## LEGACY RESERVES LP DATE: 9-Jul-14 FIELD: Caprock BY: MWM LEASE/UNIT: **Drickey Queen Sand Unit** WELL: **New Mexico** COUNTY: STATE: Chaves KB = 4414'Location: 660' FNL & 1980' FEL, Sec 35B, T13S, R31E GL = 4403'SPUD: 4/55 COMP: 4/55 **CURRENT STATUS: Active WIW** API = 30-005-00923Original Well Name: N.M. State "I" A/c 1 #3 11" 8-5/8" 28#/ft @ 237' w/140 sx, circ'd 62 sx T-Anhy @ 1420' T-Salt @ 1470' B-Salt @ 2150' T-Yates @ 2300' T-7Rvrs @ 2410' T-Queen @ 3040' 2-3/8", 4.7#, J-55, 8rd EUE TDC IPC Injection Tubing 7-7/8" TOC on 5-1/2" @ 2622' (3/08 CBL) Oil Conservation Division Case No. 15255 Exhibit No. \_/O Ni-plt'd AS-1X w/T-2 on/off & SS 1.5" 'F' PN at 3003', E-O-FG TP at 3038' 4", 11#, L-80, 8rd TDC at 3034' w/100 sx, circ'd 8 sx. 5-1/2" 14# @ 3038' w/100 sx Top of Queen @ 3039': Queen Open Hole: 3039' - 3042' (4-55) Queen Open Hole: 3039' - 3080' (3-08) PBTD - 3080' TD - 3080'

OPERATOR:Legacy Reserves LP	<u>.</u>			
WELL NAME & NUMBER: Drickey Queen Sand Unit	#2			
WELL LOCATION:660' FNL & 1980' FELFOOTAGE LOCATION	B UNIT LETTER	35_ SECTION	13S TOWNSHIP	
WELLBORE SCHEMATIC		WELL CO Surface O	ONSTRUCTION DAT Casing	<u>"A</u>
	Hole Size:11"		Casing Size:8	- 5/8"
	Cemented with:	140sx.	or	ft <sup>3</sup>
	Top of Cement:	Surface	Method Determined	d:Circ
	·	<u>Intermediat</u>	e Casing	
	Hole Size:		Casing Size:	
	Cemented with:	sx.	or	ft <sup>3</sup>
	Top of Cement:		Method Determined	d:
		Production	Casing	
	Hole Size:5"		Casing Size:4"	
	Cemented with:	100sx.	or	ft <sup>3</sup>
	Top of Cement:	Surface	Method Determined	d:Circ
	Total Depth:	_3080,		
		Injection 1	nterval	
	3034'	feet	to3080'(Openho	ole)
	•	(Perforated or Open H	ole; indicate which)	

Pac	eker Setting Depth:3003'
Oth	ner Type of Tubing/Casing Seal (if applicable):
	Additional Data
۱.	Is this a new well drilled for injection? Yes Yes XNo
	If no, for what purpose was the well originally drilled?Producer
2.	Name of the Injection Formation:Queen
3.	Name of Field or Pool (if applicable):Caprock
	Name of Field or Pool (if applicable):Caprock
3.	Has the well ever been perforated in any other zone(s)? List all such perforated

## LEGACY RESERVES LP DATE: 27-Oct-14 FIELD: Caprock BY: **MWM** LEASE/UNIT: **Drickey Queen Sand Unit** WELL: COUNTY: Chaves STATE: **New Mexico** Location: 1980' FNL & 660' FEL, Sec 35H, T13S, R31E KB = 4415'SPUD: 4/55 COMP: 4/55 GL = 4405'**CURRENT STATUS: Active WIW** API = 30-005-00926Original Well Name: Texas Pacific Coal and Oil Co. N.M. State "I" A/C 1 #6 11" 8-5/8" 28#/ft @ 226' 150 sx, calc'd TOC at surface Perf(4) at 276', circ/sqz 5-1/2"-by-8-5/8" annulus and 5-1/2" w/145 sx. T-Anhy @ 1430' T-Salt @ 1510' B-Salt @ 2150' T-Yates @ 2300' T-Queen @ 3053' 2-3/8" 4.7# J-55 8rd EUE TDC IPC Seal Lube Injection Tubing 7-7/8" 4", 11#, L-80, TDC 2540'-surf w/115sx, circ'd 21 sx 4", 11#, L-80, UFJ 3049'-2540' w/100sx, TOL sqz'd (2x) w/250 sx total TOC @ 2740' (CBL 3/08) Ni-plt'd AS-1X packer at 3021' 4", 11#, L-80, UFJ/TDC at 3049' w/465 sx total--circ. 5-1/2" 14# @ 3051' w/100 sx Top of Queen @ 3053': 5" at 3069' Queen Open Hole: 3053' - 3069' (4-55) PBTD - 3069' TD - 3069'

