

LEGACY RESERVES LP

FIELD: Caprock
LEASE/UNIT: Drickey Queen Sand Unit
COUNTY: Chaves

DATE: 9-Jul-14
BY: MWM
WELL: 2
STATE: New Mexico

Location: 660' FNL & 1980' FEL, Sec 35B, T13S, R31E

SPUD: 4/55 COMP: 4/55

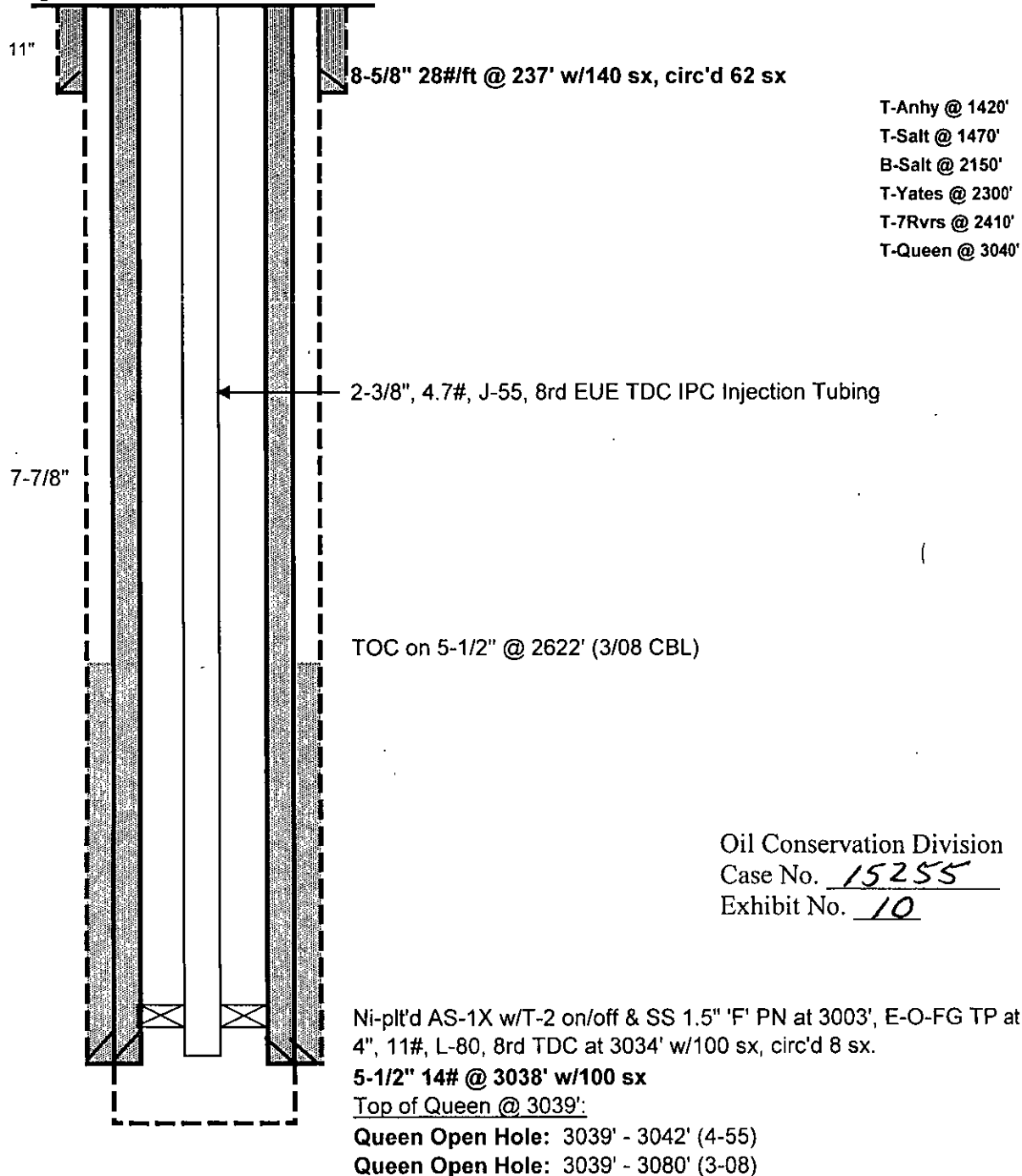
CURRENT STATUS: Active WIW

Original Well Name: N.M. State "I" A/c 1 #3

KB = 4414'

GL = 4403'

API = 30-005-00923



PBTD - 3080'
TD - 3080'

INJECTION WELL DATA SHEET

OPERATOR: Legacy Reserves LPWELL NAME & NUMBER: Drickey Queen Sand Unit #2WELL LOCATION: 660' FNL & 1980' FEL B 35 13S 31E
FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGEWELLBORE SCHEMATICWELL CONSTRUCTION DATASurface CasingHole Size: 11" Casing Size: 8 - 5/8"Cemented with: 140 sx. *or* ft³Top of Cement: Surface Method Determined: CircIntermediate CasingHole Size: Casing Size: Cemented with: sx. *or* ft³Top of Cement: Method Determined: Production CasingHole Size: 5" Casing Size: 4"Cemented with: 100 sx. *or* ft³Top of Cement: Surface Method Determined: CircTotal Depth: 3080'Injection Interval3034' feet to 3080' (Openhole)

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 2 - 3/8" Lining Material: Plastic

Type of Packer: AS-1X

Packer Setting Depth: 3003'

Other Type of Tubing/Casing Seal (if applicable):

Additional Data

1. Is this a new well drilled for injection? Yes X No

If no, for what purpose was the well originally drilled? Producer

2. Name of the Injection Formation: Queen

3. Name of Field or Pool (if applicable): Caprock

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. None

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: None

LEGACY RESERVES LP

FIELD: Caprock
LEASE/UNIT: Drickey Queen Sand Unit
COUNTY: Chaves

DATE: 27-Oct-14
BY: MWM
WELL: 5
STATE: New Mexico

Location: 1980' FNL & 660' FEL, Sec 35H, T13S, R31E

KB = 4415'

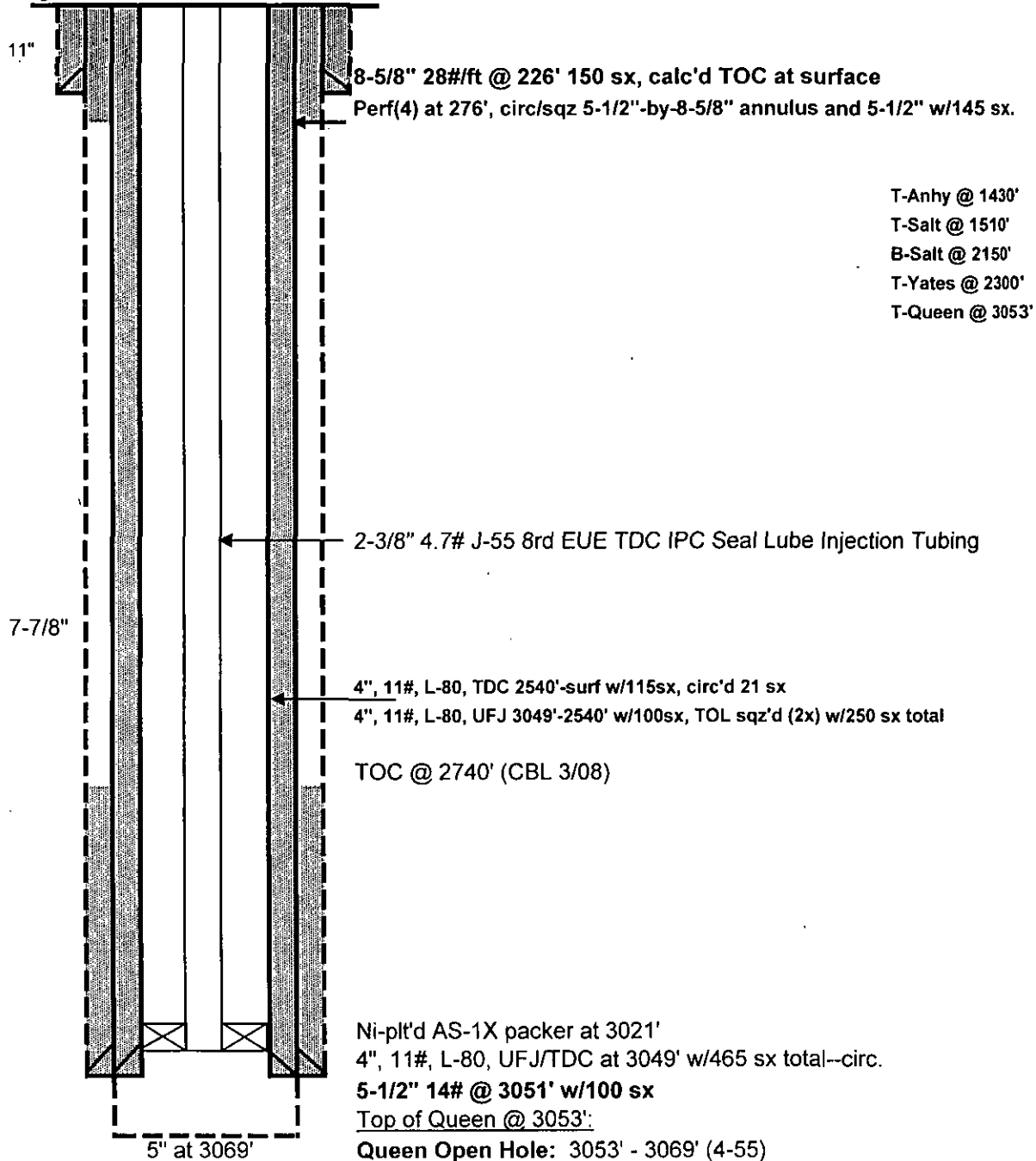
SPUD: 4/55 COMP: 4/55

GL = 4405'

CURRENT STATUS: Active WIW

API = 30-005-00926

Original Well Name: Texas Pacific Coal and Oil Co. N.M. State "I" A/C 1 #6



INJECTION WELL DATA SHEET

OPERATOR: Legacy Reserves LP

WELL NAME & NUMBER: Drickey Queen Sand Unit #5

WELL LOCATION: 1980' FNL & 660' FEL
FOOTAGE LOCATION H 35 13S 31E
UNIT LETTER SECTION TOWNSHIP RANGE

WELLBORE SCHEMATIC

WELL CONSTRUCTION DATA
Surface Casing

Hole Size: 11" Casing Size: 8 - 5/8"
Cemented with: 150 sx. or ft³
Top of Cement: Surface Method Determined: Calc

Intermediate Casing

Hole Size: Casing Size:
Cemented with: sx. or ft³
Top of Cement: Method Determined:

Production Casing

Hole Size: 5" Casing Size: 4"
Cemented with: 465 sx. or ft³
Top of Cement: Surface Method Determined: Circ
Total Depth: 3069'

Injection Interval

3049' feet to 3069'(Openhole)

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 2 – 3/8" Lining Material: Plastic

Type of Packer: AS-1X

Packer Setting Depth: 3021'

Other Type of Tubing/Casing Seal (if applicable):

Additional Data

1. Is this a new well drilled for injection? Yes X No
If no, for what purpose was the well originally drilled? Producer
2. Name of the Injection Formation: Queen
3. Name of Field or Pool (if applicable): Caprock
4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. None
5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: None

