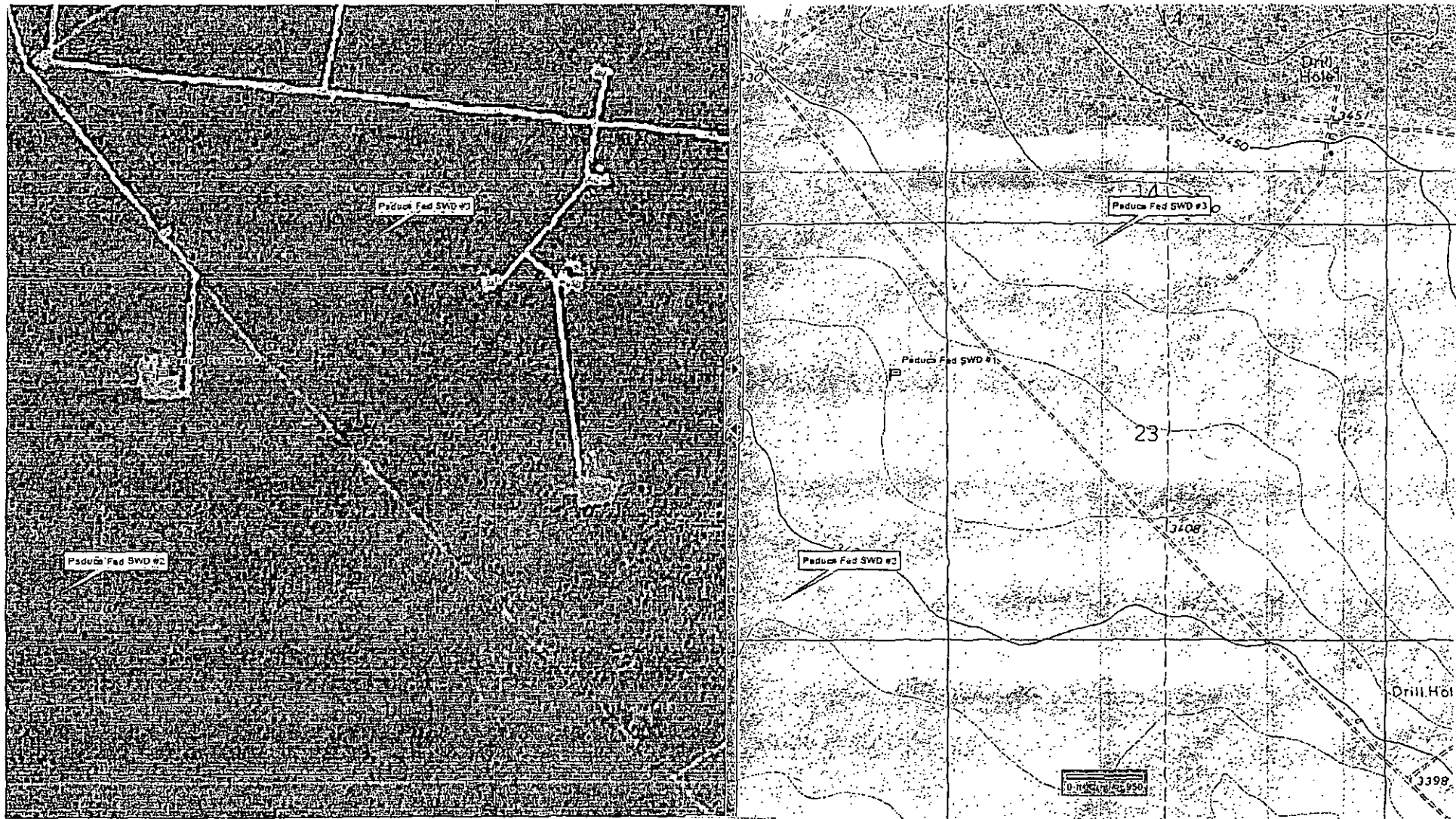
NOTE: WELL POSITION PROVIDED BY CLIENT  
AND HAS NOT BEEN VERIFIED IN THE FIELD.



BEARINGS AND COORDINATES  
BASED ON NEW MEXICO  
STATE PLANE GRID - EAST  
ZONE, NAD 27

NO.	REVISION	DATE	BY	MESQUITE SWD, INC.	SCALE:	1" = 1000'		
2		11/10/14	ED		DATE:	MAY 30, 2013		
					JOB NO.:	LO_PADUCA_FEDERAL_SW03		
SURVEYED BY: BD/EB/BC				TOPOGRAPHIC SURVEYING • MAPPING • GIS • GPS	QUAD NO.:		22-81511	
DRAWN BY: MJN					SHEET :			1 OF 1
APPROVED BY: MBB								

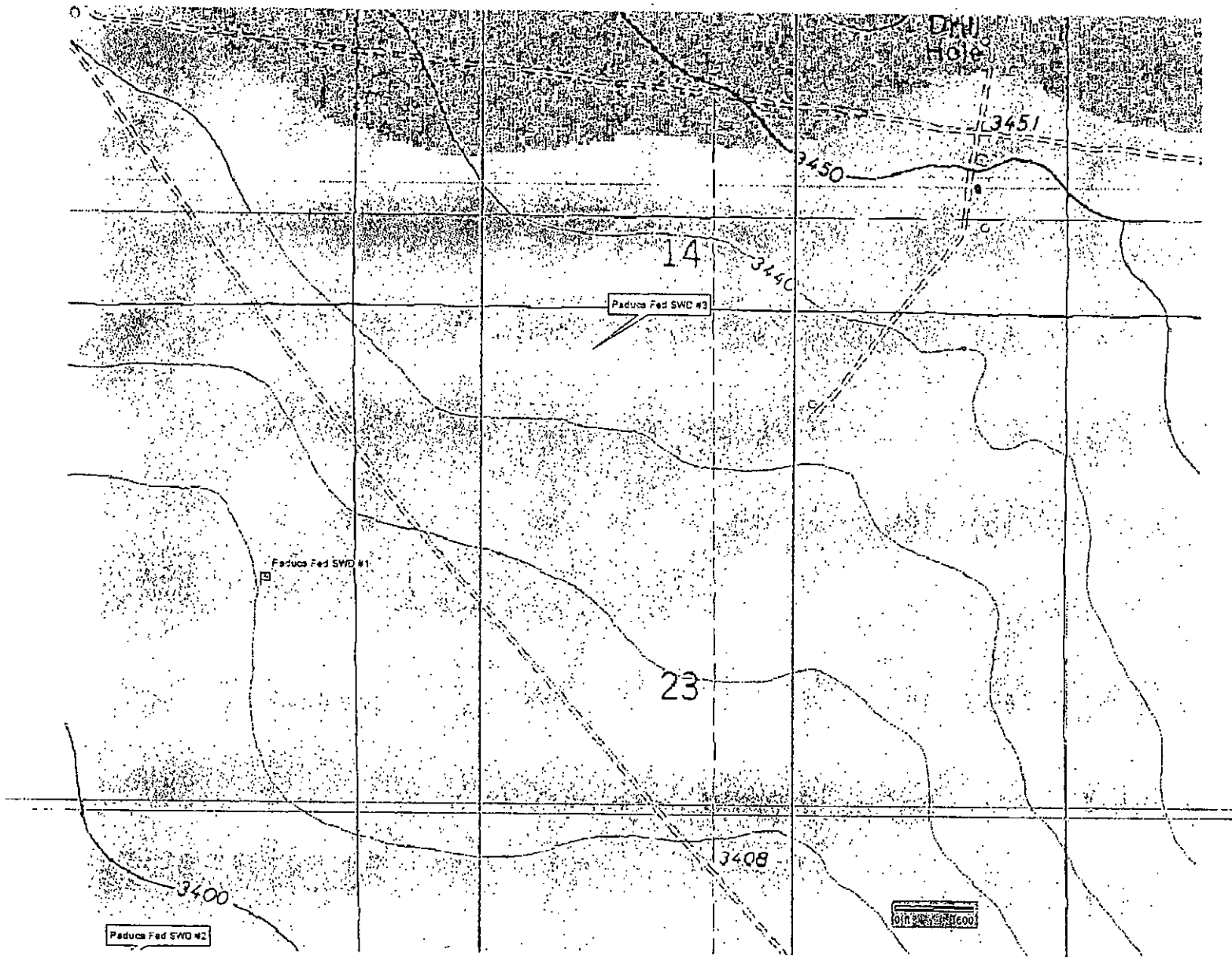
Mesquite SWD, Inc.  
Paduca Federal SWD #3  
300' FNL & 1760' FWL  
Sec. 23, T25S-R32E, Lea Co., NM



Delorme Xmap6

Paduca Federal SWD #3 will be located 5.75 miles south of NM-128 and CR-1 (Orla Road) junction then 1.4 miles southeast.

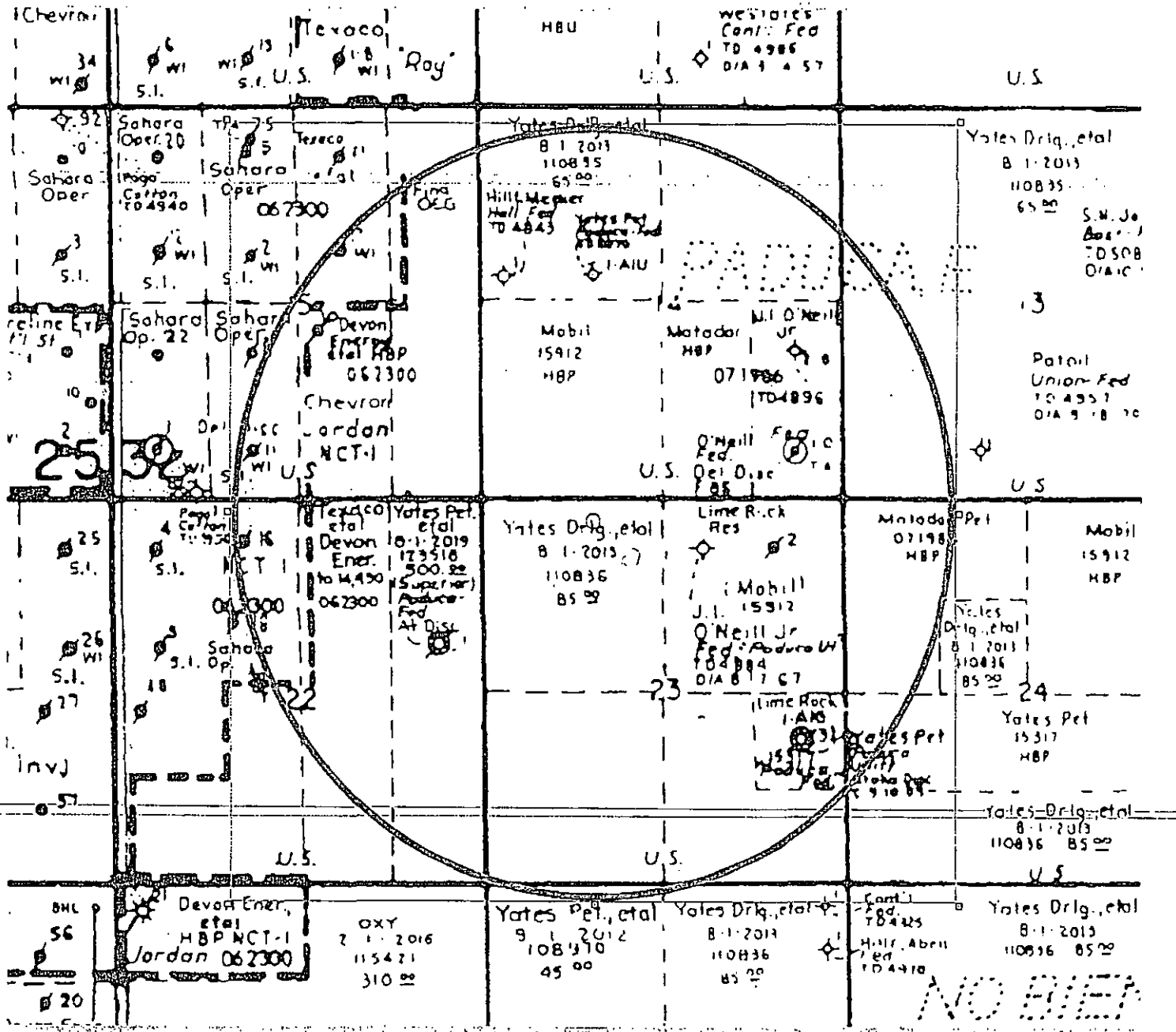
## Surface Topography



Surface topography Delorme XMap6

Mesquite SWD, Inc.  
 Paduca Federal SWD #3  
 300' FNL & 1760' FWL  
 Sec. 23, T25S-R32E, Lea Co.

1-Mile AOR





**Mesquite SWD, Inc.**  
**DRILLING PROGRAM**

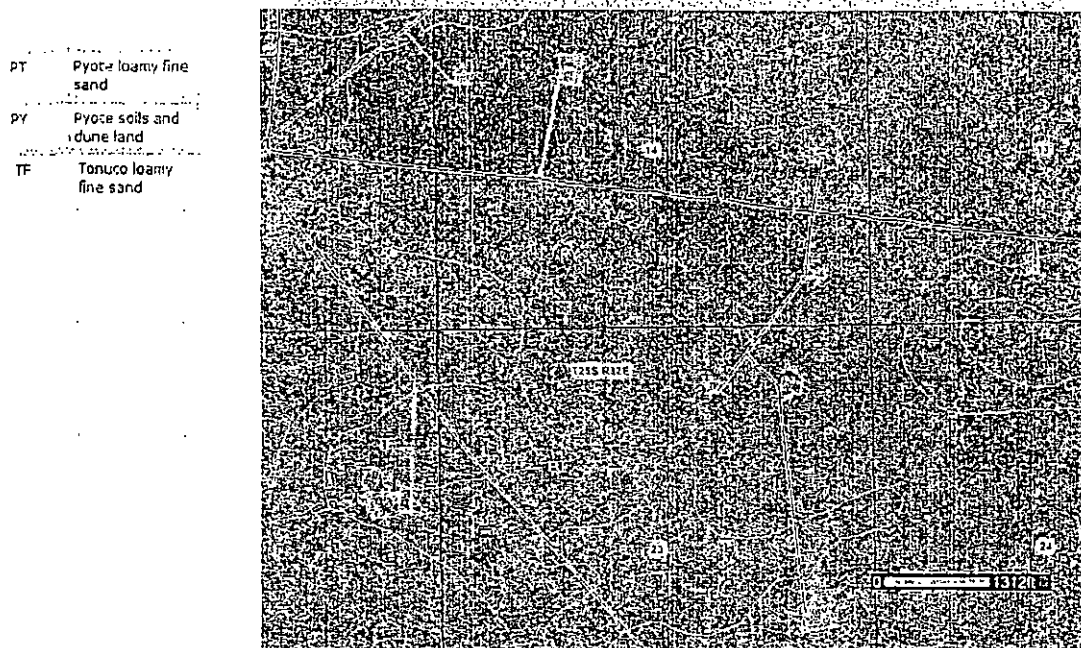
**Paduca Federal #3, 300' FNL & 1760' FWL**  
**Sec. 23, T25S-R32E, Lea Co., NM**

