

Section 13, the N/2 of Section 14, and the N/2 of Section 15, Township 22 North, Range 7 West, Sandoval County, New Mexico. The unitized interval includes the Mancos formation at a depth of 3,715' down to the stratigraphic equivalent of the top of the Graneros formation at a depth of 5,575' as encountered in the **Sandoval 22-7 No. 1-23** well in Section 23, Township 22 North, Range 7 West, N.M.P.M. (API No. 30-043-05150). In addition, Applicant seeks an order creating a new pool within the unitized interval for horizontal well development that will allow for wells to be located anywhere within the proposed Unit Area so long as the completed interval is no closer than 330 feet from the outer boundary of the proposed Unit. The subject acreage is located approximately 4.5 miles South of Lybrook, New Mexico.

11. **CASE 15276: Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order (1) creating a non-standard, 160-acre, more or less, spacing and proration unit comprised of the E/2 E/2 of Section 16, Township 18 South, Range 30 East, NMPM, Eddy County and (2) pooling all mineral interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Cookie Tossler State Com No. 1H Well**, which will be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 9 to a standard bottom hole location in the SE/4 SE/4 (Unit P) of Section 16. The completed interval for this well will remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 5 miles south of Loco Hills, NM.
12. **CASE 15245: (Continued from the February 19, 2015 Examiner Hearing.) Application of MRC Permian Company for compulsory pooling and approval of an unorthodox gas well location, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests in the Wolfcamp formation underlying the S/2 of Section 12, Township 23 South, Range 27 East, NMPM, for all pools or formations developed on 320 acre spacing within that vertical extent. The unit will be dedicated to the **Tom Walters 12-23S-27E RB Well No. 203H**, a horizontal well with a surface location 2280 feet from the south line and 250 feet from the west line of Section 12. The producing interval will be unorthodox, with the penetration point 2280 feet from the south line and 330 feet from the west line, and the last perforation 2280 feet from the south line and 330 feet from the east line, of Section 12. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 3 miles northwest of Loving, New Mexico.
13. **CASE 15262: (Continued from the March 5, 2015 Examiner Hearing.) Application of Mesquite SWD, Inc. for approval of a salt water disposal well, Lea County, New Mexico.** Applicant seeks an order approving disposal of produced water into the Basal Yates and Upper Seven Rivers formations at depths of 3378-3388 feet subsurface in the proposed **Johnny East SWD Well No. 1**, to be located 300 feet from the south line and 2340 feet from the west line of Section 11, Township 25 South, Range 36 East, NMPM. The well is located approximately 3 miles northwest of Jal, New Mexico.
14. **CASE 15269: (Continued from the March 5, 2015 Examiner Hearing.) Application of Chevron U.S.A. Inc. for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre spacing and proration unit comprised of the W/2 W/2 of Section 21, Township 25 South, Range 27 East, N.M.P.M., Eddy County, New Mexico and (2) pooling all mineral interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **White City 21 25 27 Fed Com No. 5H Well**, which will be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) to a standard bottom hole location in NW/4 NW/4 (Unit D) of Section 21. The completed interval for this well will remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Chevron U.S.A. Inc. as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 10 miles Southwest of Malaga, New Mexico.
15. **CASE 15270: (Continued from the March 5, 2015 Examiner Hearing.) Application of Chevron U.S.A. Inc. for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre spacing and proration unit comprised of the E/2 W/2 of Section 21, Township 25 South, Range 27 East, N.M.P.M., Eddy County, New Mexico and (2) pooling all mineral interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **White City 21 25 27 Fed Com No. 6H Well**, which will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) to a standard bottom hole location in NE/4 NW/4 (Unit C) of Section 21. The completed interval for this well will remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual

operating costs and charges for supervision, designation of Chevron U.S.A. Inc. as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 10 miles Southwest of Malaga, New Mexico.

16. **CASE 15191:** (Continued from the March 5, 2015 Examiner Hearing.)

Application To Amend Order No. R-12984 To Remove Certain Acreage From The Basin-Mancos Gas Pool (97232); To Create A Mancos Oil Pool With Special Pool Rules; To Exempt Horizontal Wells From Pre-Existing Pools In The Subject Area And Restrict Those Pools To Current Boundaries; To Abolish Oil Allowables In The Subject Area; To Retain For The New Oil Pool The Authority To Downhole Commingle Production From The Mancos, Mesaverde And Dakota Formations Provided By Order No. R-12984-B; And To Amend The Special Rules For The Counselors Gallup-Dakota Pool (13379); San Juan, Rio Arriba, Sandoval And McKinley Counties, New Mexico. Applicants, ConocoPhillips Company, Encana Oil & Gas (USA) Inc., Logos Resources, LLC, and WPX Energy Production, LLC seek to amend Division Order No. R-12984 to remove the subject area, as applicable, from the Basin-Mancos Gas Pool (97232) and to place the subject area within a new oil pool ("Mancos Oil Pool") for horizontal and vertical well development in the Mancos formation. Applicants propose special rules for this new oil pool allowing, among other things, 320-acre spacing units for all horizontal wells in the subject area and standard 330 foot setbacks. The subject area includes the following acreage in McKinley, Rio Arriba, San Juan and Sandoval Counties, New Mexico:

TOWNSHIPS 17-32 NORTH, RANGES 14-19 WEST:

All Sections

TOWNSHIPS 17-29 NORTH, RANGES 10-13 WEST:

All Sections

TOWNSHIP 30 NORTH, RANGE 13 WEST:

Sections 5-8 and 13-36

TOWNSHIP 31 NORTH, RANGE 13 WEST:

Sections 1-24 and 29-32

TOWNSHIP 32 NORTH, RANGE 13 WEST:

All Sections

TOWNSHIPS 17-28 NORTH, RANGE 9 WEST:

All Sections

TOWNSHIPS 17-27 NORTH, RANGE 8 WEST:

All Sections

TOWNSHIPS 17-25 NORTH, RANGES 3-7 WEST:

All Sections

TOWNSHIPS 17-26 NORTH, RANGE 2 WEST:

All Sections

TOWNSHIPS 24-32 NORTH, RANGE 1 WEST:

All Sections

TOWNSHIP 26 NORTH, RANGES 4 -7 WEST:

Sections 25-36

TOWNSHIP 26 NORTH, RANGE 3 WEST:

Sections 1-4, 9-16 and 21-36

TOWNSHIP 23 NORTH, RANGE 1 WEST:

Sections 1-18

TOWNSHIPS 25-26 NORTH, RANGE 1 EAST:

All Sections

TOWNSHIP 24 NORTH, RANGE 1 EAST:

Sections 5-8, 17-20 and 29-32

TOWNSHIP 27 NORTH, RANGE 1 EAST:

Sections 3-10 and 13-25

TOWNSHIPS 28-31 NORTH, RANGE 1 EAST:

Sections 3-10, 15-22 and 27-34

TOWNSHIP 32 NORTH, RANGE 1 EAST:

Sections 7, 15-22 and 27-34

The vertical limits of this new "Mancos Oil Pool" will extend from the stratigraphic equivalent of the base of the Point Lookout formation to the base of the Greenhorn member of the Mancos formation as reflected in the type log for the Rincon No. 20 well in Unit Letter K, Section 11, Township 23 North, Range 7 West, NMPM (API No. 30-039-26768). Applicants further seek to exempt horizontal oil wells from pre-existing pools covering all or part of the Mancos formation in the subject area, to restrict these pre-existing pools to current boundaries, and to abolish oil allowables for all pools in the subject area. Said pre-existing pools include: