

India Isbell Land Representative MidContinent Business Unit Chevron U.S.A. Inc. 1400 Smith Street, Rm. 40005 Houston, Texas 77002 Tel (713) 372-1288 indiaisbell@chevron.com

Via Certified Mail, Return Receipt Requested

December 3, 2014

NAME ADDRESS

RE: Well Proposal for White City 21 25 27 Com #6H (the "Well")

E/2 W/2 Section 21, Township 25 South, Range 27 East, NMPM, Eddy Co., NM

To Whom It May Concern:

Chevron U.S.A. Inc. ("Chevron") hereby proposes to drill and operate the Well for production from the 2nd Bone Spring formation. The Well will comprise a one-hundred sixty (160) acre spacing unit in the E/2 W/2 of Section 21, Township 25 South, Range 27 East, NMPM, Eddy County, New Mexico.

The surface location of the Well would be 330 feet from the south line and 1923 feet from the west line. The bottom hole location would be 330 feet from the north line and 1923 feet from the west line. Chevron expects to navigate the Well through the following depths:

- T.D. (M.D.) = 12,211 feet
- T.D. (T.V.D.) = 7,441 feet

With respect to the E/2 W/2 of Section 21, public records indicate you own a ______% working interest within the proposed unit. I have enclosed an Authorization for Expenditure ("AFE"). The total estimated cost to drill, complete, and equip the Well is as follows:

Drilling = \$2,883,518
 Completions = \$2,635,237
 Facilities = \$3,436,277
 TOTAL = \$8,955,032

Please indicate whether you elect to participate in the Well by marking your election in the space provided below and returning it to me at your earliest convenience. As a participant in the Well, you would be responsible for your ownership percentage share of all costs associated with drilling and completing of the Well as estimated above, but would also receive your ownership percentage share of proceeds from the sale of production from the Well in lieu of a royalty. If you participate, you will be subject to a Joint Operating Agreement with Chevron as Operator of the Well. Chevron's Joint Operating Agreement will be furnished prior to your election if requested.

Version 1.4	DRILLING - WELL APPROPRIATION - DETAIL OF COST ESTIMATE S. Eddy - White City Well Name: White City 21-25-27 6H							DRILLING		Date: 5/1: COMPLETION		9/2014-MK TOTAL
ield / Area:	<u> </u>	. Ectoy - White	uıy	Well Name:	W	1110 City 21-25-2	7 bH					
Cost Element	<u> </u>			Description				· Istangible	Tangible	intengible	Tangible	TOTAL
74400001	Rig - Daywork	· · · · ·	760		4	0.4000	ĒWa.	617,100	Trades - core to		1775	617,1
	Dritting Rig:	€nsign	/59	25.5 4.5	days		S/day S/day	1	٠	2.73.05		
	Rig move days Completion Rig:			4,3	days days		s/day S/day	4	: K	3.35 F	1	
74400002	Ditg Rig - Footage /	Tumkert			uaya		auay		: 44	は上は	N/ 1	
74400002	City my routager	Ullikey			feet		\$/foot	venyumana		A STANFORM	[* · ·	Heradar
71290100	Fuel - Diesel / Motor	Fuels		\$5000 per da				127,500				127,5
71050200	Fuel - Purchased Na		DO ans						A Company		فتتهمت	
71290300	Utilities - Other (potal								TC3		·	
74500023	Mobilization / De-Mo		cking)					195,000	+++-		And the second	195,0
	Rig Costs Total							939,600	والمحمد المتحدث		13 16 X	939,5
66010100	Company Supervisio	n						135,000	777		写得到	135,0
	Drilling			30 .0 ·	days		\$/day	ale resident for	-	-		-
	Completion				days		\$/day	SHE	\$ CEA :	. LOSTER	17:17	सुरा सम्ब
70000300	Contract Project Sup	ervisior ¹	• • • •								Landing Space	25,56
	Dritting			30.0	days	850	S/dav	25,500	P bridge	The same of the same	3/30%	
	Completion				days		S/day		4. 4	minus aluis Ecolorum	3 8 7 6	A ANTONE STATE
			Sup	ervision Total				160,500	الان الخدومية العقام		1550	160,5
74400004	Drilling Fluids							90,000		-	"Lein	90,00
71900500	Materials, Supply, Re	eoair Parts						30,000				30,D
	1		Mud, I	Materials Total				120,000	· ingi t		ii izi	120,0
70000200	Contract Labor Casu	zi							Camera to bed		·	
73400300	Other Land Transpor	tation Service	s (net rail)					95,000	(J		1:TC	95,0
74400006	Directional Survey ar					•		220,000	£17.11	- recurren		220,00
74400007	Driff String Rentals a				· · · · · · · · · · · · · · · · · · ·		-	75,000	45.73 × 1		1 2 1	75,00
72300100	Surface Equipment F							185,000			THE STATE OF	185,00
72300200	Well Service Equipm			-				110,000				110,0
74400009	Coil Tubing							1.41.2			<i>-</i> /"	
74400010	Stimulation / Gravel I	Pack Materials	<u>. </u>					1400 - 1400 - 1400 1100 - 1100	110		ا به حموصه	
74400011	Pumping Service								8#I	-	为 扩 形	
74400014	Perforating & Electric	: Line Service:	5					5 B 7 7 80				
74400015	Säckline Services											
			Contract Rentals &	Services Total				685,000	the total		145 75	685,0
74200300	Solid Waste Disposa							195,000	NO PLANTS		COMMUNICATION	195,0
74200600	Waste Water Dispos	al						45,000			J215 1	45,0
	1		Waste I	Disposal Total				240,000			***************************************	248,00
74400017	Coring								and an agreement and it	· server arrest si	पुरुष गान	
74400018	Testing			AFT's 0		\$ per DST		0	1]	
74400019	Logging Wireline							0	نمېشىسىد دې			
74400020	LWD (Logging While	Drilling)							,]	
74400021	Logging - Mud		22	days Ø	1250	\$ per day		28,875	43. 41.04 46.63	COMPLE	uspin:	26,8
			Formation Ev	aluation Total				26,675	منازما وفال		مناجعين أأك	26,8
. 71900022	Well Pipe Casing	n: 43 0 mil	400 11 40 676	F. 1	405			13,432	285,043	S.ADArase sauci	ALTERNATION.	285,0
			48#, H-40, STC	Feet	400 2,200	\$/ft:	33.58		3 en 14 mai 14			
			16W, HC K55, LTC	Feet:	2,200	S/ft:	29,19	64,218	• 1	,	·	· ·
		Size:	17#, HC P-110, CDC	Feet:	12,250	\$/π: \$/ft:	16.93	207,393	1	1	:	
		Size: 5-1/2 , Size:	12#, 110 F*110, ODG	Feet	12,230	\$/ft:	10.53	50/383	:		[.]	•
	ricocion	JICB.		reet		JOY IL		i 9				
71900020	Well Pipe - Tubing U	refer 2" OD						•		,	<u> </u>	
		Size:	2-7/6*	Feet		\$/11:	4.92	1 1	l '	ľ		/marks a = 100