Supplemental to Form 3160-3, Application for Permit to drill the subject well, Mesquite SWD, Inc submits the following information as per Bureau of Land Management requirements.

**1. Geologic Name of Surface Formation**

Surface is Quaternary eolian and piedmont deposits (Qep) Holocene to middle Pleistocene. (New Mexico Bureau of Geology and Mineral Resources, 2003, Geologic Map of New Mexico, 1:500,000)

Soil map with legend. Source: <http://websoilsurvey.nrcs.usda.gov/app/WebSoilSurvey.aspx>



**2. Formation Tops and Estimated Fresh Water:**

The of geologic markers and estimated depths at which anticipated water, oil or gas formations are expected to be encountered as follows:

B/Alluvium	85'	Estimated potable water, if present, approx 80'.
Rustler	750'	
Top Salado	1,100'	
Main salt	2,320'	
Base salt	4,500'	
Lamar limestone	4,750'	
Bell Canyon	4,820'	No oil or gas expected below (Ramsey/Olds) 4,850'
Cherry Canyon	6,250'	
Brushy Canyon	7,360'	Estimated

### 3. Estimated Depths of Anticipated Fresh Water, Oil or Gas.

None of the formations above the Brushy Canyon have been found to be commercially productive of oil or gas east of the present Paduca field, or are depleted, in the disposal interval of this well. No fresh water wells are reported in the NM OCD 2-mile area of review, none would be expected beneath the Alluvium. Potential shallow water will be protected by 9-5/8" casing set at 865' and cement circulated to the surface.

### 4. Casing:

#### Design Parameter Factors:

<u>Casing Size</u>	<u>Collapse Design</u>	<u>Burst Design</u>	<u>Tension Design</u>	<u>Setting</u>
	<u>Factor</u>	<u>Factor</u>	<u>Factor</u>	<u>Depth</u>
20"	5.55	22.5	7.46	20'
13-3/8" 48# H-40 STC	1.647	3.85	7.76	865'
9-5/8" 36# J-55 LTC	1.175	1.44	2.64	3000'
9-5/8" 40# J-55 LTC	1.194	1.16	8.67	4200'
9-5/8" 40# N-80 LTC	1.266	2.36	30.71	4550' 4700'
7" 23# J-55 LTC	1.153	1.16	1.83	5200'
7" 26# J-55 LTC	1.147	1.32	2.12	7250'

See COA

Hole Size	Casing	Depth Set	Cement	Top Cement
26"	20" Conductor	20'	144 ft <sup>3</sup>	Surface
17-1/2"	13-3/8" 48# H-40	865'	840 sx	Circulated
12-1/4"	9-5/8" 36/40# J-55/N-80	4,550' 4700'	2138 sx	Circulated
8-5/8"	7" 23/26# J-55	7,250'	475 sx	~4,100'

All new or White Band (used certified to API standards).

See COA

#### 4-A. Auxiliary Well Control and Monitoring Equipment:

- ~~A Kelly cock will be in the drill string at all times.~~
- A full opening drill pipe stabbing valve having the appropriate connections will be on the rig floor at all times.
- Hydrogen Sulfide detection equipment will be in operation after drilling out the 9-5/8" casing shoe until the 7" casing is cemented. Breathing equipment will be on location upon drilling the 9-5/8" shoe until total depth is reached.

See COA

If problems, please call Clay Wilson @ 575-706-1840

5. Cement Program:

16" Conductor pipe w/144 ft<sup>3</sup> Redi-Mix

13-3/8" Surface string: 0' - 865'

Lead: 535 sx Class "C" plus additives: Density 13.50. Yield 1.75. MW 9.138 TF 13.065

Tail: 200 sx Class "C" w/PF001. Density 14.8. Yield 1.34. MW 6.321 TF 10.040

9-5/8" Intermediate string: 0' - 4550' <sup>4700</sup>

Lead: 1275 sx 35/65 Poz C plus additives: Density 12.90. Yield 1.92. MW 9.951 TF 14.390

Tail: 200 sx Class "C" plus additives: Density 14.80. Yield 1.33. MW 6.320 TF 9.926

7" Production string: 0' - 7250'

Stage 1. MD 7250.