LEGACY RESERVES LP

FIELD: Caprock
 LEASE/UNIT: Dickey Queen Sand Unit
 COUNTY: Chaves

DATE: 9-Jul-14
 BY: MWM
 WELL: 9
 STATE: New Mexico

Location: 660' FSL & 1980' FWL, Sec 34N, T13S, R31E

SPUD: 1/55 COMP: 1/55

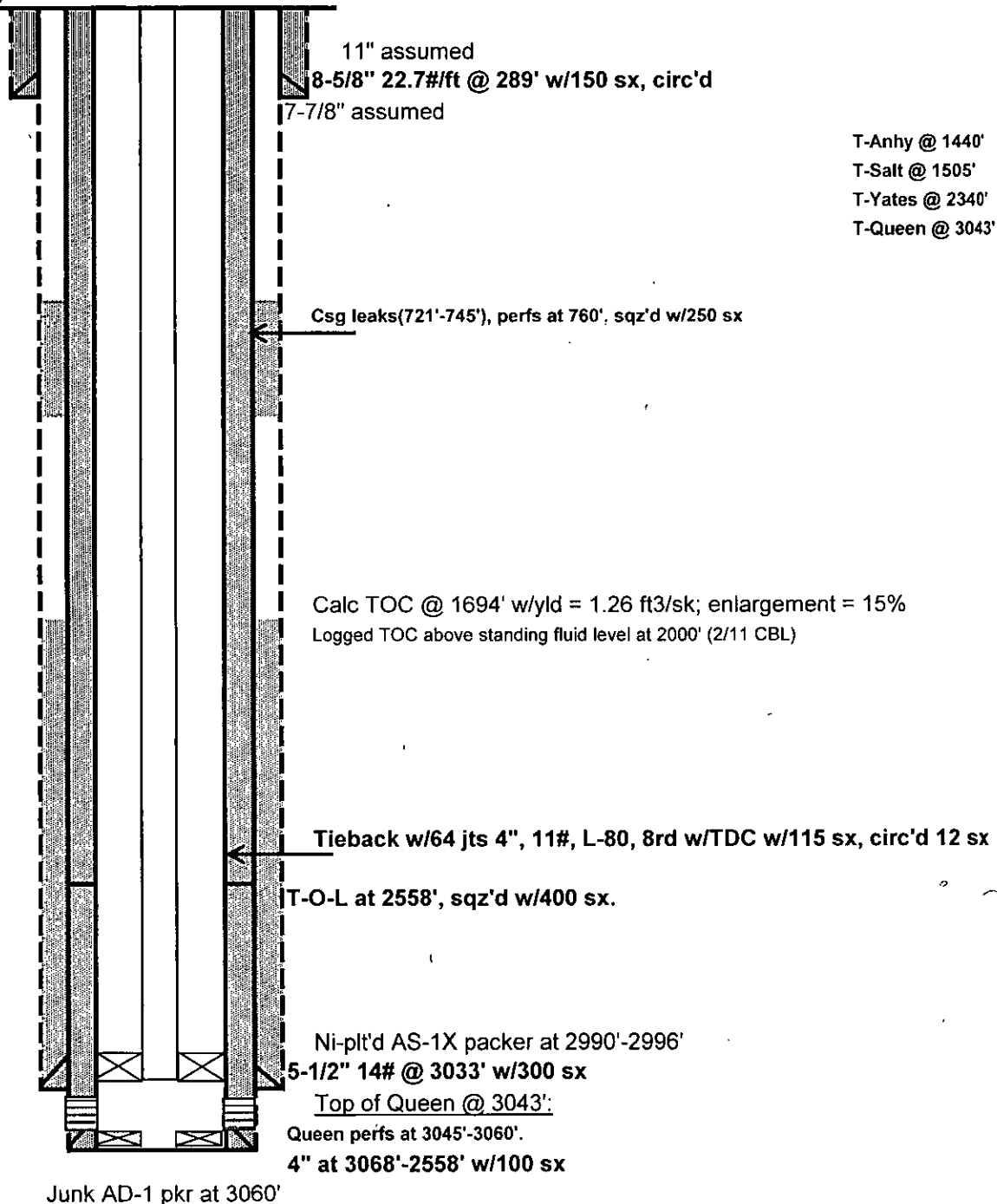
CURRENT STATUS: Active WIW

Original Well Name: Cities Service Oil Co. Government "C" #1

KB = 4428'

GL =

API = 30-005-00900



PBTD - 3068'
 TD - 3076'

INJECTION WELL DATA SHEET

OPERATOR: Legacy Reserves LPWELL NAME & NUMBER: Drickey Queen Sand Unit #9WELL LOCATION: 660' FSL & 1980' FWL N 34 13S 31E
FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGEWELLBORE SCHEMATICWELL CONSTRUCTION DATASurface CasingHole Size: 11" Casing Size: 8 - 5/8"Cemented with: 150 sx. *or* ft³Top of Cement: Surface Method Determined: CircIntermediate CasingHole Size: Casing Size: Cemented with: sx. *or* ft³Top of Cement: Method Determined: Production CasingHole Size: 5" Casing Size: 4"Cemented with: 615 sx. *or* ft³Top of Cement: Surface Method Determined: CircTotal Depth: 3076'Injection Interval3045' feet to 3060'(Perforated)

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 2 – 3/8" Lining Material: Plastic

Type of Packer: AS-1X

Packer Setting Depth: 2990'

Other Type of Tubing/Casing Seal (if applicable):

Additional Data

- 1. Is this a new well drilled for injection? Yes X No
If no, for what purpose was the well originally drilled? Producer
- 2. Name of the Injection Formation: Queen
- 3. Name of Field or Pool (if applicable): Caprock
- 4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. None
- 5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: None

LEGACY RESERVES LP

FIELD: Caprock
LEASE/UNIT: Drickey Queen Sand Unit
COUNTY: Chaves

DATE: 9-Jul-14
BY: MWM
WELL: 16
STATE: New Mexico

Location: 665' FNL & 1980' FEL, Sec 3B, T14S, R31E

SPUD: 11/54 COMP: 11/54

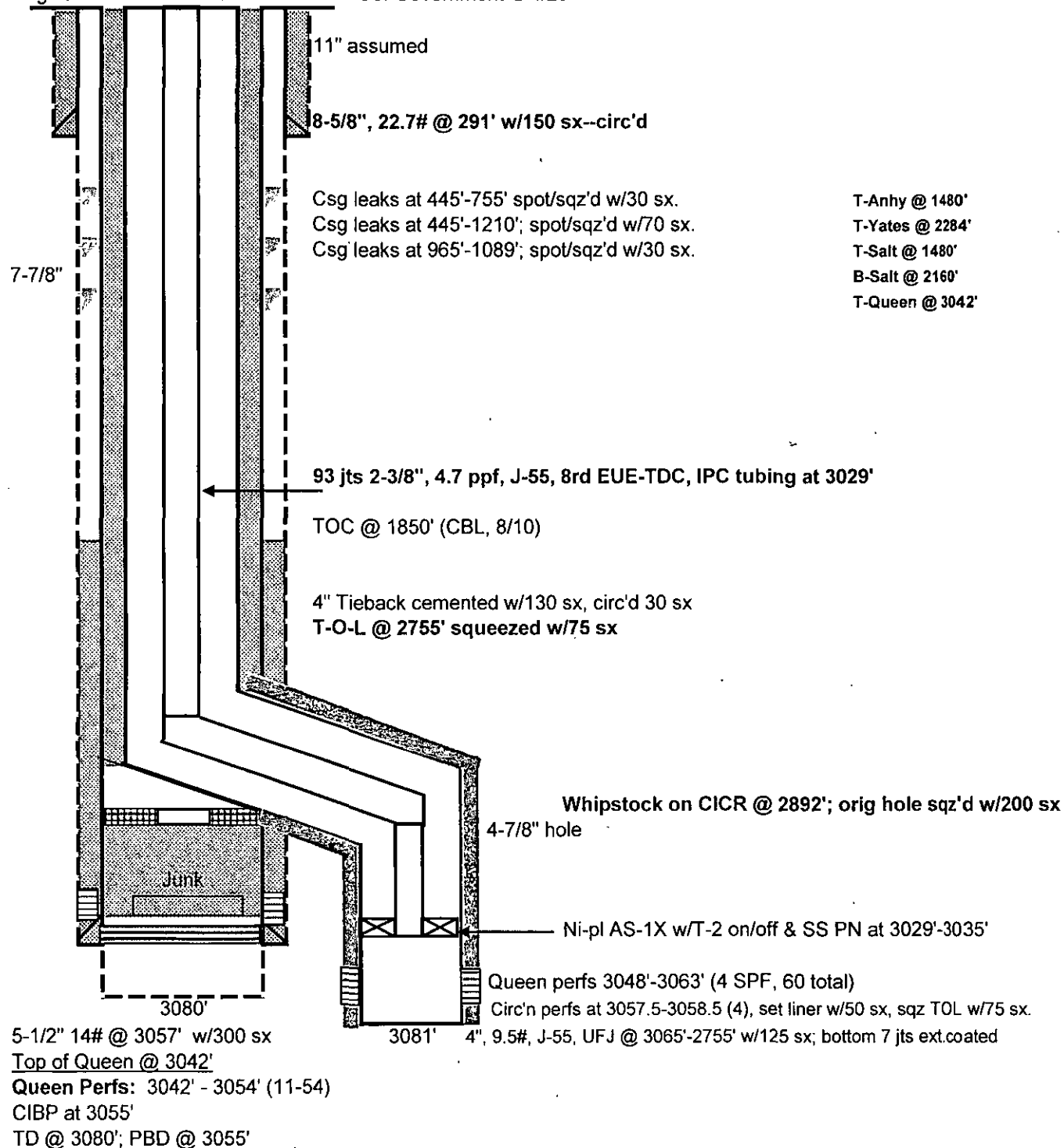
CURRENT STATUS: Active WIW

Original Well Name: Cities Service Oil Co. Government 'B' #20

KB = 4,424'

GL =

API = 30-005-00973



INJECTION WELL DATA SHEET

OPERATOR: Legacy Reserves LP

WELL NAME & NUMBER: Drickey Queen Sand Unit #16

WELL LOCATION: 665' FNL & 1980' FEL
FOOTAGE LOCATION B 3 14S 31E
UNIT LETTER SECTION TOWNSHIP RANGE

WELLBORE SCHEMATIC

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 11" Casing Size: 8 - 5/8"
Cemented with: 150 sx. or ft³
Top of Cement: Surface Method Determined: Circ

Intermediate Casing

Hole Size: Casing Size:
Cemented with: sx. or ft³
Top of Cement: Method Determined:

Production Casing

Hole Size: 4-7/8" Casing Size: 4"
Cemented with: 255 sx. or ft³
Top of Cement: Surface Method Determined: Circ
Total Depth: 3081'

Injection Interval

3048' feet to 3063'(Perforated)

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 2 - 3/8" Lining Material: Plastic

Type of Packer: AS-1X

Packer Setting Depth: 3029'

Other Type of Tubing/Casing Seal (if applicable):

Additional Data

1. Is this a new well drilled for injection? Yes X No
If no, for what purpose was the well originally drilled? Producer
2. Name of the Injection Formation: Queen
3. Name of Field or Pool (if applicable): Caprock
4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. None
5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: None

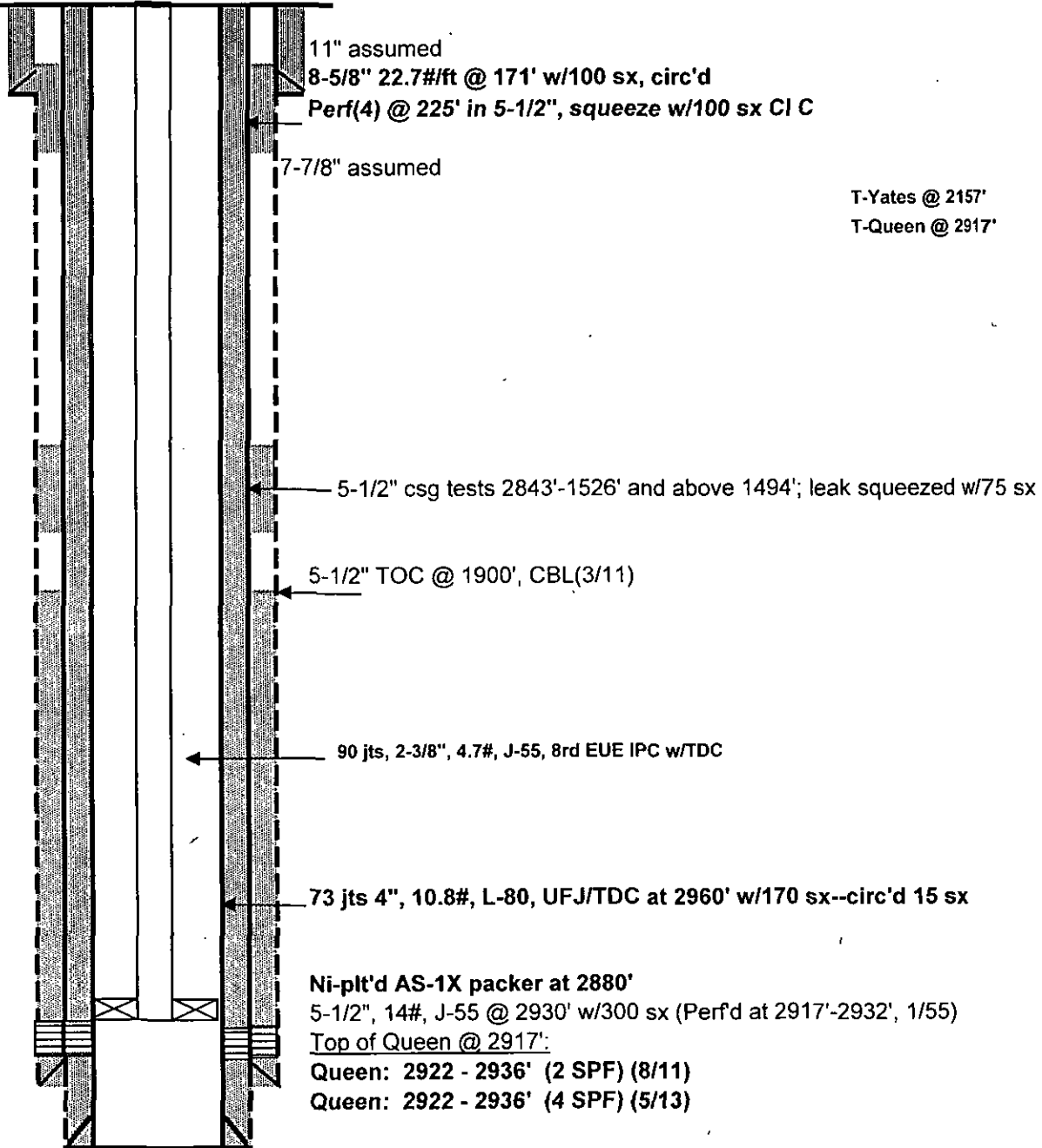
LEGACY RESERVES LP

FIELD: Caprock
LEASE/UNIT: Drickey Queen Sand Unit
COUNTY: Chaves

DATE: 9-Jul-14
BY: MWM
WELL: 18
STATE: New Mexico

Location: 660' FNL & 660' FWL, Sec 3D, T14S, R31E
SPUD: 1/55 COMP: 1/55
CURRENT STATUS: Active WIW
Original Well Name: Cities Service Oil Co. Government B #24

KB = 4308'
GL =
API = 30-005-00977



Packer and junk in original hole cutover/pushed to original TD at 2942'.
Drilled new hole (8/11) to 2960'

PBTD - 2955'
TD - 2960'

INJECTION WELL DATA SHEET

OPERATOR: Legacy Reserves LPWELL NAME & NUMBER: Drickey Queen Sand Unit #18WELL LOCATION: 660' FNL & 660' FWL D 3 14S 31E
FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGEWELLBORE SCHEMATICWELL CONSTRUCTION DATASurface CasingHole Size: 11" Casing Size: 8 - 5/8"Cemented with: 100 sx. *or* ft³Top of Cement: Surface Method Determined: CircIntermediate CasingHole Size: Casing Size: Cemented with: sx. *or* ft³Top of Cement: Method Determined: Production CasingHole Size: 5" Casing Size: 4"Cemented with: 170 sx. *or* ft³Top of Cement: Surface Method Determined: CircTotal Depth: 2960'Injection Interval2922' feet to 2936' (Perforated)

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 2 - 3/8" Lining Material: Plastic

Type of Packer: AS-1X

Packer Setting Depth: 2880'

Other Type of Tubing/Casing Seal (if applicable):

Additional Data

1. Is this a new well drilled for injection? Yes X No

If no, for what purpose was the well originally drilled? Producer

2. Name of the Injection Formation: Queen

3. Name of Field or Pool (if applicable): Caprock

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. None

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: None

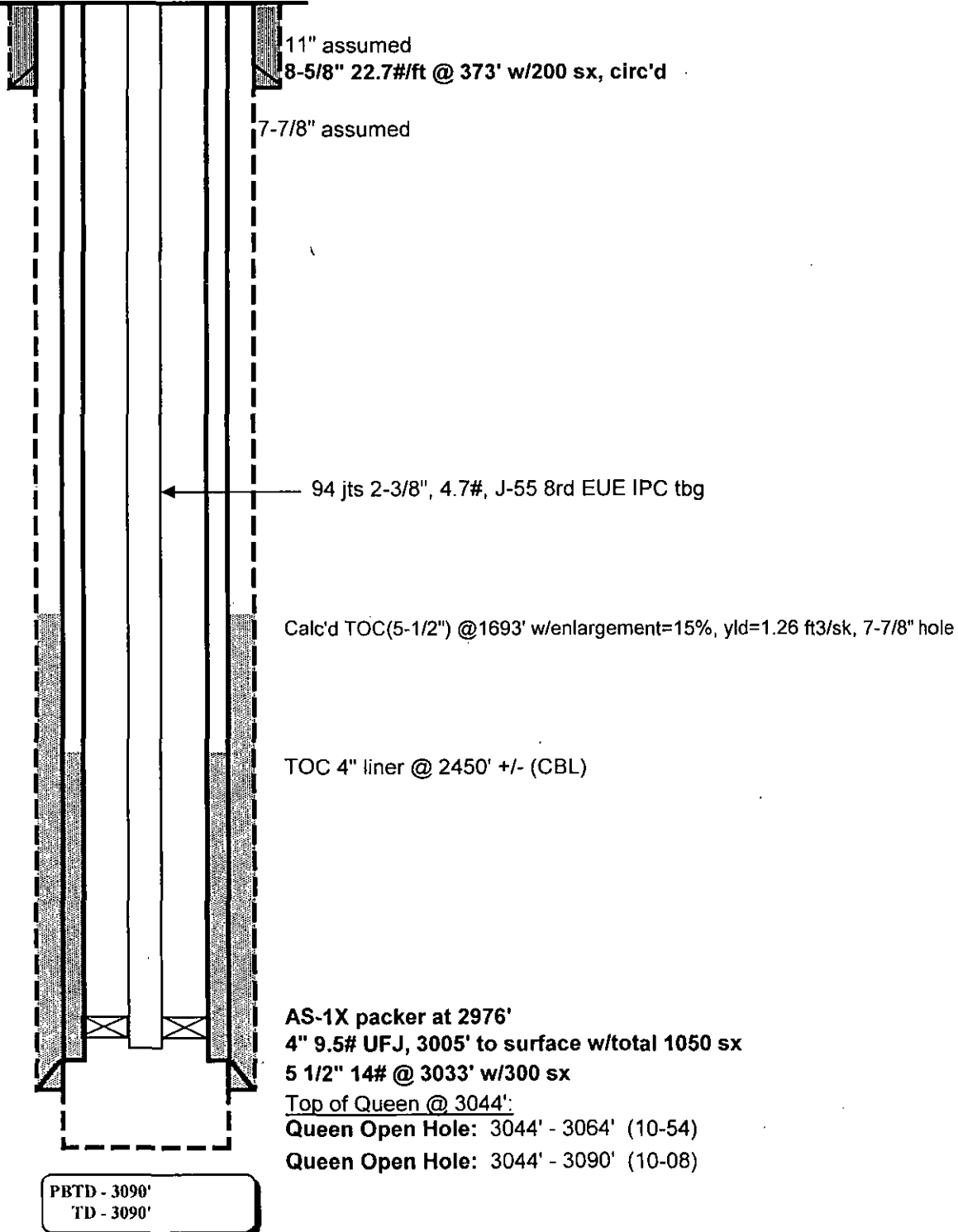
LEGACY RESERVES LP

FIELD: Caprock
LEASE/UNIT: Drickey Queen Sand Unit
COUNTY: Chaves

DATE: 9-Jul-14
BY: MWM
WELL: 24
STATE: New Mexico

Location: 660' FSL & 1980' FWL, Sec 3N, T14S, R31E
SPUD: 9/54 COMP: 10/54
CURRENT STATUS: Active WIW
Original Well Name: Government B #14

KB = 4,436'
GL =
API = 30-005-00968



INJECTION WELL DATA SHEET

OPERATOR: Legacy Reserves LPWELL NAME & NUMBER: Drickey Queen Sand Unit #24WELL LOCATION: 660' FSL & 1980' FWL N 3 14S 31E
FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGEWELLBORE SCHEMATICWELL CONSTRUCTION DATASurface CasingHole Size: 11" Casing Size: 8 - 5/8"Cemented with: 200 sx. *or* ft³Top of Cement: Surface Method Determined: CircIntermediate CasingHole Size: Casing Size: Cemented with: sx. *or* ft³Top of Cement: Method Determined: Production CasingHole Size: 5" Casing Size: 4"Cemented with: 1050 sx. *or* ft³Top of Cement: 2450' Method Determined: CBLTotal Depth: 3090'Injection Interval3005' feet to 3090'(Openhole)

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 2 – 3/8" Lining Material: Plastic

Type of Packer: AS-1X

Packer Setting Depth: 2976'

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? Yes X No
If no, for what purpose was the well originally drilled? Producer

2. Name of the Injection Formation: Queen
3. Name of Field or Pool (if applicable): Caprock
4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. None

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: None

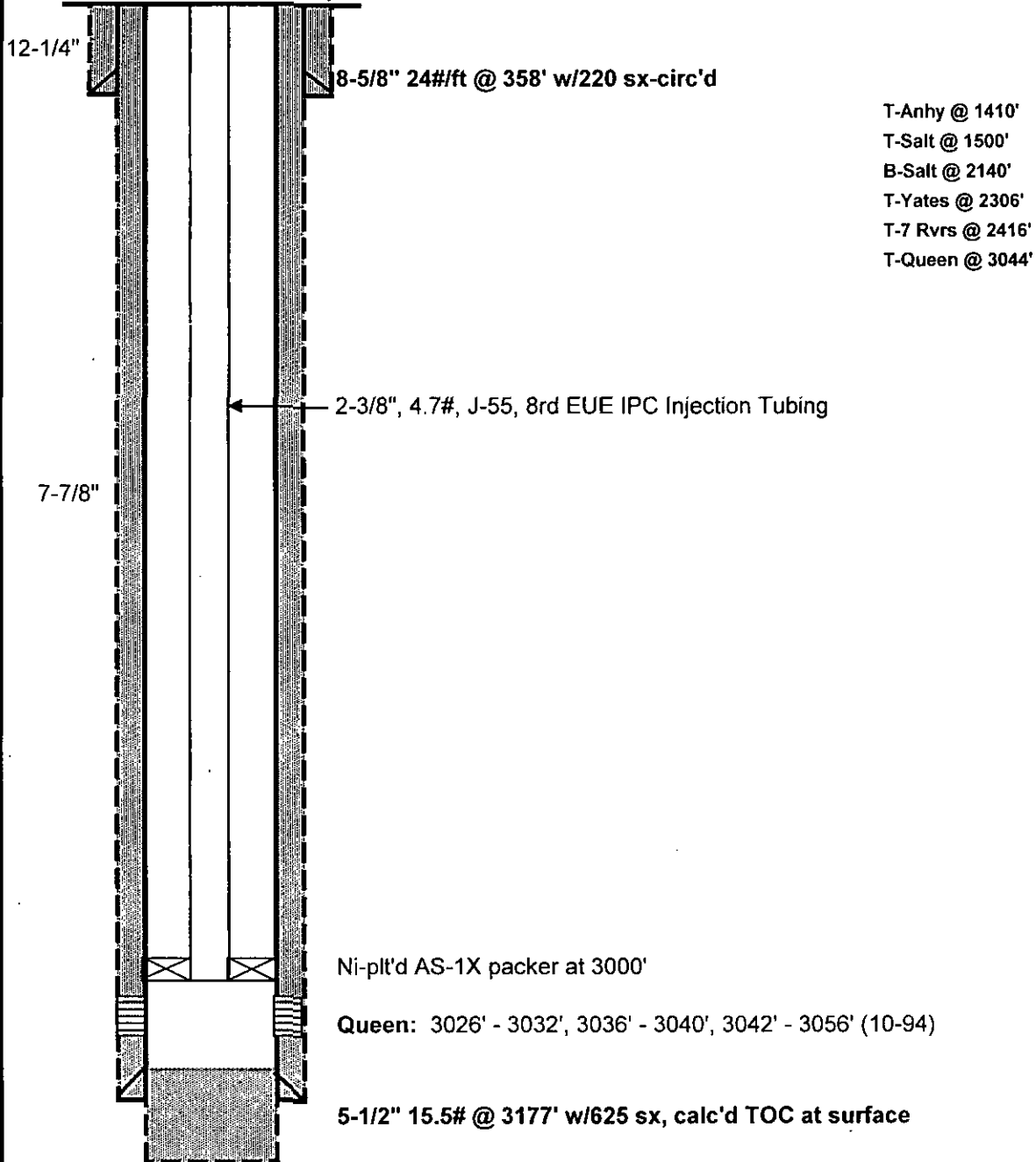
LEGACY RESERVES LP

FIELD: Caprock
LEASE/UNIT: Drickey Queen Sand Unit
COUNTY: Chaves

DATE: 3-Nov-14
BY: MWM
WELL: 144
STATE: New Mexico

Location: 1300' FNL & 1340' FEL, Sec 35B, T13S, R31E
SPUD: 10/94 COMP: 10/94
CURRENT STATUS: Active Producer
Original Well Name: Drickey Queen Sand Unit #144

KB = 4305'
GL = 4299'
API = 30-005-21132



WELL LOCATION: 1300' FNL & 1340' FEL B 35 13S 31E
FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGE

Surface Casing

Top of Cement: Surface Method Determined: Circ

Intermediate Casing

Top of Cement: _____ Method Determined: _____

Production Casing

Total Depth: 3221'

Injection Interval

3026' _____ feet to 3056' (Perforated) _____

(Perforated or Open Hole; indicate which)

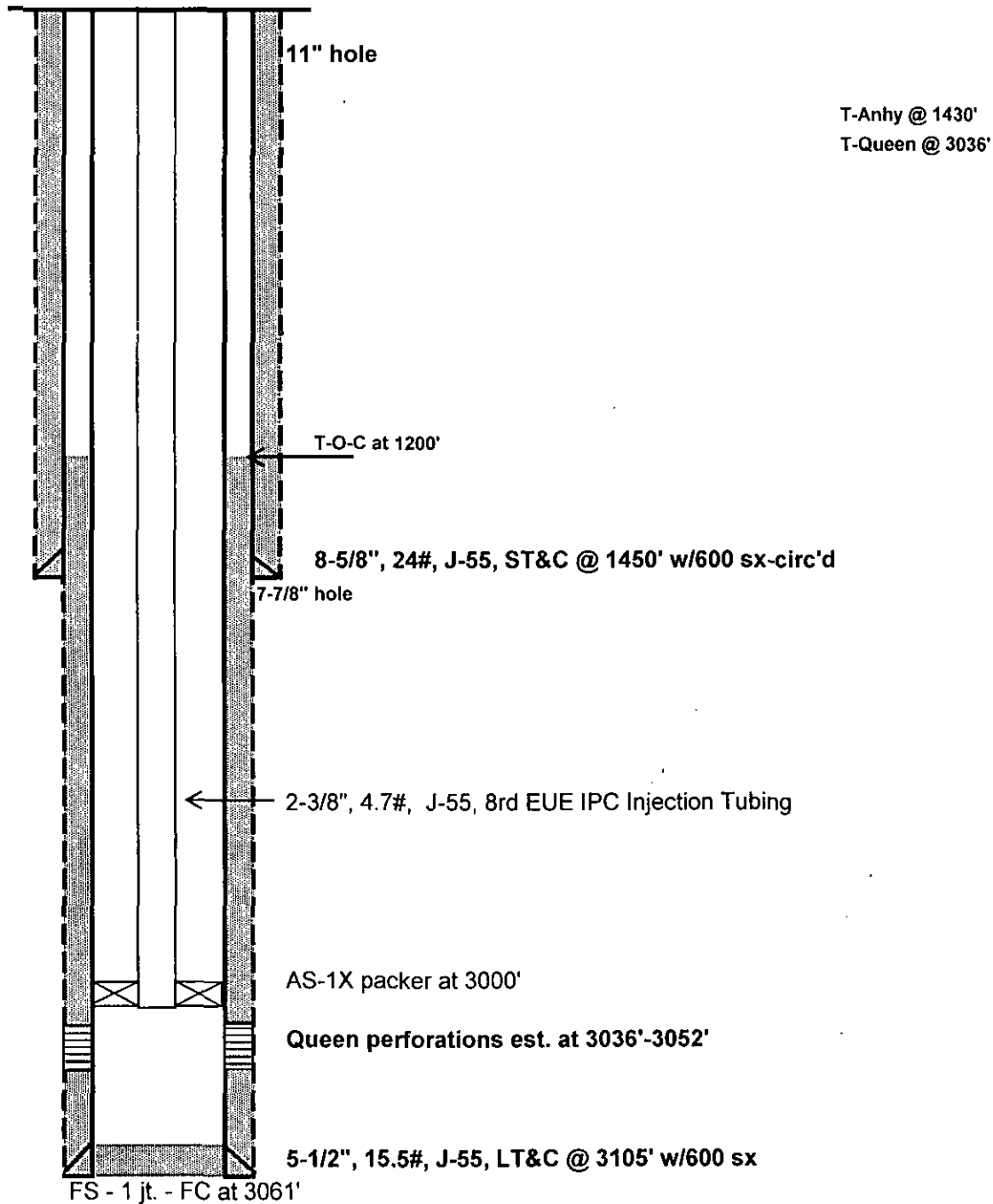
LEGACY RESERVES LP

FIELD: Caprock
LEASE/UNIT: Drickey Queen Sand Unit
COUNTY: Chaves

DATE: 3-Nov-14
BY: MWM
WELL: 301
STATE: New Mexico

Location: 2280' FNL & 2005' FWL, Sec 35F, T13S, R31E
SPUD: Pending COMP: Pending
CURRENT STATUS: Planned WAGIW

KB =
GL =
API = Unassigned



PBTD - 3061'
TD - 3105'

WELL LOCATION: 2280' FNL & 2005' FWL F 35 13S 31E
FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGE

WELL CONSTRUCTION DATA

Top of Cement: Surface Method Determined: Circ

Intermediate Casing

Top of Cement: _____ Method Determined: _____

Production Casing

Total Depth: 3105'

Injection Interval

_____ 3036' _____ feet to _____ 3052' (Perforated) _____

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 2 - 3/8" Lining Material: Plastic

Type of Packer: AS-1X

Packer Setting Depth: 3000'

Other Type of Tubing/Casing Seal (if applicable):

Additional Data

1. Is this a new well drilled for injection? X Yes No

If no, for what purpose was the well originally drilled?

2. Name of the Injection Formation: Queen

3. Name of Field or Pool (if applicable): Caprock

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. None

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: None

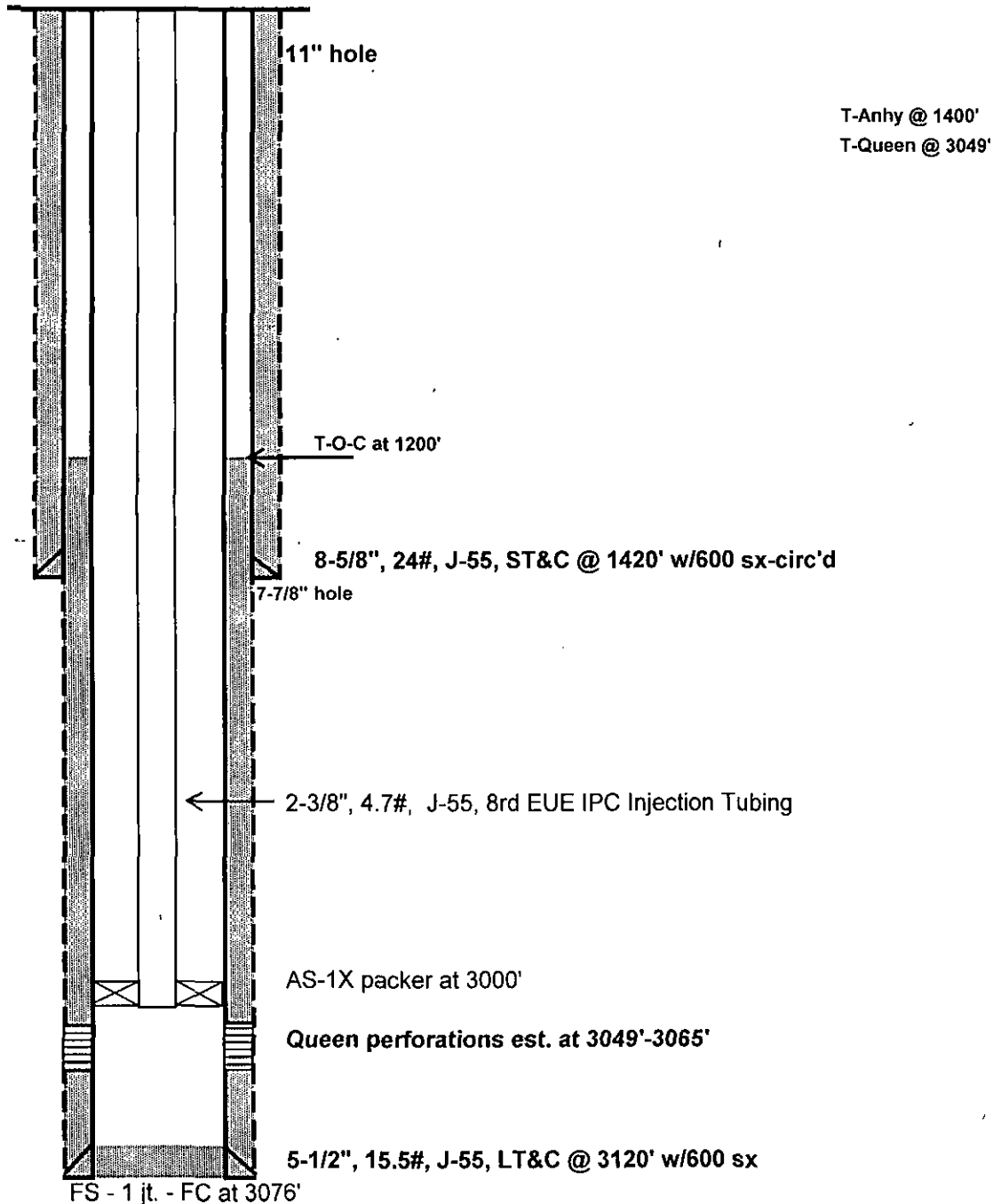
LEGACY RESERVES LP

FIELD: Caprock
LEASE/UNIT: Drickey Queen Sand Unit
COUNTY: Chaves

DATE: 3-Nov-14
BY: MWM
WELL: 302
STATE: New Mexico

Location: 2280' FSL & 750' FWL, Sec 35L, T13S, R31E
SPUD: Pending COMP: Pending
CURRENT STATUS: Planned WAGIW

KB =
GL =
API = Unassigned



PBTD - 3076'
TD - 3120'

WELL LOCATION: 2280' FSL & 750' FWL L 35 13S 31E
FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGE

WELLBORE SCHEMATIC

WELL CONSTRUCTION DATA

Surface Casing

Top of Cement: Surface Method Determined: Circ

Intermediate Casing

Top of Cement: _____ Method Determined: _____

Production Casing

Total Depth: 3120'

Injection Interval

_____ 3049' _____ feet to _____ 3065' (Perforated) _____

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEETTubing Size: 2 - 3/8" Lining Material: PlasticType of Packer: AS-1XPacker Setting Depth: 3000'Other Type of Tubing/Casing Seal (if applicable): Additional Data

1. Is this a new well drilled for injection? X Yes No

If no, for what purpose was the well originally drilled?

2. Name of the Injection Formation: Queen

3. Name of Field or Pool (if applicable): Caprock

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. None

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: None

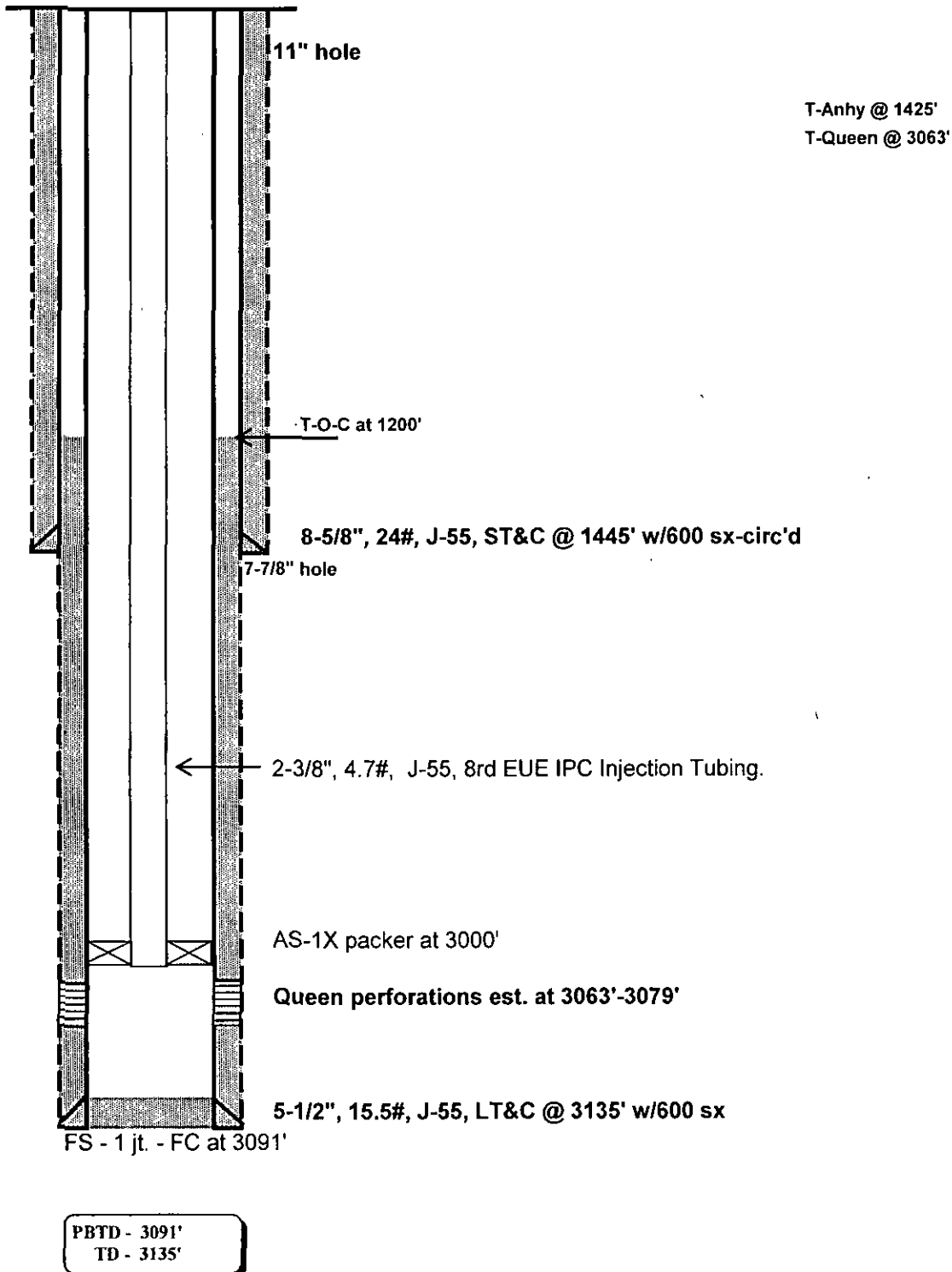
LEGACY RESERVES LP

FIELD: Caprock
LEASE/UNIT: Drickey Queen Sand Unit
COUNTY: Chaves

DATE: 3-Nov-14
BY: MWM
WELL: 304
STATE: New Mexico

Location: 2279' FSL & 1905' FEL, Sec 35J, T13S, R31E
SPUD: Pending COMP: Pending
CURRENT STATUS: Planned WAGIW

KB =
GL =
API = Unassigned



WELL LOCATION: 2279' FSL & 1905' FEL J 35 13S 31E
FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGE

WELL CONSTRUCTION DATA

Top of Cement: Surface Method Determined: Circ

Top of Cement: _____ Method Determined: _____

Total Depth: 3135'

3063' feet to 3079'(Perforated)

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEETTubing Size: 2 - 3/8" Lining Material: PlasticType of Packer: AS-1XPacker Setting Depth: 3000'

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? X Yes No

If no, for what purpose was the well originally drilled? _____

2. Name of the Injection Formation: Queen

3. Name of Field or Pool (if applicable): Caprock

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. None

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: None

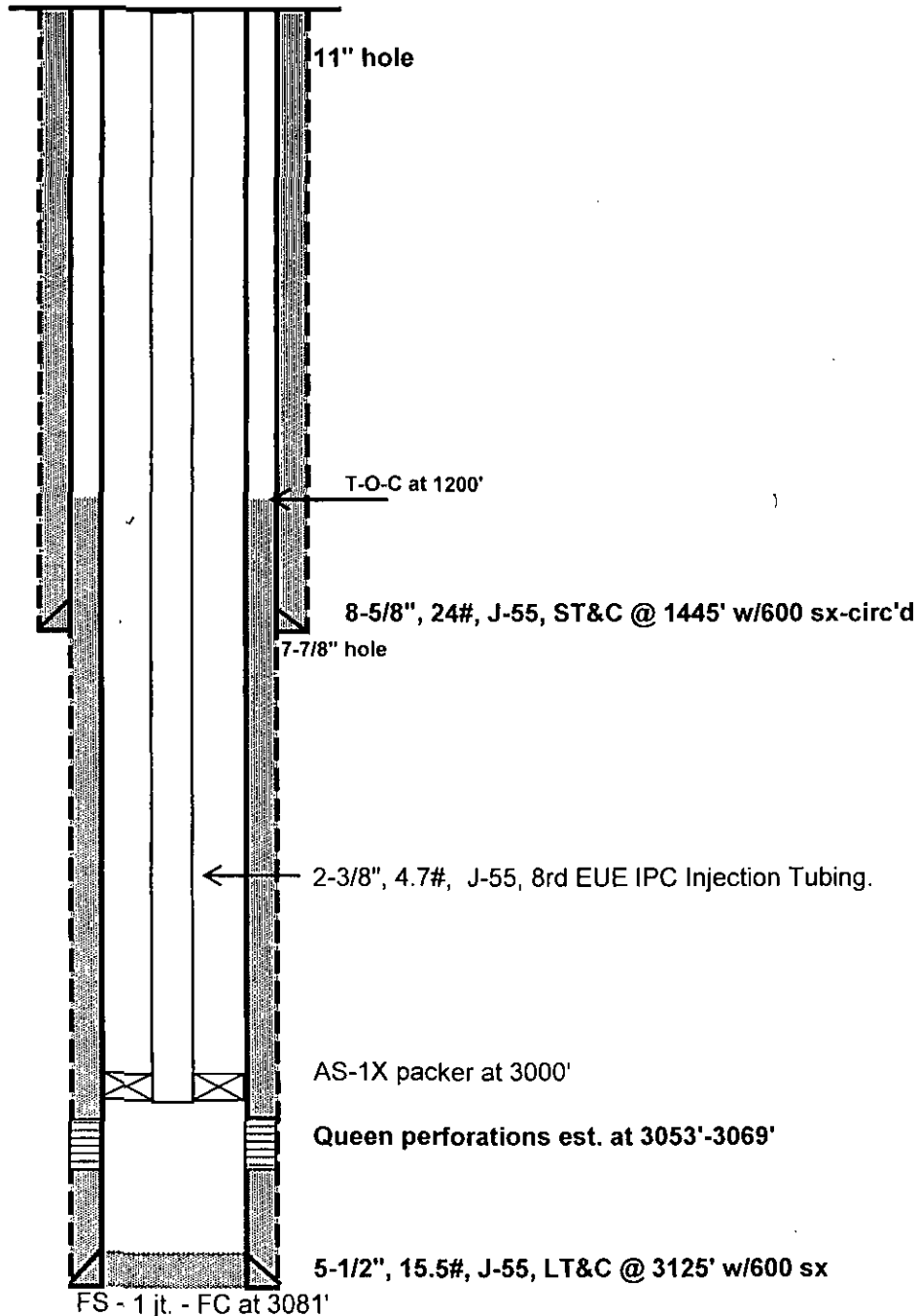
LEGACY RESERVES LP

FIELD: Caprock
LEASE/UNIT: Drickey Queen Sand Unit
COUNTY: Chaves

DATE: 3-Nov-14
BY: MWM
WELL: 307
STATE: New Mexico

Location: 960' FSL & 1980' FWL, Sec 35N, T13S, R31E
SPUD: Pending COMP: Pending
CURRENT STATUS: Planned WAGIW

KB =
GL =
API = Unassigned



PBTD - 3081'
TD - 3125'

INJECTION WELL DATA SHEET

OPERATOR: Legacy Reserves LP

WELL NAME & NUMBER: Drickey Queen Sand Unit #307

WELL LOCATION: 960' FSL & 1980' FWL
FOOTAGE LOCATION N 35 13S 31E
UNIT LETTER SECTION TOWNSHIP RANGE

WELLBORE SCHEMATIC

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 11" Casing Size: 8 - 5/8"
Cemented with: 600 sx. or ft³
Top of Cement: Surface Method Determined: Circ

Intermediate Casing

Hole Size: Casing Size:
Cemented with: sx. or ft³
Top of Cement: Method Determined:

Production Casing

Hole Size: 7-7/8" Casing Size: 5-1/2"
Cemented with: 600 sx. or ft³
Top of Cement: 1200' Method Determined: Calc
Total Depth: 3125'

Injection Interval

3053' feet to 3069'(Perforated)

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 2 - 3/8" Lining Material: Plastic

Type of Packer: AS-1X

Packer Setting Depth: 3000'

Other Type of Tubing/Casing Seal (if applicable):

Additional Data

1. Is this a new well drilled for injection? X Yes No
If no, for what purpose was the well originally drilled?
2. Name of the Injection Formation: Queen
3. Name of Field or Pool (if applicable): Caprock
4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. None
5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: None

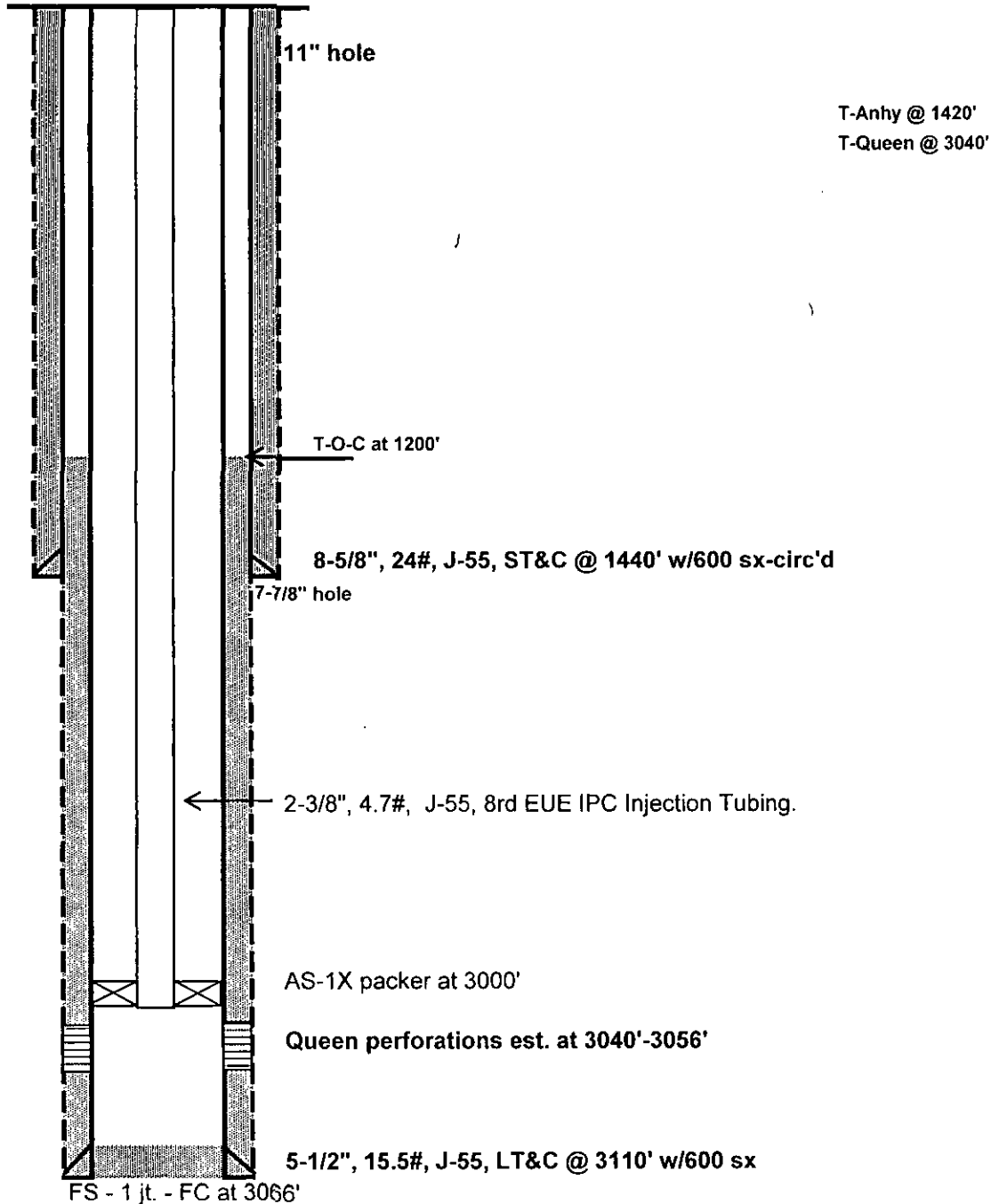
LEGACY RESERVES LP

FIELD: Caprock
LEASE/UNIT: Drickey Queen Sand Unit
COUNTY: Chaves

DATE: 3-Nov-14
BY: MWM
WELL: 310
STATE: New Mexico

Location: 1680' FSL & 1980' FEL, Sec 34J, T13S, R31E
SPUD: Pending COMP: Pending
CURRENT STATUS: Planned WAGIW

KB =
GL =
API = Unassigned



PBTD - 3066'
TD - 3110'

INJECTION WELL DATA SHEET

OPERATOR: Legacy Reserves LP

WELL NAME & NUMBER: Drickey Queen Sand Unit #310

WELL LOCATION: 1680' FSL & 1980' FEL
FOOTAGE LOCATION

J UNIT LETTER 34 SECTION 13S TOWNSHIP 31E RANGE

WELLBORE SCHEMATIC

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 11" Casing Size: 8 - 5/8"

Cemented with: 600 sx. or ft³

Top of Cement: Surface Method Determined: Circ

Intermediate Casing

Hole Size: Casing Size:

Cemented with: sx. or ft³

Top of Cement: Method Determined:

Production Casing

Hole Size: 7-7/8" Casing Size: 5-1/2"

Cemented with: 600 sx. or ft³

Top of Cement: 1200' Method Determined: Calc

Total Depth: 3110'

Injection Interval

3040' feet to 3056'(Perforated)

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 2 – 3/8" Lining Material: Plastic

Type of Packer: AS-1X

Packer Setting Depth: 3000'

Other Type of Tubing/Casing Seal (if applicable):

Additional Data

1. Is this a new well drilled for injection? X Yes No
If no, for what purpose was the well originally drilled?
2. Name of the Injection Formation: Queen
3. Name of Field or Pool (if applicable): Caprock
4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. None
5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: None

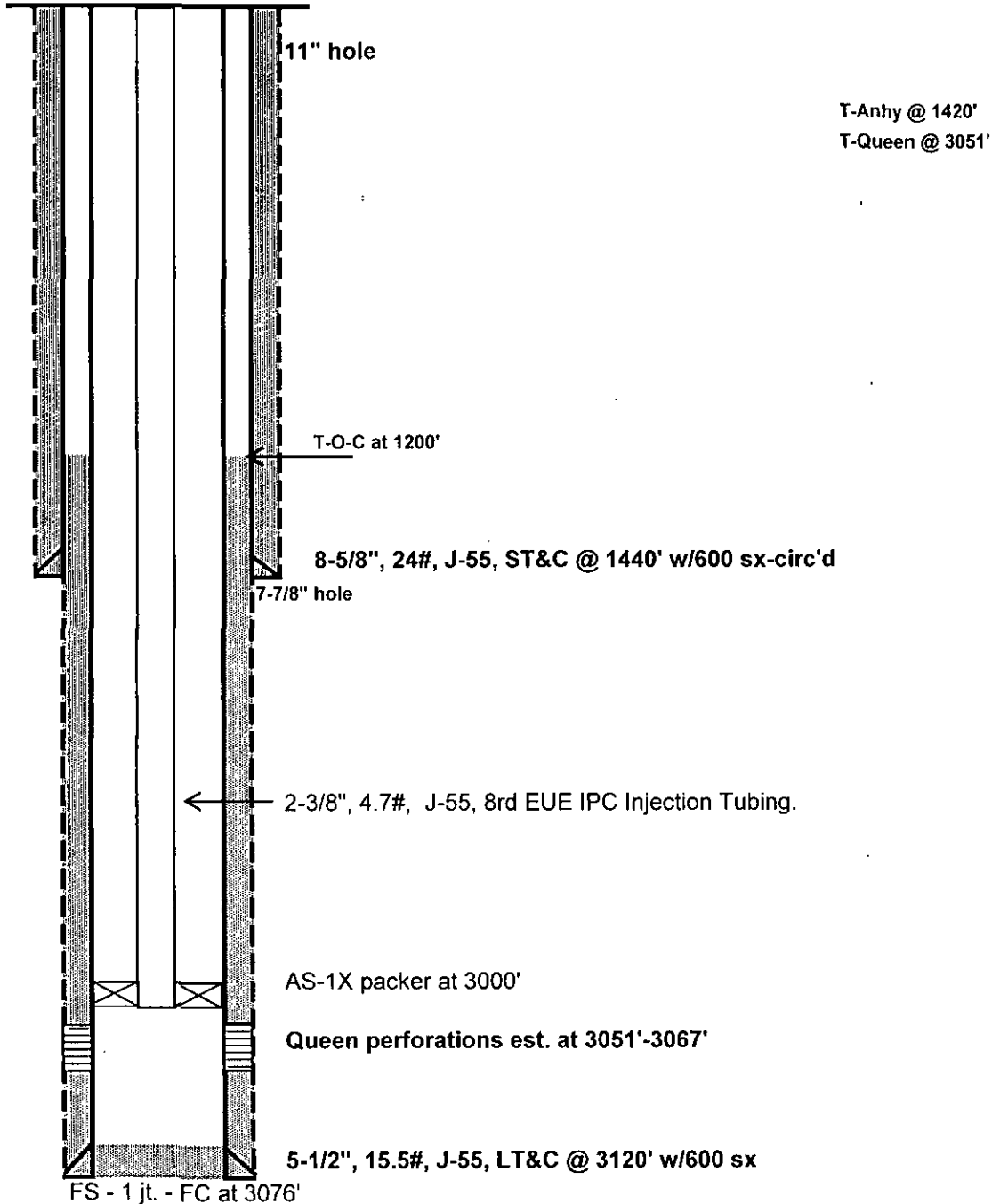
LEGACY RESERVES LP

FIELD: Caprock
LEASE/UNIT: Drickey Queen Sand Unit
COUNTY: Chaves

DATE: 3-Nov-14
BY: MWM
WELL: 312
STATE: New Mexico

Location: 960' FSL & 660' FEL, Sec 34P, T13S, R31E
SPUD: Pending COMP: Pending
CURRENT STATUS: Planned WAGIW

KB =
GL =
API = Unassigned



PBTD - 3076'
TD - 3120'

INJECTION WELL DATA SHEET

OPERATOR: Legacy Reserves LPWELL NAME & NUMBER: Drickey Queen Sand Unit #312WELL LOCATION: 960' FSL & 660' FEL P 34 13S 31E
FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGEWELLBORE SCHEMATICWELL CONSTRUCTION DATASurface CasingHole Size: 11" Casing Size: 8 - 5/8"Cemented with: 600 sx. *or* ft³Top of Cement: Surface Method Determined: CircIntermediate CasingHole Size: Casing Size: Cemented with: sx. *or* ft³Top of Cement: Method Determined: Production CasingHole Size: 7-7/8" Casing Size: 5-1/2"Cemented with: 600 sx. *or* ft³Top of Cement: 1200' Method Determined: CalcTotal Depth: 3120'Injection Interval3051' feet to 3067' (Perforated)

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEETTubing Size: 2 - 3/8" Lining Material: PlasticType of Packer: AS-1XPacker Setting Depth: 3000'Other Type of Tubing/Casing Seal (if applicable): Additional Data

1. Is this a new well drilled for injection? X Yes No

If no, for what purpose was the well originally drilled?

2. Name of the Injection Formation: Queen

3. Name of Field or Pool (if applicable): Caprock

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. None

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: None

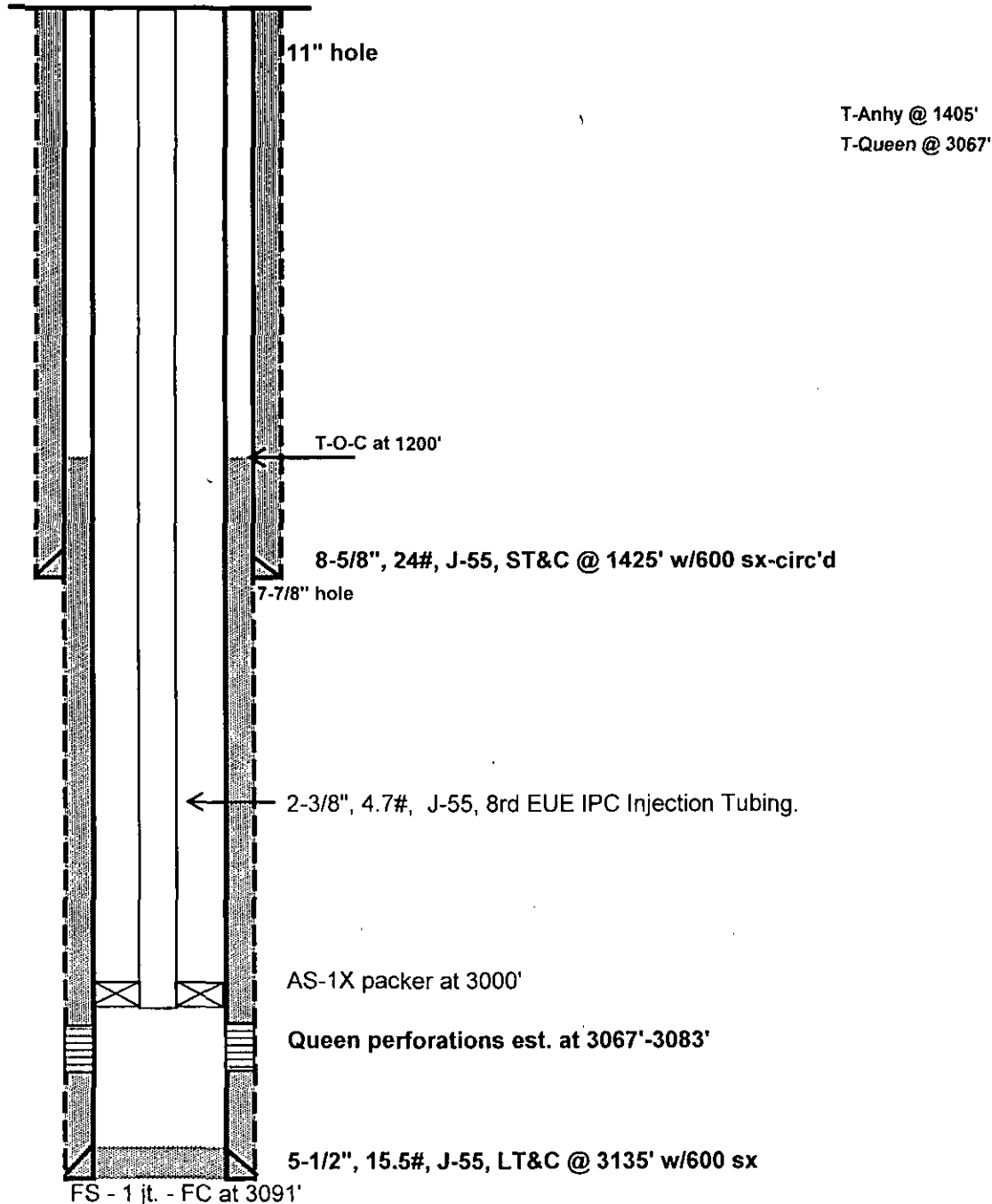
LEGACY RESERVES LP

FIELD: Caprock
LEASE/UNIT: Drickey Queen Sand Unit
COUNTY: Chaves

DATE: 3-Nov-14
BY: MWM
WELL: 314
STATE: New Mexico

Location: 335' FNL & 660' FWL, Sec 2D, T14S, R31E
SPUD: Pending COMP: Pending
CURRENT STATUS: Planned WAGIW

KB =
GL =
API = Unassigned



PBTD - 3091'
TD - 3135'

INJECTION WELL DATA SHEET

OPERATOR: Legacy Reserves LPWELL NAME & NUMBER: Drickey Queen Sand Unit #314WELL LOCATION: 335' FNL & 660' FWL D 2 14S 31E
FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGEWELLBORE SCHEMATICWELL CONSTRUCTION DATASurface CasingHole Size: 11" Casing Size: 8 - 5/8"Cemented with: 600 sx. *or* ft³Top of Cement: Surface Method Determined: CircIntermediate CasingHole Size: Casing Size: Cemented with: sx. *or* ft³Top of Cement: Method Determined: Production CasingHole Size: 7-7/8" Casing Size: 5-1/2"Cemented with: 600 sx. *or* ft³Top of Cement: 1200' Method Determined: CalcTotal Depth: 3135'Injection Interval3067' feet to 3083' (Perforated)

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 2 - 3/8" Lining Material: Plastic

Type of Packer: AS-IX

Packer Setting Depth: 3000'

Other Type of Tubing/Casing Seal (if applicable):

Additional Data

1. Is this a new well drilled for injection? X Yes No
If no, for what purpose was the well originally drilled?
2. Name of the Injection Formation: Queen
3. Name of Field or Pool (if applicable): Caprock
4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. None
5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: None

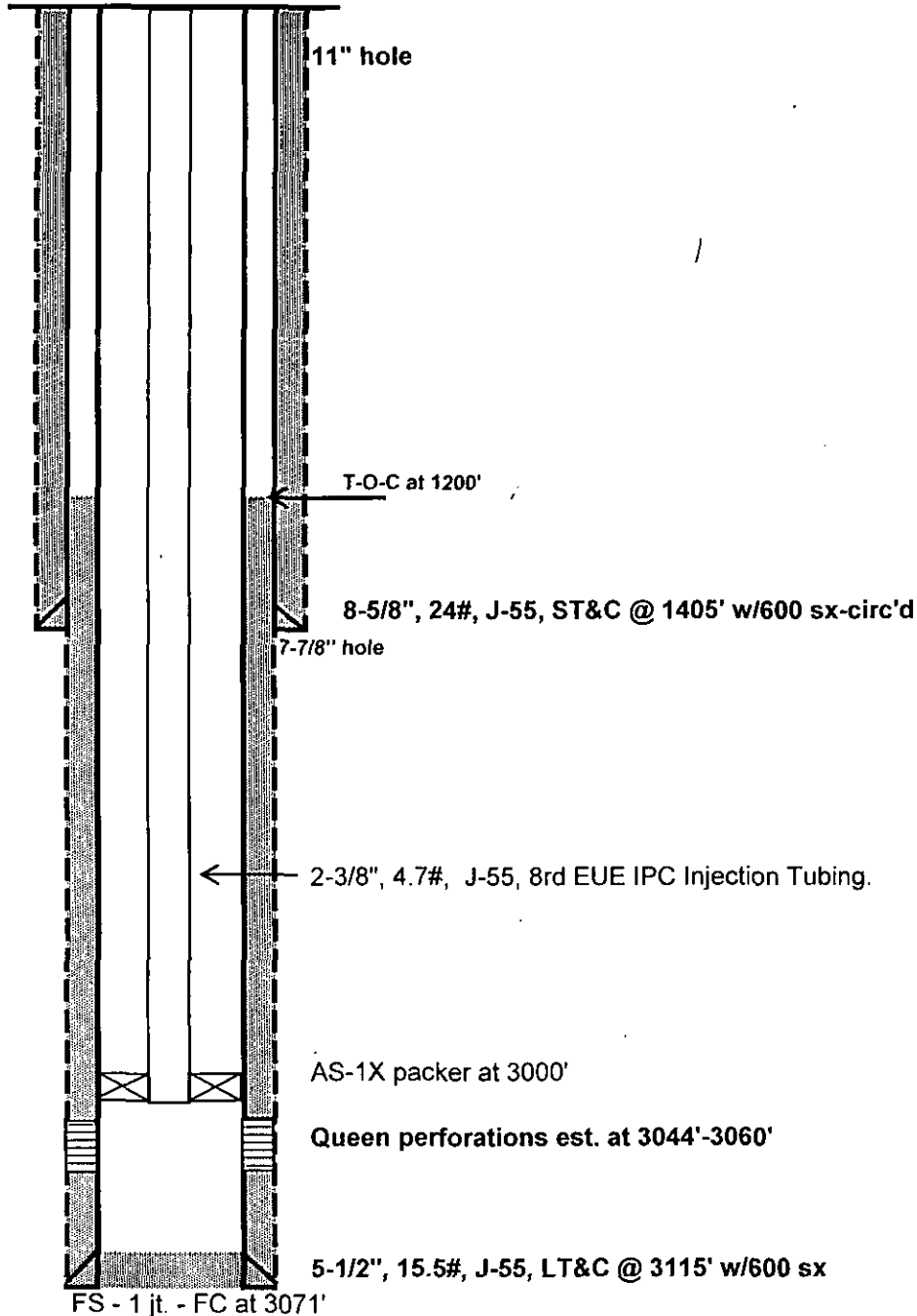
LEGACY RESERVES LP

FIELD: Caprock
LEASE/UNIT: Drickey Queen Sand Unit
COUNTY: Chaves

DATE: 3-Nov-14
BY: MWM
WELL: 315
STATE: New Mexico

Location: 1740' FNL & 2230' FWL, Sec 3F, T14S, R31E
SPUD: Pending COMP: Pending
CURRENT STATUS: Planned WAGIW

KB =
GL =
API = Unassigned



T-Anhy @ 1385'
T-Queen @ 3044'

PBTD - 3071'
TD - 3115'

INJECTION WELL DATA SHEET

OPERATOR: Legacy Reserves LPWELL NAME & NUMBER: Drickey Queen Sand Unit #315WELL LOCATION: 1740' FNL & 2230' FWL F 3 14S 31E
FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGEWELLBORE SCHEMATICWELL CONSTRUCTION DATASurface CasingHole Size: 11" Casing Size: 8 - 5/8"Cemented with: 600 sx. *or* ft³Top of Cement: Surface Method Determined: CircIntermediate CasingHole Size: Casing Size: Cemented with: sx. *or* ft³Top of Cement: Method Determined: Production CasingHole Size: 7-7/8" Casing Size: 5-1/2"Cemented with: 600 sx. *or* ft³Top of Cement: 1200' Method Determined: CalcTotal Depth: 3115'Injection Interval3044' feet to 3060'(Perforated)

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 2 - 3/8" Lining Material: Plastic

Type of Packer: AS-1X

Packer Setting Depth: 3000'

Other Type of Tubing/Casing Seal (if applicable):

Additional Data

1. Is this a new well drilled for injection? X Yes No

If no, for what purpose was the well originally drilled?