\$/ft:

\$#t:

85,000

370,043

370,043

20,000

30,000 165,000

76,000

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10,500

2,513,475

85,000

370.043

20,000

30,000

165,000 76,000 291,000

40,000

10,500

2,883,518

Size: 71900021 Well Pipe - Tubing 2* OD and over

Rod String Production Ptr: Well Pump:

Other:

74400024 Cement & Cementing

Surface

Intermediate

Production

Float Equipment

74400025 Fishing Costs
74400013 Equipment Lost in Hote
74500021 Site Work / Floads / Locations

74500200 Technical Services
74500200 Other Professional Services & Fees
76200300 Communications - Other
94100700 Capitalized G&A 12.0%

71900021 Well Props - Looning 2" Oil and over Size:
71900100 Well Equipment / Materials / Wellhof / Xmas Tree 71900120 Submersible Pumps & Equipment 71500100 Surface Lifting Equipment / Materials

Size.

Size:

Size:

17-1/2 x 13-3/8 12-1/4 x 9-5/8 6-3/4 x 5-1/2

Feet:

Feat

Tangible Equipment Total

Cement Total

Total Cost Estimate

SH-2 wellheads

Facilities and Central Tank Battery --Detail of Cost Estimate

FIELD:

Eddy Co., NM

WELL NAME:

White City 21-25-27 Fed Com #6H

Description	\$USD
Battery Total:	257,678
Contract Project Supervision	16,500
Contract Labor - Reg/Roustabout	59,967
FCR - Instruments & Electrical	16,500
Pipe, Valves & Fittings	27,500
FCR - Pressure Vessels	123,200
Sales Tax	14,011
Outside Battery Limits Total:	1,460,461
Fabrication & As-built drawings	3,025
Land & Lease Costs	16,500
Company Project Supervision	9,075
Contract Project Supervision	79,860
Utilities - Other/Water	1,375
Site Work/Roads/Location	127,435
Materials, Supply, Repair Parts	3,548
Contract Labor-Reg/Roustabout	212,494
Pipe, Valves & Fittings	584,177
Pipe - Line (Size 2" and over)	145,563
FCR - Instruments & Electrical	198,000
Sales Tax	79,410
TOTAL COST	3,436,277