125 sx PVL plus additives: Density 13.00. Yield 1.47. MW 7.548 TF 9.916

DV approx 6000'

Stage 2: MD approx 600'

125 sx PVL plus additives: Density 13.00. Yield 1.47. MW 7.548 TF 9.916

DV approx 4850'

Stage 3: MD 4850'

100 sx PVL plus additives: Density 13.00. Yield 1.47. MW 7.458 TF 11.032

See  
COA

Cement volumes calculated using 100% excess over open hole volume.

6. Proposed Mud Circulation System:

Drilling and returned circulation will be from and to a closed loop-like system w/surface tanks. No earthen mud or reserves pits will be constructed or used for this well. Drilling fluids and cuttings, if any, will be trucked to a certified disposal facility upon completion of drilling operations. Cement cuttings will be removed to a certified disposal facility.

Depth	Mud Wt.	Viscosity	Fluid Loss	Type Mud
0 - 865'	8.4 - 8.5	29	NC	Fresh water
865'-4,700'	9.9-10.0	29	NC	Brine
4,700'-7,250'	9.0	29	NC	Cut Brine/Fresh water

The necessary mud products for weight addition and fluid loss control will be on location at all times.

Manifold schematic with routing to closed loop system is illustrated in Exhibit 2, below.

visual mud monitoring

**7. Pressure Control Equipment:**

BOP system, Exhibit 1 below, used to drill the intermediate hole will consist of a double ram-type (3M) preventer and annular preventer. Both units will be hydraulically operated and the ram-type will be equipped with blind rams on bottom and drill pipe rams on top. BOP will be tested in accordance with Onshore Oil & Gas order No. 2 as a 3M system prior to drilling out the surface casing shoe.

The BOP system used to drill the production hole will consist of a double ram-type (3M) preventer and annular preventer. BOP will be tested in accordance with Onshore Oil & Gas order No. 2 as a 3M system prior to drilling out the intermediate casing shoe.

The pipe rams will be operated and checked each 24 hour period and each time the drill pipe is out of the hole. These tests will be logged in the daily drillers log. A 2" kill line and 3" choke line will be incorporated into the drilling spool below the ram BOP. In addition to the rams and annular preventer, additional BOP accessories include a kelly cock, floor safety valve, choke lines, and choke manifold rated at 3,000 psi WP.

Vent line will extend to pad margin to provide sufficient distance, approximately 150' to flare boom, from any ignition source in the event natural gas should be encountered. No gas has been reported to this depth in the drilling of adjacent holes.

**8. Estimated BHP:**

At proposed TD 7,250' estimated BHP will be 3,295 psi.

**9. Potential Hazards:**

Self  
Conf

No abnormal pressures or temperatures were reported in the nearby drilling operations. H<sub>2</sub>S detection equipment will be in operation during the drilling operation. H<sub>2</sub>S is not considered a potential hazard because it was not reported in the surrounding area. See H<sub>2</sub>S schematic Exhibit 3, below.

**10. Anticipated Starting Date and Duration of Operations:**

~~Road and location construction will begin as soon as the BLM approves this APD. Move-in and drilling~~  
will follow as soon thereafter as rig and equipment are available. Drilling, well preparation for injection and lease clean-up are expected to require approximately 15 days.

**11. Logging, Coring, and Testing Program:**

No coring or formation testing is anticipated. A gamma-ray-neutron/density log will be run from TD to surface. A formation logger and gas detector may be employed.

**Addendum: Non-productive zones**

Wells up-dip (west), east of the drill site acreage and in the surrounding area have tested, completed in and/or depleted the upper Ramsey and the upper Olds of the Bell Canyon in the AOR. Numerous deeper wells have drilled, evaluated and/or tested the Ramsey/upper Olds. The lower Olds and the underlying Bell Canyon and Cherry Canyon in the greater area have not demonstrated production or commercial potential. This new-drill SWD will isolate the Ramsey/upper Olds and the underlying Brushy Canyon Formation where some hydrocarbon potential might present an exploration target for horizontal drilling.

Mesquite SWD, Inc.  
Paduca Federal SWD #3  
300' FNL & 1760' FWL  
Sec. 23, T25S-R32E, Lea Co.

**Addendum: Non-productive zones**

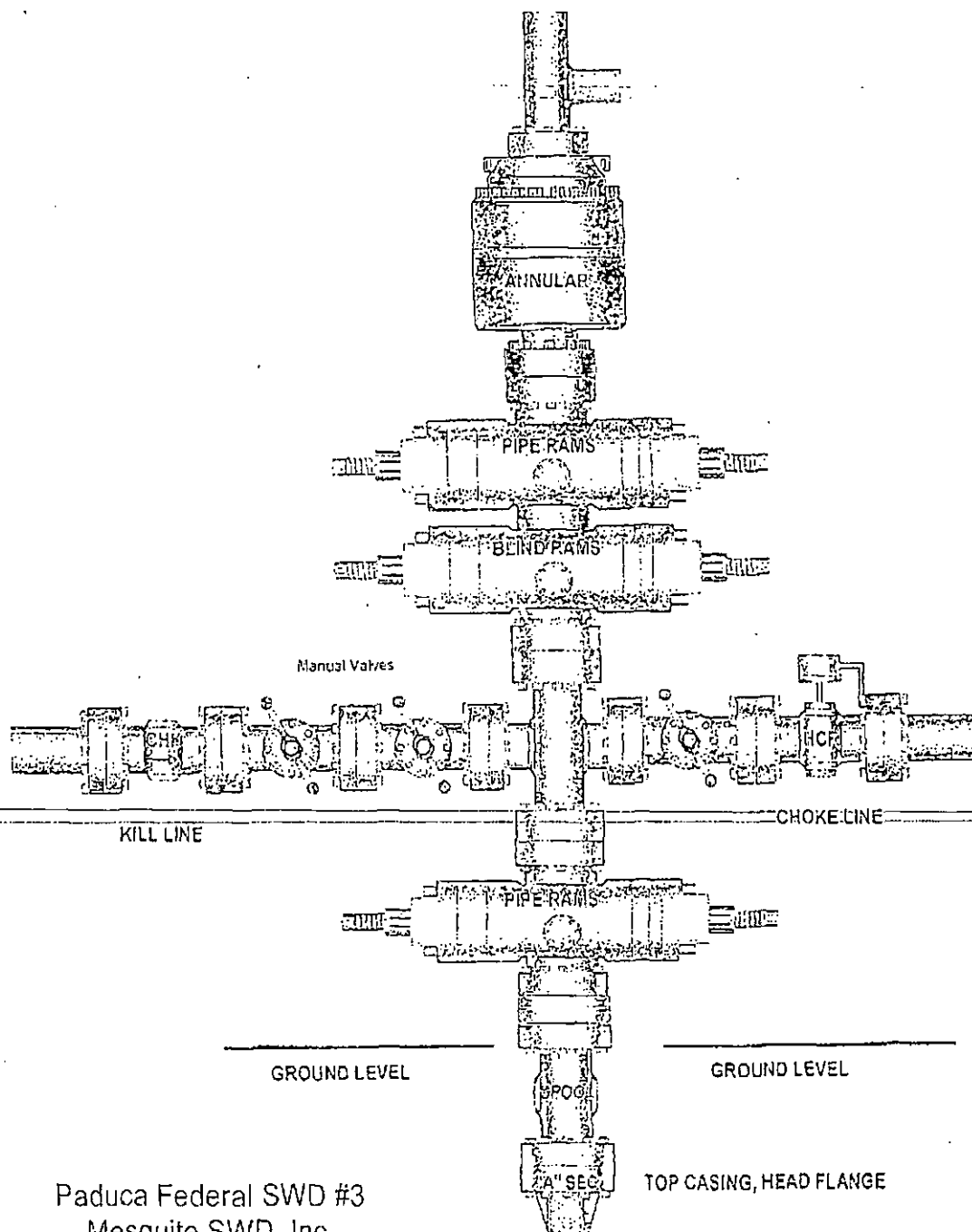
*See COA*

Wells up-dip (west), east of the drill site acreage and in the surrounding area have tested, completed in and/or depleted the upper Ramsey and the upper Olds of the Bell Canyon in the AOR. Numerous deeper wells have drilled, evaluated and/or tested the Ramsey/upper Olds. The lower Olds and the underlying Bell Canyon and Cherry Canyon in the greater area have not demonstrated production or commercial potential. This new-drill SWD will isolate the Ramsey/upper Olds and the underlying Brushy Canyon Formation where some hydrocarbon potential might present an exploration target for horizontal drilling.

Mesquite SWD, Inc.  
Paduca Federal SWD #3  
300' FNL & 1760' FWL  
Sec. 23, T25S-R32E, Lea Co.

Exhibit 1

13-5/8" x 3,000 psi BOP Stack

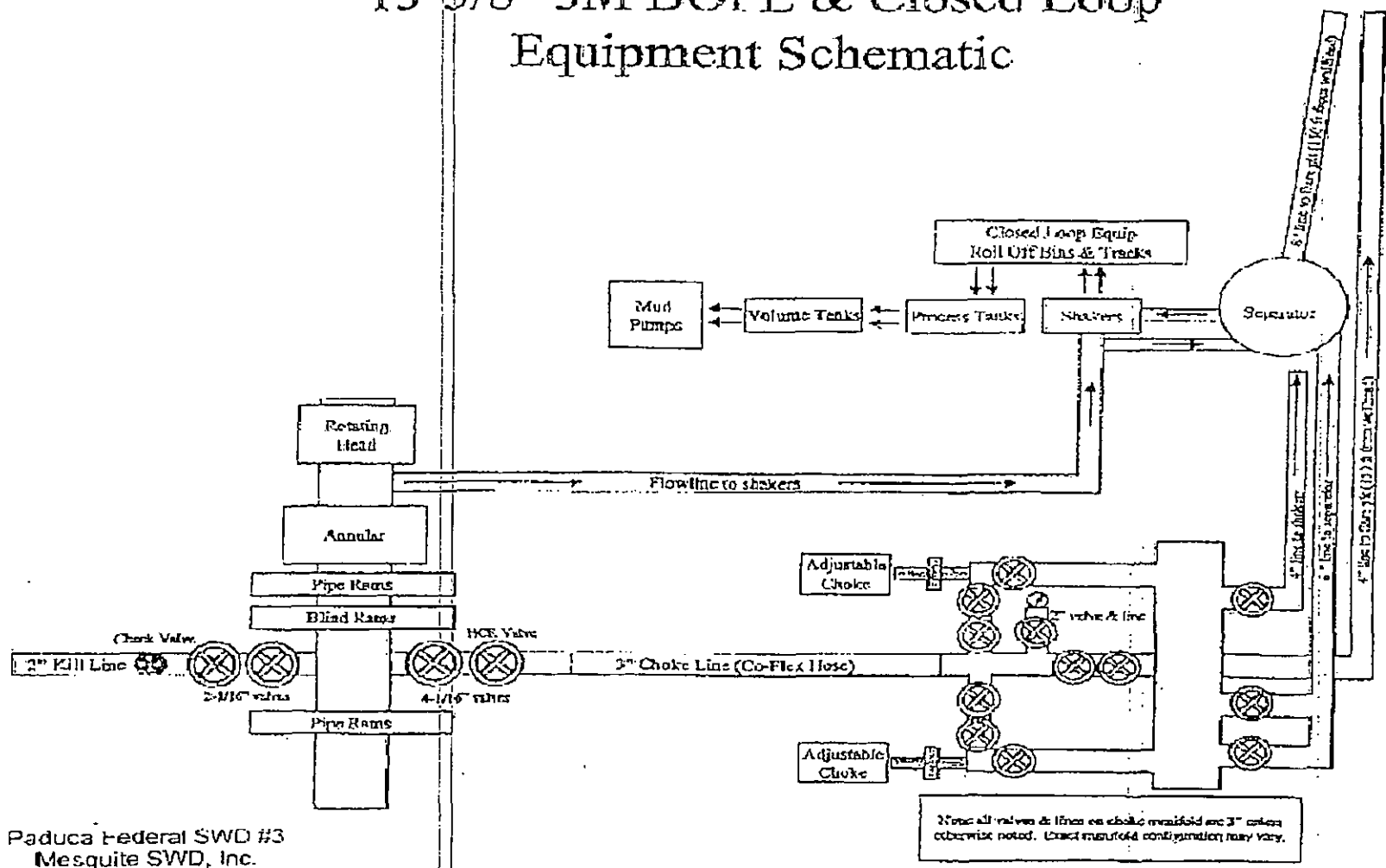


Paduca Federal SWD #3  
Mesquite SWD, Inc.  
Sec. 23, T25S-R32E Lea Co., NM  
Surf & BHL 330' FNL & 1750' FWL

Mesquite SWD, Inc.  
Paduca Federal SWD #3  
300' FNL & 1760' FWL  
Sec. 23, T25S-R32E, Lea Co.

Exhibit 2

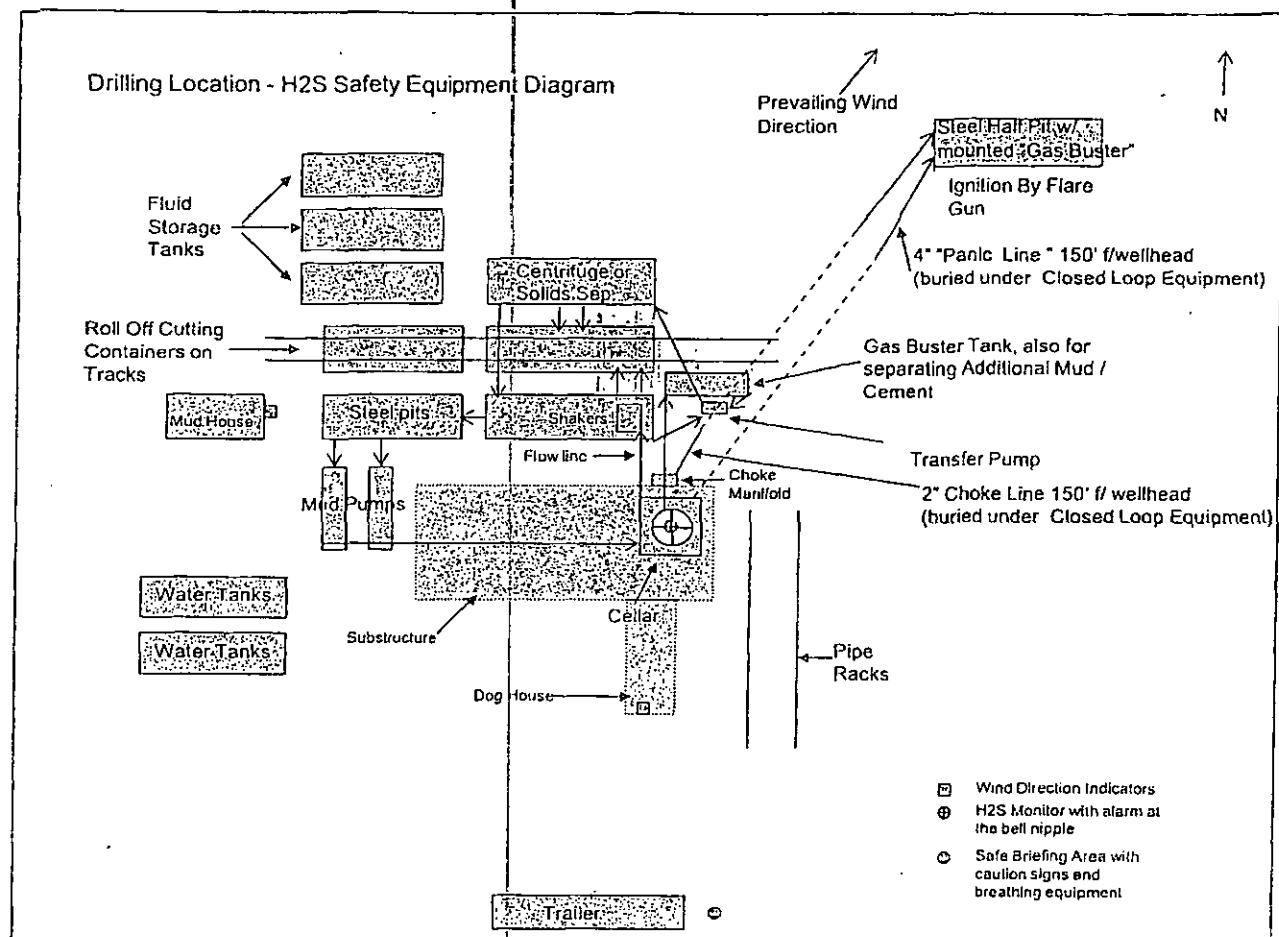
# 13-5/8" 3M BOPE & Closed Loop Equipment Schematic



Paduca Federal SWD #3  
Mesquite SWD, Inc.  
Sec. 23, T25S-R32E Lea Co., NM  
Surf & BHL 330' FNL & 1760' FWL

Mesquite SWD, Inc.  
 Paduca Federal SWD #3  
 300' FNL & 1760' FWL  
 Sec. 23, T25S-R32E, Lea Co.

**Exhibit 3** Generalized Pad Layout, Closed-Loop Routing and H<sub>2</sub>S Safety Layout



Also see Exhibit 4, page 18 for detailed H<sub>2</sub>S Location Layout



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
SWD R-13735 NM 110836

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other SWD

NOV 17 2014

2. Name of Operator

MESQUITE SWD INC

RECEIVED

3a. Address

PO BOX 1479 CARLSBAD NM, 88221

3b. Phone No. (include area code)

(575) 706-7288 (FOREMAN)

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

PADUCA SWD #3-y

9. API Well No.

30-025-42258

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC 23, T25S-R32E

300 FNL & 1760 FWL

10. Field and Pool or Exploratory Area  
SWD, DELAWARE BELL & CHERRY CANYON

11. County or Parish, State  
LEA

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other SKID RIG
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

11/7/14- SKID WELL 10' TO THE SOUTH, SET NEW 20" CONDUCTOR TO 90' AND CEMENTED

Attachment **B**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

RILEY G NEATHERLIN

Title PRODUCTION FOREMAN

Signature

*[Signature]*

Date 11/10/14

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NOV 19 2014

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

HOBBS OCD  
OCD Hobbs

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014

NOV 17 2014

Lease Serial No.  
SWD R-13735 NM 110836

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

RECEIVED

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other SWD

2. Name of Operator

MESQUITE SWD INC

3a. Address

PO BOX 1479 CARLSBAD NM, 88221

3b. Phone No. (include area code)

(575) 706-7288 (FOREMAN)

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. PADUCA SWD #3

9. API Well No.

30-025-42258

10. Field and Pool or Exploratory Area  
SWD, DELAWARE BELL & CHERRY CANYON

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC 23, T25S-R32E

11. County or Parish, State

LEA

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other SKID RIG
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

INTEND TO SKID THE RIG 10' TO THE SOUTH, SET NEW 20" CONDUCTOR TO 90'

Verbal was given to plug back and skid on 11/3/14  
Original COAs still stand

Attachment C

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

RILEY G NEATHERLIN

Title PRODUCTION FOREMAN

Signature

Date 11/10/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

BUREAU OF LAND MANAGEMENT

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any statement or representation as to any matter within its jurisdiction.

(Instructions on page 2)

NOV 19 2014