2. Name of the Injection Formation: Queen

3. Name of Field or Pool (if applicable): Caprock

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. None

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: None

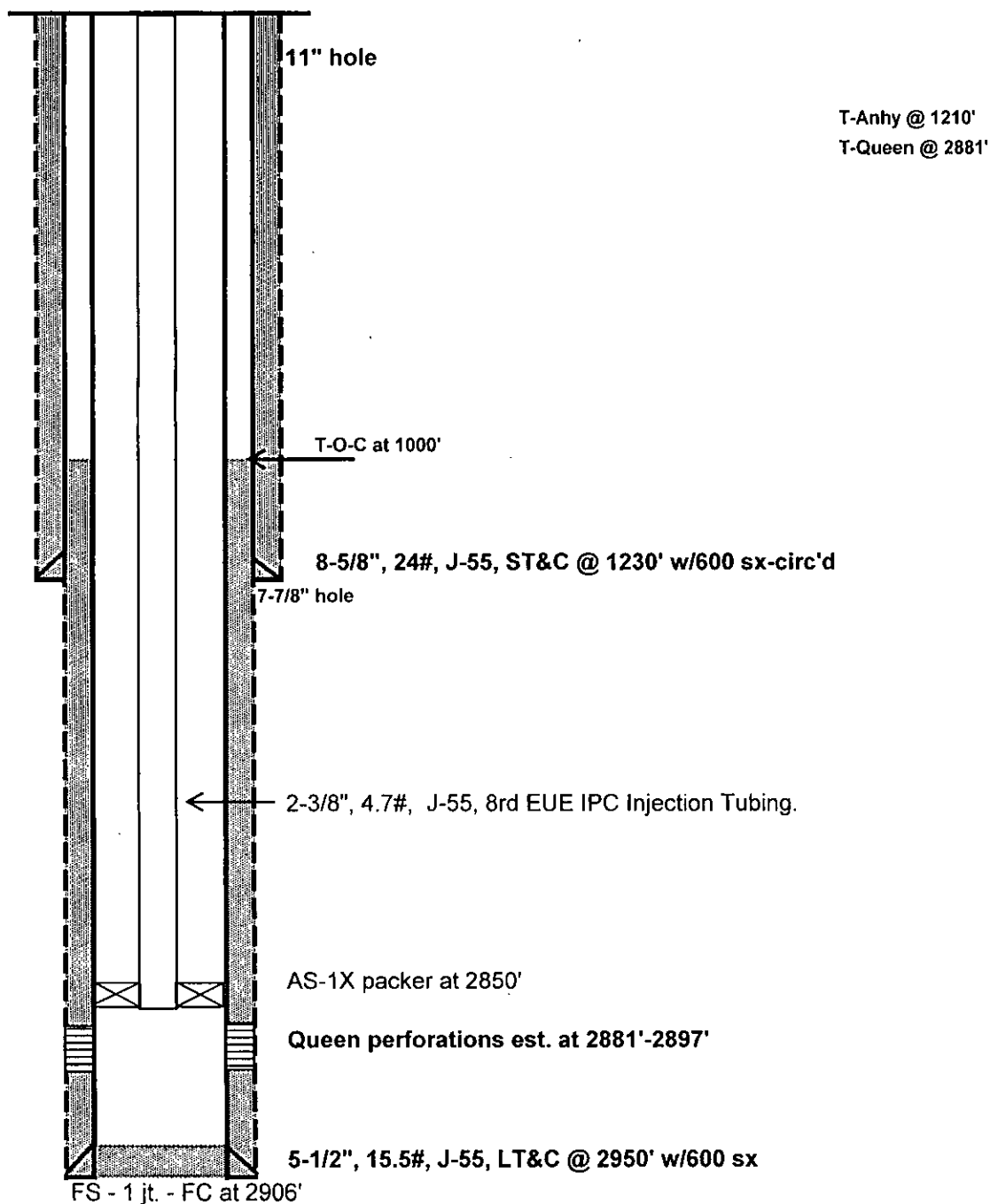
LEGACY RESERVES LP

FIELD: Caprock
LEASE/UNIT: Drickey Queen Sand Unit
COUNTY: Chaves

DATE: 3-Nov-14
BY: MWM
WELL: 316
STATE: New Mexico

Location: 2280' FSL & 660' FWL, Sec 3L, T14S, R31E
SPUD: Pending COMP: Pending
CURRENT STATUS: Planned WAGIW

KB =
GL =
API = Unassigned



PBTD - 2906'
TD - 2950'

INJECTION WELL DATA SHEET

OPERATOR: Legacy Reserves LP

WELL NAME & NUMBER: Drickey Queen Sand Unit #316

WELL LOCATION: 2280' FSL & 660' FWL L 3 14S 31E
FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGE

WELLBORE SCHEMATIC

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 11" Casing Size: 8 - 5/8"
Cemented with: 600 sx. or ft³
Top of Cement: Surface Method Determined: Circ

Intermediate Casing

Hole Size: Casing Size:
Cemented with: sx. or ft³
Top of Cement: Method Determined:

Production Casing

Hole Size: 7-7/8" Casing Size: 5-1/2"
Cemented with: 600 sx. or ft³
Top of Cement: 1000' Method Determined: Calc
Total Depth: 2950'

Injection Interval

2881' feet to 2897'(Perforated)

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 2 - 3/8" Lining Material: Plastic

Type of Packer: AS-1X

Packer Setting Depth: 2850'

Other Type of Tubing/Casing Seal (if applicable):

Additional Data

1. Is this a new well drilled for injection? X Yes No

If no, for what purpose was the well originally drilled?

2. Name of the Injection Formation: Queen

3. Name of Field or Pool (if applicable): Caprock

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. None

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: None

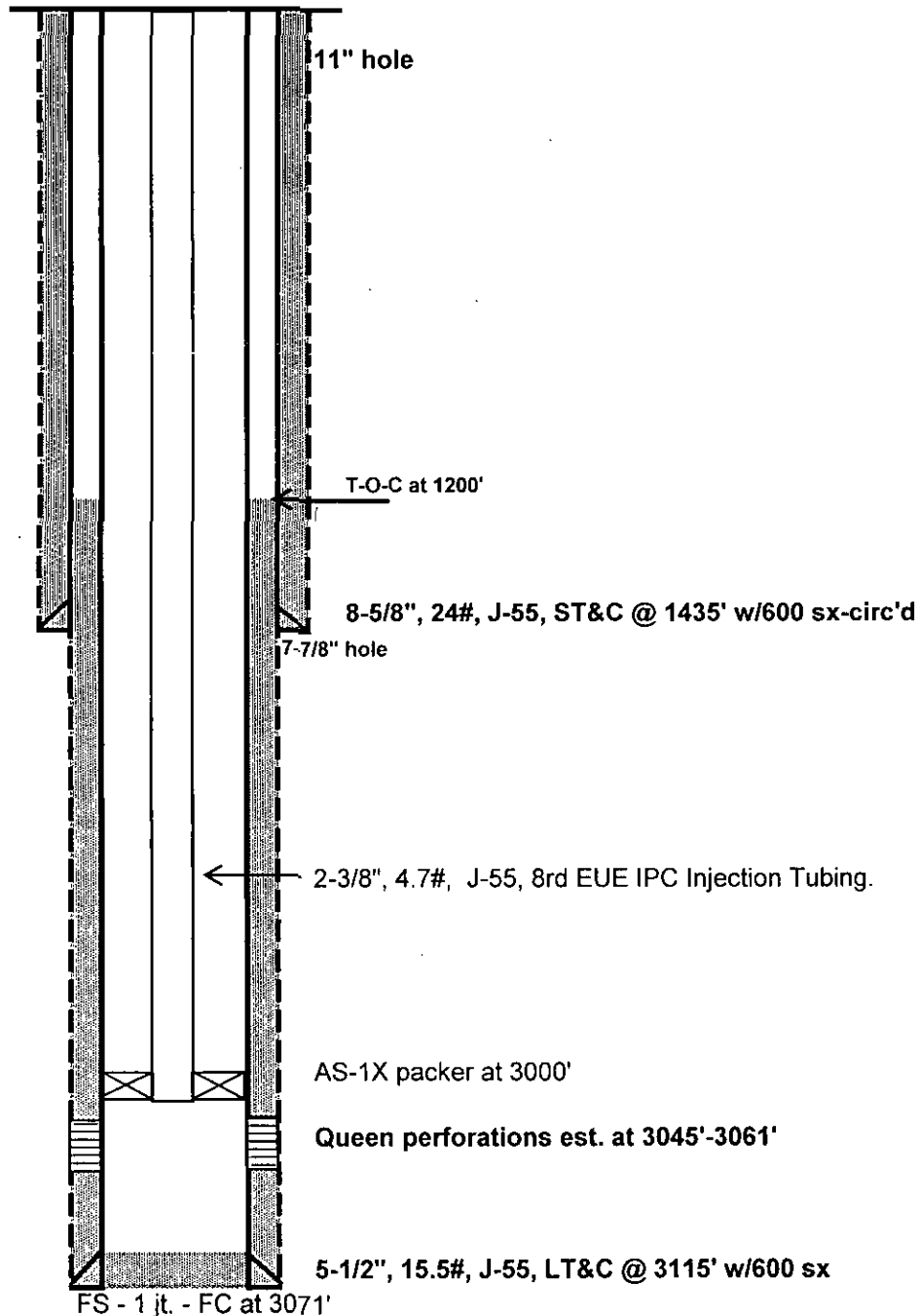
LEGACY RESERVES LP

FIELD: Caprock
LEASE/UNIT: Drickey Queen Sand Unit
COUNTY: Chaves

DATE: 3-Nov-14
BY: MWM
WELL: 317
STATE: New Mexico

Location: 2280' FSL & 1980' FEL, Sec 3J, T14S, R31E
SPUD: Pending COMP: Pending
CURRENT STATUS: Planned WAGIW

KB =
GL =
API = Unassigned



T-Anhy @ 1415'
T-Queen @ 3045'

PBTD - 3071'
TD - 3115'

INJECTION WELL DATA SHEET

OPERATOR: Legacy Reserves LPWELL NAME & NUMBER: Drickey Queen Sand Unit #317WELL LOCATION: 2280' FSL & 1980' FEL J 3 14S 31E
FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGEWELLBORE SCHEMATICWELL CONSTRUCTION DATASurface CasingHole Size: 11" Casing Size: 8 - 5/8"Cemented with: 600 sx. or ft³Top of Cement: Surface Method Determined: CircIntermediate CasingHole Size: Casing Size: Cemented with: sx. or ft³Top of Cement: Method Determined: Production CasingHole Size: 7-7/8" Casing Size: 5-1/2"Cemented with: 600 sx. or ft³Top of Cement: 1200' Method Determined: CalcTotal Depth: 3115'Injection Interval3045' feet to 3061' (Perforated)

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 2 - 3/8" Lining Material: Plastic

Type of Packer: AS-1X

Packer Setting Depth: 3000'

Other Type of Tubing/Casing Seal (if applicable):

Additional Data

1. Is this a new well drilled for injection? X Yes No

If no, for what purpose was the well originally drilled?

2. Name of the Injection Formation: Queen

3. Name of Field or Pool (if applicable): Caprock

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. None

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: None

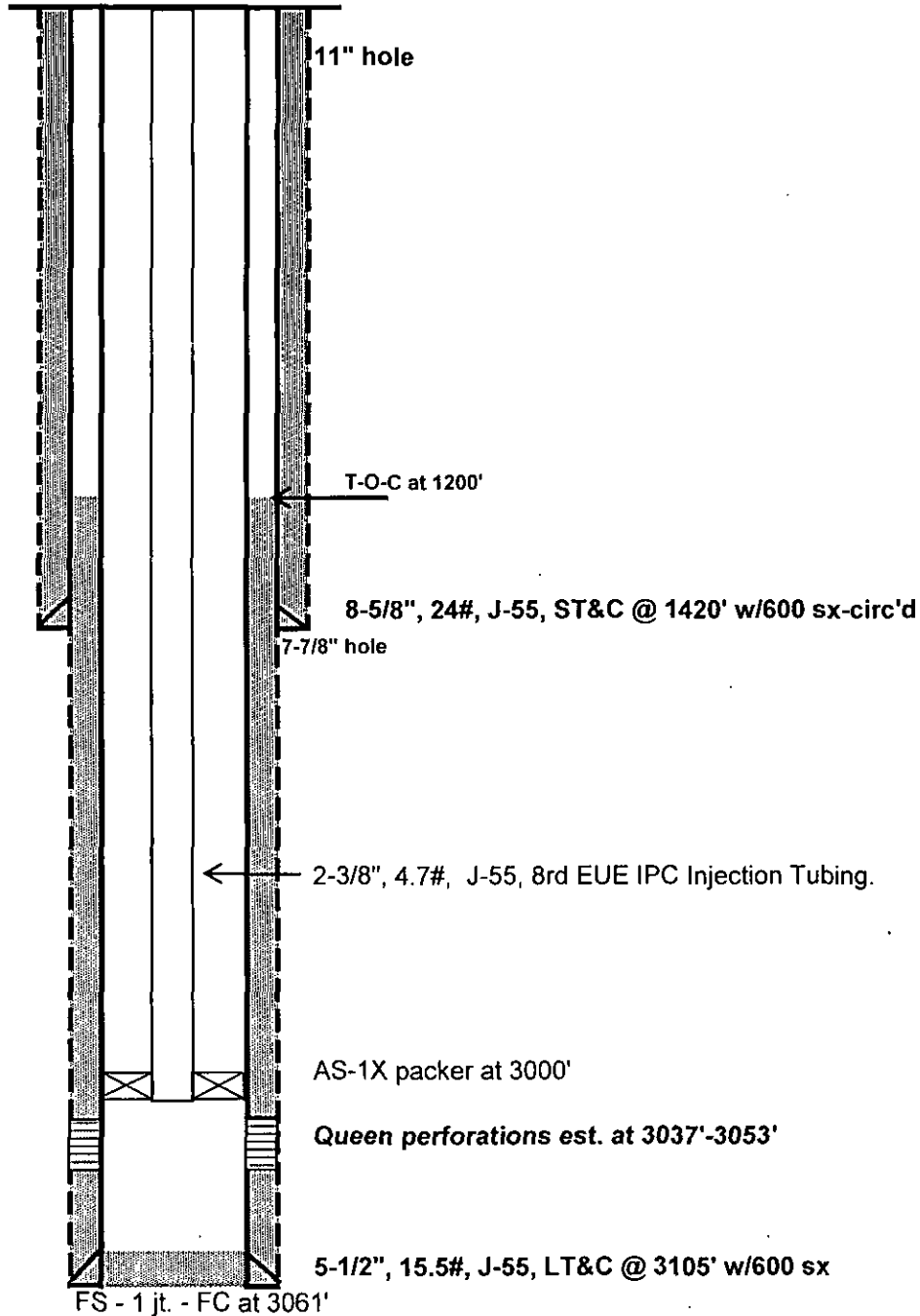
LEGACY RESERVES LP

FIELD: Caprock
LEASE/UNIT: Drickey Queen Sand Unit
COUNTY: Chaves

DATE: 3-Nov-14
BY: MWM
WELL: 319
STATE: New Mexico

Location: 960' FSL & 660' FEL, Sec 3P, T14S, R31E
SPUD: Pending COMP: Pending
CURRENT STATUS: Planned WAGIW

KB =
GL =
API = Unassigned



T-Anhy @ 1400'
T-Queen @ 3037'

PBTD - 3061'
TD - 3105'

INJECTION WELL DATA SHEET

OPERATOR: Legacy Reserves LPWELL NAME & NUMBER: Drickey Queen Sand Unit #319WELL LOCATION: 960' FSL & 660' FEL P 3 14S 31E
FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGEWELLBORE SCHEMATICWELL CONSTRUCTION DATASurface CasingHole Size: 11" Casing Size: 8 - 5/8"Cemented with: 600 sx. *or* ft³Top of Cement: Surface Method Determined: CircIntermediate CasingHole Size: Casing Size: Cemented with: sx. *or* ft³Top of Cement: Method Determined: Production CasingHole Size: 7-7/8" Casing Size: 5-1/2"Cemented with: 600 sx. *or* ft³Top of Cement: 1200' Method Determined: CalcTotal Depth: 3105'Injection Interval3037' feet to 3053'(Perforated)

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 2 - 3/8" Lining Material: Plastic

Type of Packer: AS-1X

Packer Setting Depth: 3000'

Other Type of Tubing/Casing Seal (if applicable):

Additional Data

1. Is this a new well drilled for injection? X Yes No
If no, for what purpose was the well originally drilled?
2. Name of the Injection Formation: Queen
3. Name of Field or Pool (if applicable): Caprock
4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. None
5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: None

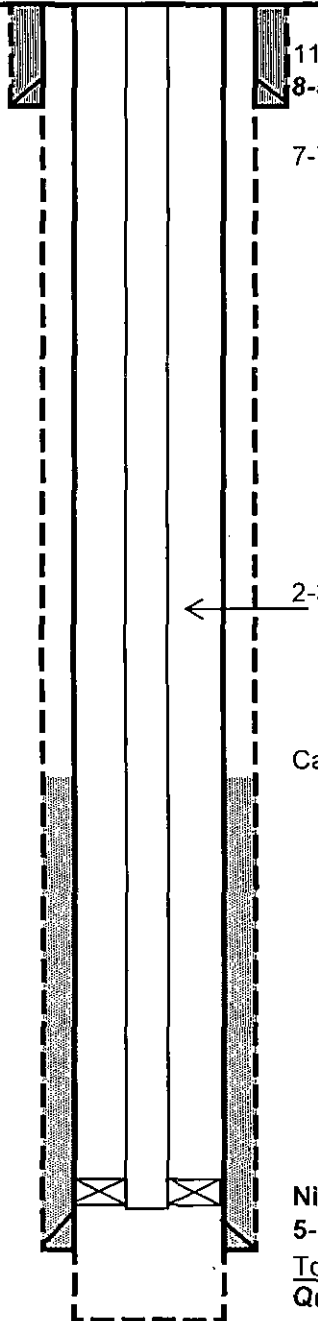
LEGACY RESERVES LP

FIELD: Caprock
LEASE/UNIT: Drickey Queen Sand Unit
COUNTY: Chaves

DATE: 9-Jul-14
BY: MWM
WELL: 502
STATE: New Mexico

Location: 1990' FNL & 660' FEL, Sec 3H, T14S, R31E
SPUD: 10/54 COMP: 10/54
CURRENT STATUS: P&A Injector (10-70)
Original Well Name: Government B #13

KB = 4415'
GL =
API = 30-005-00967



11" assumed
8-5/8" 22.7#/ft @ 371' w/200 sx, circ'd

7-7/8" assumed

T-Anhy @ 1400' est
T-Salt @ 1545' est
B-Salt @
T-Yates @
T-Queen @ 3053'

Planned re-entry as WAGIW
Rename as DQSU #502

2-3/8", 4.7#, J-55, 8rd EUE IPC Injection Tubing

Calc'd TOC @ 1702' w/enlargement = 15%, yld = 1.26 ft³/sk

Ni-plt'd AS-1X packer at 3000'
5-1/2" 14# @ 3042' w/300 sx
Top of Queen @ 3053':
Queen: 3053' - 3073' (10-54)

PBTD - 3073'
TD - 3073'

WELL LOCATION: 1990' FNL & 660' FEL H 3 14S 31E
FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGE

WELL CONSTRUCTION DATA

Top of Cement: Surface Method Determined: Circ

Top of Cement: _____ Method Determined: _____

Total Depth: 3073'

3042' _____ feet to 3073' (Openhole) _____

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 2 - 3/8" Lining Material: Plastic

Type of Packer: AS-1X

Packer Setting Depth: 3000'

Other Type of Tubing/Casing Seal (if applicable):

Additional Data

1. Is this a new well drilled for injection? Yes X No
If no, for what purpose was the well originally drilled? Producer
2. Name of the Injection Formation: Queen
3. Name of Field or Pool (if applicable): Caprock
4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. None
5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: None

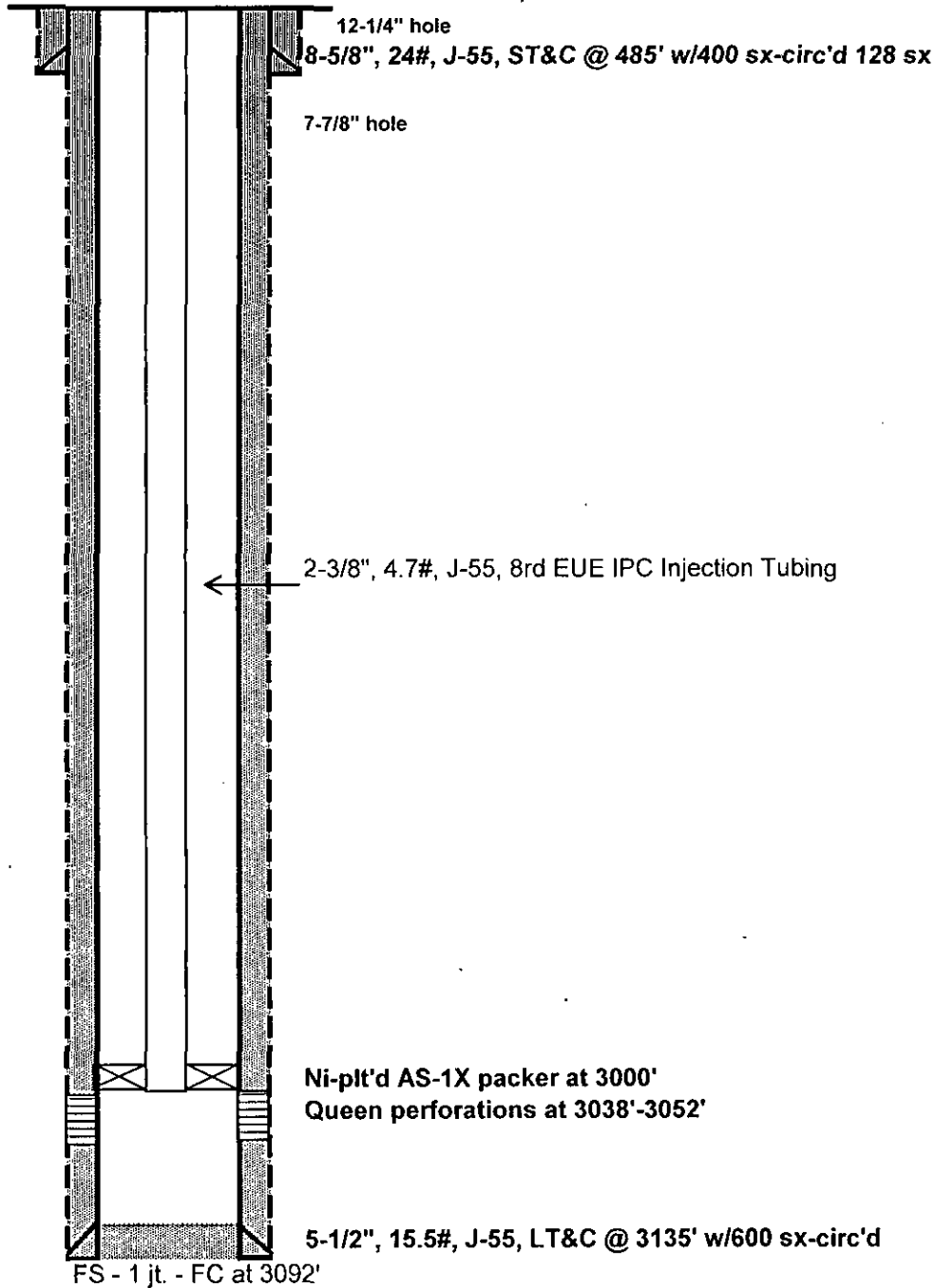
LEGACY RESERVES LP

FIELD: Caprock
LEASE/UNIT: Drickey Queen Sand Unit
COUNTY: Chaves

DATE: 9-Jul-14
BY: MWM
WELL: 701
STATE: New Mexico

Location: 11' FSL & 1329' FWL, Sec 34N, T13S, R31E
SPUD: 1/15/12 COMP: 3/14/12
CURRENT STATUS: Active Producer

KB = 13' AGL
GL = 4425'
API = 30-005-29196



PBTD - 3092'
TD - 3135'

INJECTION WELL DATA SHEET

OPERATOR: Legacy Reserves LP

WELL NAME & NUMBER: Drickey Queen Sand Unit #701

WELL LOCATION: 11' FSL & 1329' FWL
FOOTAGE LOCATION N 34 13S 31E
UNIT LETTER SECTION TOWNSHIP RANGE

WELLBORE SCHEMATIC

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 12-1/4" Casing Size: 8 - 5/8"
Cemented with: 400 sx. or ft³
Top of Cement: Surface Method Determined: Circ

Intermediate Casing

Hole Size: Casing Size:
Cemented with: sx. or ft³
Top of Cement: Method Determined:

Production Casing

Hole Size: 7-7/8" Casing Size: 5-1/2"
Cemented with: 600 sx. or ft³
Top of Cement: Surface Method Determined: Circ
Total Depth: 3135'

Injection Interval

3038' feet to 3052'(Perforated)

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 2 - 3/8" Lining Material: Plastic

Type of Packer: AS-1X

Packer Setting Depth: 3000'

Other Type of Tubing/Casing Seal (if applicable):

Additional Data

1. Is this a new well drilled for injection? Yes X No
If no, for what purpose was the well originally drilled? Producer
2. Name of the Injection Formation: Queen
3. Name of Field or Pool (if applicable): Caprock
4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. None
5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: None