

4. **CASE 15279:** *(This case will be dismissed.)*  
**Application of Linn Operating, Inc. to Amend Commission Order No. R-11980-A regarding the East Hobbs San Andres Unit, Lea County, New Mexico.** Commission Order No. R-11980-A approved the East Hobbs San Andres Unit, a statutory unit, for the purpose of instituting a pressure maintenance project within the East Hobbs-San Andres Pool. Applicant seeks an order amending Order No. R-11980-A to eliminate Ordering Paragraph 9, which required that no fresh water be used as make-up water or otherwise be injected. Applicant intends to institute a carbon dioxide flood in the unit at a future date, but to do so needs to re-pressurize or fill up the reservoir, which will use fresh water from the City of Hobbs water system. The unit covers portions of Sections 29-32, Township 18 South, Range 39 East, NMPM. The unit is centered approximately 2 miles northeast of Hobbs, New Mexico.
5. **CASE 15274:** *(Continued from the March 19, 2015 Examiner Hearing.)*  
**Application of Mewbourne Oil Company for compulsory pooling and an unorthodox well location, Eddy County, New Mexico.** Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation underlying Lots 3, 4, S/2 NW/4, and SW/4 (the W/2) of Section 3, Township 24 South, Range 28 East, NMPM, to form a standard 319.21 acre gas spacing and proration unit for all pools or formations developed on 320 acre spacing within that vertical extent. The unit will be dedicated to the **Yardbirds 3 W2DM Fee Well No. 1H**, a horizontal well with a surface location 175 feet from the north line and 1070 feet from the west line, and a terminus 330 feet from the south line and 530 feet from the west line, of Section 3. The beginning and end of the producing interval will be unorthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 1-1/2 miles north-northwest of Malaga, New Mexico.
6. **CASE 15230:** *(Continued from the January 22, 2015 Examiner Hearing.)*  
**Application of WPX Energy Production, LLC For Approval Of The West Lybrook Unit; Creation Of A New Pool For Horizontal Development Within The Unit Area, And For Allowance Of 330 Foot Setbacks From The Exterior Of The Proposed Unit, San Juan County, New Mexico.** Applicant seeks approval of its West Lybrook Unit consisting of approximately 8,017 acres of Federal and Allotted Indian lands situated in all or parts of Sections 6 – 8 of Township 23 North, Range 8 West and, Sections 11 – 15, 21 – 23, 27 – 28 and 33 of Township 23 North, Range 9 West, N.M.P.M., San Juan County, New Mexico. The unitized interval is the stratigraphic equivalent of the interval defined by the top of the Mancos formation at a measured depth of 3,815' down to the base of the Greenhorn Limestone formation at a measured depth of 5,593' as encountered in the **Davis Oil Company Chaco #6** well in Section 12, Township 23 North, Range 9 West, N.M.P.M. (API No. 30-045-05082). In addition, Applicant seeks an order creating a new pool within the unitized interval that will allow for wells to be located anywhere within the proposed Unit Area so long as the completed interval is no closer than 330 feet from the outer boundary of the proposed Unit. The subject acreage is located approximately 1 mile South of Nageezi, New Mexico.
7. **CASE 15280:** **Application of Four Star Oil and Gas Company for compulsory pooling, San Juan County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted mineral interests in all the formations from the surface to the base of the Fruitland formation underlying the W/2 of Section 14, Township 27 North, Range 9 West, N.M.P.M., San Juan County, New Mexico to form a standard 320-acre spacing unit and proration unit for all formations and/or pools developed on 320-acre spacing within this vertical extent, which includes but is not limited to the Basin Fruitland Coal Gas Pool (Code 71629). Said acreage is to be initially dedicated to applicant's **Marshall Gentle 1**, a vertical well that has been drilled 1650 feet from the South line, 1650 feet from the West line (Unit K) of Section 14. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, and a 200% charge for risk involved in drilling said well. Said area is located approximately 28 miles Southeast of Farmington, New Mexico.
8. **CASE 15281:** **Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre, more or less, spacing and proration unit comprised of the N/2 S/2 of Section 15, Township 18 South, Range 26 East, NMPM, Eddy County and (2) pooling all mineral interests in the Yeso formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Pilum 15 Fee No. 1H Well**, which will be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 16 to a standard bottom hole location in the NE/4 SE/4 (Unit I) of Section 15. The completed interval for this well will remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 1 mile northeast of Dayton, NM.