OPERATOR:Legacy Reserves LP		-		·
WELL NAME & NUMBER: _ Drickey Queen Sand Unit #5				<del></del>
WELL LOCATION:1980' FNL & 660' FEL FOOTAGE LOCATION	H UNIT LETTER	35_ SECTION	13S TOWNSHIP	31ERANGE
WELLBORE SCHEMATIC		WELL CO Surface C	NSTRUCTION DATA Casing	4
	Hole Size:11"		Casing Size: 8 -	5/8"
	Cemented with:1	50sx.	or	ft <sup>3</sup>
	Top of Cement:Surfa	ce	Method Determined	:Calc
		<u>Intermediate</u>	e Casing	
	Hole Size:		Casing Size:	
	Cemented with:	SX.	or	ft <sup>3</sup>
	Top of Cement:		Method Determined	:
		<u>Production</u>	Casing	·
	Hole Size:5"		Casing Size:4"	·
	Cemented with:	465sx.	or	ft <sup>3</sup>
·	Top of Cement:Surfa	ce	Method Determined	:Circ
	Total Depth:3069	2		
		Injection I	<u>nterval</u>	
	3049'	feet	to3069'(Openho	le)
	(Peri	forated or Open Ho	ole; indicate which)	

Additional Data  Is this a new well drilled for injection?YesXNo  If no, for what purpose was the well originally drilled?Producer		eker Setting Depth:3021'
If no, for what purpose was the well originally drilled?Producer	) tii	
2. Name of the Injection Formation:Queen		Is this a new well drilled for injection?YesXNo
<ul> <li>Name of Field or Pool (if applicable):Caprock</li></ul>		If no, for what purpose was the well originally drilled?Producer
4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) usedNone	).	Name of the Injection Formation:Queen
intervals and give plugging detail, i.e. sacks of cement or plug(s) usedNone		Name of Field or Pool (if applicable):Caprock
	١.	Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) usedNone
5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:None	i <b>.</b>	
<u> </u>		. $\cdot$

## LEGACY RESERVES LP DATE: 9-Jul-14 BY: MWM FIELD: Caprock WELL: LEASE/UNIT: **Drickey Queen Sand Unit** COUNTY: Chaves STATE: **New Mexico** Location: 660' FSL & 1980' FWL, Sec 34N, T13S, R31E KB = 4428'GL = SPUD: 1/55 COMP: 1/55 CURRENT STATUS: Active WIW API = 30-005-00900Original Well Name: Cities Service Oil Co. Government "C" #1 11" assumed 8-5/8" 22.7#/ft @ 289' w/150 sx, circ'd 17-7/8" assumed T-Anhy @ 1440' T-Salt @ 1505' T-Yates @ 2340' T-Queen @ 3043' Csg leaks(721'-745'), perfs at 760', sqz'd w/250 sx Calc TOC @ 1694' w/yld = 1.26 ft3/sk; enlargement = 15% Logged TOC above standing fluid level at 2000' (2/11 CBL) Tieback w/64 jts 4", 11#, L-80, 8rd w/TDC w/115 sx, circ'd 12 sx T-O-L at 2558', sqz'd w/400 sx. Ni-plt'd AS-1X packer at 2990'-2996' 5-1/2" 14# @ 3033' w/300 sx Top of Queen @ 3043': Queen perfs at 3045'-3060'. 4" at 3068'-2558' w/100 sx Junk AD-1 pkr at 3060' PBTD - 3068' TD - 3076'

OPERATOR:Legacy Reserves LP				<u> </u>
WELL NAME & NUMBER: Drickey Queen Sand Unit #9_				
WELL LOCATION:660' FSL & 1980' FWLFOOTAGE LOCATION	N UNIT LETTER	34 SECTION	13S_ TOWNSHIP	
WELLBORE SCHEMATIC		WELL Co	ONSTRUCTION DAT Casing	<u>'A</u>
	Hole Size:11"_	<u> </u>	Casing Size:8	- 5/8"
	Cemented with:	150sx.	or	ft <sup>3</sup>
	Top of Cement:	Surface	Method Determined	l:Circ
		<u>Intermediat</u>	e Casing	
	Hole Size:		Casing Size:	
	Cemented with:	sx.	or	ft <sup>3</sup>
	Top of Cement:		Method Determined	l:
		<u>Production</u>	n Casing	•
	Hole Size:5"		Casing Size:4"	
·	Cemented with:	615sx.	or	ft <sup>3</sup>
	Top of Cement:	Surface	Method Determined	l:Circ
	Total Depth:	3076'		_
		<u>Injection</u>	Interval	
•	3045'	feet	to3060'(Perfora	ted)
		,		

(Perforated or Open Hole; indicate which)

ac	eker Setting Depth:2990'
)th	ner Type of Tubing/Casing Seal (if applicable):
	Additional Data
	Is this a new well drilled for injection? Yes X_No
	If no, for what purpose was the well originally drilled?Producer
•	Name of the Injection Formation:Queen
-	Name of Field or Pool (if applicable):Caprock
	Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) usedNone
	Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:None

### LEGACY RESERVES LP DATE: 9-Jul-14 FIELD: Caprock BY: MWM WELL: LEASE/UNIT: **Drickey Queen Sand Unit** 16 COUNTY: Chaves STATE: **New Mexico** Location: 665' FNL & 1980' FEL, Sec 3B, T14S, R31E KB = 4,424SPUD: 11/54 COMP: 11/54 GL = CURRENT STATUS: Active WIW API = 30-005-00973Original Well Name: Cities Service Oil Co. Government 'B' #20 111" assumed 8-5/8", 22.7# @ 291' w/150 sx--circ'd Csg leaks at 445'-755' spot/sqz'd w/30 sx. T-Anhy @ 1480\* Csg leaks at 445'-1210'; spot/sqz'd w/70 sx. T-Yates @ 2284' Csg leaks at 965'-1089'; spot/sqz'd w/30 sx. T-Salt @ 1480' 7-7/8" B-Salt @ 2160' T-Queen @ 3042' 93 jts 2-3/8", 4.7 ppf, J-55, 8rd EUE-TDC, IPC tubing at 3029' TOC @ 1850' (CBL, 8/10) 4" Tieback cemented w/130 sx, circ'd 30 sx T-O-L @ 2755' squeezed w/75 sx Whipstock on CICR @ 2892'; orig hole sqz'd w/200 sx 4-7/8" hole Junk Ni-pl AS-1X w/T-2 on/off & SS PN at 3029'-3035' Queen perfs 3048'-3063' (4 SPF, 60 total) <u>3080'</u> Circ'n perfs at 3057.5-3058.5 (4), set liner w/50 sx, sqz TOL w/75 sx. 5-1/2" 14# @ 3057' w/300 sx 3081 4", 9.5#, J-55, UFJ @ 3065'-2755' w/125 sx; bottom 7 jts ext.coated Top of Queen @ 3042' Queen Perfs: 3042' - 3054' (11-54) CIBP at 3055' TD @ 3080'; PBD @ 3055'

OPERATOR:Legacy Reserves LP				
WELL NAME & NUMBER: Drickey Queen Sand Unit	#16			
WELL LOCATION:665' FNL & 1980' FEL		3	<del></del>	
FOOTAGE LOCATION	UNIT LETTER	SECTION	TOWNSHIP	RANGE
WELLBORE SCHEMATIC		<u>WELL C</u> Surface	ONSTRUCTION DAT Casing	<u>Á</u>
	Hole Size:11"		Casing Size:8	- 5/8"
	Cemented with:	sx.	or	ft <sup>3</sup>
	Top of Cement:Su	urface	Method Determine	d:Circ
	•	<u>Intermedia</u>	te Casing	
	Hole Size:		Casing Size:	
	Cemented with:	sx	. or	ft <sup>3</sup>
	Top of Cement:		Method Determined	d:
		Production	n Casing	
	Hole Size:4-7/8"_		Casing Size:4"	
	Cemented with:	sx.	or	ft <sup>3</sup>
	Top of Cement:St	urface	Method Determined	d:Circ
	Total Depth:3	081'		-
		Injection	Interval	,
	3048'	fee	t to3063'(Perfora	ited)
	(	Perforated or Open F	Iole; indicate which)	

bing S	Size:2 - 3/8"	Lining Material:Plastic
Тур	pe of Packer:AS-1X	
Pac	cker Setting Depth:3029'	
		eal (if applicable):
٠		Additional Data
1.	Is this a new well drilled for	r injection? Yes X No
	If no, for what purpose was	the well originally drilled?Producer
<ul><li>2.</li><li>3.</li></ul>	Name of Field or Pool (if ap	pplicable):Caprock
4.	intervals and give plugging	orated in any other zone(s)? List all such perforated detail, i.e. sacks of cement or plug(s) usedNone
5.		of any oil or gas zones underlying or overlying the proposed  None
		· · · · · · · · · · · · · · · · · · ·
		•

## LEGACY RESERVES LP DATE: 9-Jul-14 FIELD: BY: MWM Caprock LEASE/UNIT: WELL: 18 **Drickey Queen Sand Unit** COUNTY: STATE: Chaves **New Mexico** Location; 660' FNL & 660' FWL, Sec 3D, T14S, R31E KB = 4308'SPUD: 1/55 COMP: 1/55 GL = CURRENT STATUS: Active WIW API = 30-005-00977Original Well Name: Cities Service Oil Co. Government B #24 11" assumed 8-5/8" 22.7#/ft @ 171' w/100 sx, circ'd Perf(4) @ 225' in 5-1/2", squeeze w/100 sx CI C 7-7/8" assumed T-Yates @ 2157' T-Queen @ 2917' - 5-1/2" csg tests 2843'-1526' and above 1494'; leak squeezed w/75 sx 5-1/2" TOC @ 1900', CBL(3/11) 90 jts, 2-3/8", 4.7#, J-55, 8rd EUE IPC w/TDC 73 jts 4", 10.8#, L-80, UFJ/TDC at 2960' w/170 sx--circ'd 15 sx Ni-plt'd AS-1X packer at 2880' 5-1/2", 14#, J-55 @ 2930' w/300 sx (Perfd at 2917'-2932', 1/55) Top of Queen @ 2917': Queen: 2922 - 2936' (2 SPF) (8/11) Queen: 2922 - 2936' (4 SPF) (5/13) Packer and junk in orginal hole cutover/pushed to original TD at 2942'. Drilled new hole (8/11) to 2960' PBTD - 2955' TD - 2960'

OPERATOR:Legacy Reserves LP				
WELL NAME & NUMBER: Drickey Queen Sand Unit	#18			
WELL LOCATION:660' FNL & 660' FWLFOOTAGE LOCATION	D UNIT LETTER	3SECTION	14S TOWNSHIP	31E RANGE
<u>WELLBORE SCHEMATIC</u>	C	WELL C Surface	ONSTRUCTION DAT Casing	<u>ra</u>
			Casing Size:8	
	Top of Cement:S	Surface	Method Determine	d:Circ
	<del></del> -		Casing Size:	<del>.</del>
	Top of Cement:	Productio	Method Determine	d:
			Casing Size:4" or	
	Top of Cement:	_	Method Determine	d:Circ
	2922'	<u>Injection</u>	Interval t to2936'(Perfora	ated)
		(Perforated or Open I	Iole; indicate which)	

# $\underbrace{\textbf{INJECTION WELL DATA SHEET}}_{\sim}$

th	ner Type of Tubing/Casing Seal (if applicable):
	Additional Data
	Is this a new well drilled for injection?YesXNo
	If no, for what purpose was the well originally drilled?Producer
•	Name of the Injection Formation:Queen
	Name of Field or Pool (if applicable):Caprock
	Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) usedNone
	Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:None_

# LEGACY RESERVES LP

FIELD:

Caprock

LEASE/UNIT: COUNTY:

**Drickey Queen Sand Unit** 

Chaves

DATE:

9-Jul-14

BY:

MWM

WELL: 24

STATE: **New Mexico** 

Location: 660' FSL & 1980' FWL, Sec 3N, T14S, R31E

SPUD: 9/54 COMP: 10/54

CURRENT STATUS: Active WIW

KB = 4,436'

GL =

API = 30-005-00968

Original Well Name: Government B #14

11" assumed 8-5/8" 22.7#/ft @ 373' w/200 sx, circ'd 7-7/8" assumed 94 jts 2-3/8", 4.7#, J-55 8rd EUE IPC tbg

Calc'd TOC(5-1/2") @1693' w/enlargement=15%, yld=1.26 ft3/sk, 7-7/8" hole

TOC 4" liner @ 2450' +/- (CBL)

AS-1X packer at 2976' 4" 9.5# UFJ, 3005' to surface w/total 1050 sx 5 1/2" 14# @ 3033' w/300 sx

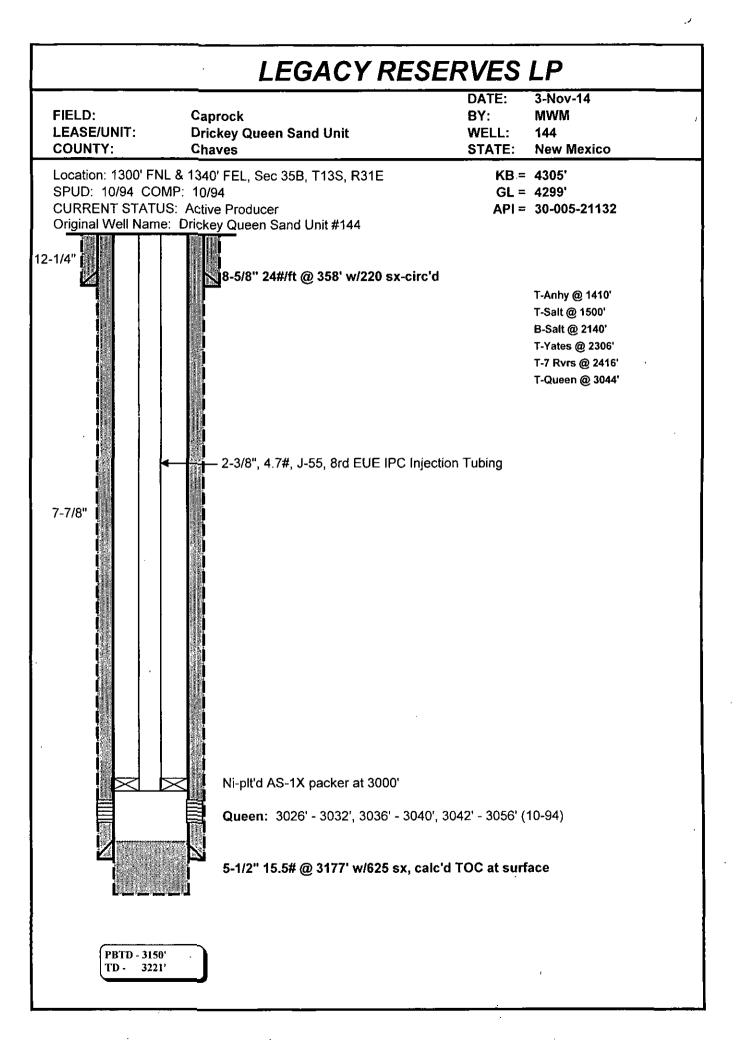
Top of Queen @ 3044':

Queen Open Hole: 3044' - 3064' (10-54) Queen Open Hole: 3044' - 3090' (10-08)

PBTD - 3090' TD - 3090'

OPERATOR:Legacy Reserves LP				
WELL NAME & NUMBER: Drickey Queen Sand Unit	¥24			
WELL LOCATION:660' FSL & 1980' FWL FOOTAGE LOCATION		3 SECTION	14S TOWNSHIP	
<u>WELLBORE SCHEMATIC</u>	01.11 221 141		ONSTRUCTION DAI	
-	Hole Size:11"		Casing Size:8	- 5/8"
	Cemented with:	sx.	or	ft
	Top of Cement:	Surface	Method Determined	d:Circ
·		Intermedia	te Casing	
	Hole Size:		Casing Size:	
•	Cemented with:	sx	. or	ft
	Top of Cement:		Method Determined	d:
		<u>Production</u>	n Casing	
	Hole Size:5"		Casing Size:4"	
	Cemented with:	1050sx	. or	ft
	Top of Cement:	2450'	Method Determined	d:CBL
	Total Depth:	_3090'		
		Injection	Interval	
	3005	fee	t to3090'(Openho	ole)
•		(Perforated or Open I-	Iole; indicate which)	

	De of Packer:AS-1X
Pac	cker Setting Depth:2976'
Otl	ner Type of Tubing/Casing Seal (if applicable):
-	Ádditional Data
1.	Is this a new well drilled for injection? Yes Yes XNo
	If no, for what purpose was the well originally drilled?Producer
2.	Name of the Injection Formation:Queen
3.	Name of Field or Pool (if applicable):Caprock
4.	Has the well ever been perforated in any other zone(s)? List all such perforated
	intervals and give plugging detail, i.e. sacks of cement or plug(s) usedNone
5.	Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:None



OPERATOR:Legacy Reserves LP				
WELL NAME & NUMBER: Drickey Queen Sand Unit #	144			
WELL LOCATION:1300' FNL & 1340' FELFOOTAGE LOCATION		35_ SECTION		
WELLBORE SCHEMATIC		WELL Co Surface of	ONSTRUCTION DAT Casing	<u>''A</u>
	Hole Size:12-1/4"		Casing Size:8	- 5/8"
	Cemented with:	220sx.	or	ft <sup>3</sup>
	Top of Cement:Sur	face	Method Determined	l:Circ
		Intermediat	te Casing	
	Hole Size:		Casing Size:	
	Cemented with:	sx.	or	ft <sup>3</sup>
ı	Top of Cement:		Method Determined	I:
		Production	n Casing	
	Hole Size:7-7/8"		Casing Size:5-1/2	2"
	Cemented with:	_625sx.	or	ft <sup>3</sup>
	Top of Cement:Sur	face	Method Determined	l:Calc
	Total Depth:322	21'		
		Injection	Interval	
	3026'	fee	t to3056'(Perfora	.ted)
	(De	erforated or Onen U	(ole: indicate which)	

# LEGACY RESERVES LP DATE: 3-Nov-14 MWM FIELD: Caprock BY: LEASE/UNIT: **Drickey Queen Sand Unit** WELL: 301 COUNTY: Chaves STATE: **New Mexico** Location: 2280' FNL & 2005' FWL, Sec 35F, T13S, R31E KB = GL = SPUD: Pending COMP: Pending CURRENT STATUS: Planned WAGIW API = Unassigned 11" hole T-Anhy @ 1430' T-Queen @ 3036' T-O-C at 1200' 8-5/8", 24#, J-55, ST&C @ 1450' w/600 sx-circ'd 7-7/8" hole - 2-3/8", 4.7#, J-55, 8rd EUE IPC Injection Tubing AS-1X packer at 3000' Queen perforations est. at 3036'-3052' 5-1/2", 15.5#, J-55, LT&C @ 3105' w/600 sx FS - 1 jt. - FC at 3061' PBTD - 3061' TD - 3105'

LL LOCATION: 2280' FNL & 2005' FWL	<b>F</b> -	35	1:3S	31E
LL LOCATION:2280' FNL & 2005' FWL FOOTAGE LOCATION	UNIT LETTER	SECTION	TOWNSHIP	
WELLBORE SCHEMATIC	•	WELL C Surface	ONSTRUCTION DAT Casing	<u>A</u>
	Hole Size:11"		Casing Size:8	- 5/8"
	Cemented with:	600sx.	or	
	Top of Cement:	Surface	Method Determined	d:Circ
•		Intermedia	ite Casing	
·	Hole Size:		Casing Size:	
	Cemented with:	sx	or	
	Top of Cement:		Method Determined	d:
•		<u>Productio</u>	n Casing	
	Hole Size:7-7/8	);; 	Casing Size:5-1/2	2"
	Cemented with:	600sx.	or	
·	Top of Cement:	1200'	Method Determined	d:Calc
	Total Depth:	3105'		
		Injection	Interval	
	3036'	······	et to 3052'(Perfora	ited)
		_	Hole: indicate which)	

	Packer:AS-1X
Other Ty	ype of Tubing/Casing Seal (if applicable):
	Additional Data
1. Is th	this a new well drilled for injection?XYesNo
If n	no, for what purpose was the well originally drilled?
2. Nar	me of the Injection Formation:Queen
3. Nar	me of Field or Pool (if applicable):Caprock
	s the well ever been perforated in any other zone(s)? List all such perforated ervals and give plugging detail, i.e. sacks of cement or plug(s) usedNone
	ve the name and depths of any oil or gas zones underlying or overlying the proposed ection zone in this area:None

# LEGACY RESERVES LP

FIELD: LEASE/UNIT:

**COUNTY:** 

Caprock

Саргоск

**Drickey Queen Sand Unit** 

Chaves

DATE:

3-Nov-14

BY: WELL: MWM 302

STATE:

**New Mexico** 

Location: 2280' FSL & 750' FWL, Sec 35L, T13S, R31E

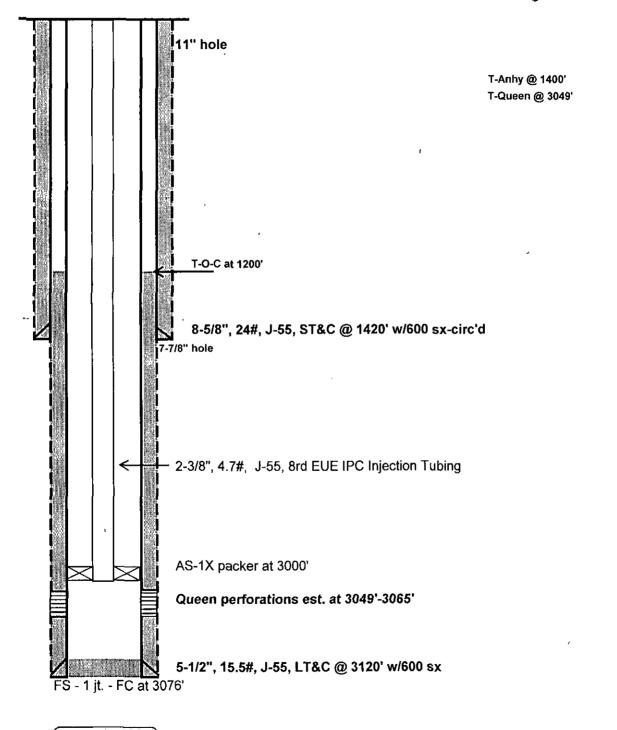
SPUD: Pending COMP: Pending

CURRENT STATUS: Planned WAGIW

KB =

GL =

API = Unassigned



PBTD - 3076' TD - 3120'

OPERATOR:Legacy Reserves LP				<del></del>
WELL NAME & NUMBER: Drickey Queen Sand Unit	#302			
WELL LOCATION:2280' FSL & 750' FWL FOOTAGE LOCATION	L UNIT LETTER	35_ SECTION	13S TOWNSHIP	31E RANGE
WELLBORE SCHEMATIC		WELL C	ONSTRUCTION DAT Casing	<u>CA</u>
·	Hole Size:11"		Casing Size:8	- 5/8"
	Cemented with:	_600sx.	or	ft <sup>3</sup>
	Top of Cement:Su	rface	Method Determined	d:Circ
		<u>Intermedia</u>	te Casing	
	Hole Size:		Casing Size:	
	Cemented with:	sx	. or	ft <sup>3</sup>
	Top of Cement:		Method Determined	d:
		<u>Productio</u>	n Casing	
	Hole Size:7-7/8"_		Casing Size:5-1/	2"
	Cemented with:	600sx.	or	ft <sup>3</sup>
	Top of Cement:12	00'	Method Determine	d:Calc
	Total Depth:3	120'	,	
		<u>Injection</u>	Interval	
	3049'	fee	t to3065'(Perfora	ated)
	·	Perforated or Open F	Iole: indicate which)	

ing Size:	2 - 3/8"Lining Material:Plastic
Type of	Packer:AS-1X
Packer S	Setting Depth:3000'
Other T	ype of Tubing/Casing Seal (if applicable):
	Additional Data
1. Is the	this a new well drilled for injection?XYesNo
If n	no, for what purpose was the well originally drilled?
	me of the Injection Formation:Queen
	s the well ever been perforated in any other zone(s)? List all such perforated ervals and give plugging detail, i.e. sacks of cement or plug(s) usedNone
	ve the name and depths of any oil or gas zones underlying or overlying the proposed ection zone in this area:None
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# LEGACY RESERVES LP DATE: 3-Nov-14 BY: MWM FIELD: Caprock WELL: LEASE/UNIT: **Drickey Queen Sand Unit** 304 COUNTY: Chaves STATE: **New Mexico** Location: 2279' FSL & 1905' FEL, Sec 35J, T13S, R31E KB = SPUD: Pending COMP: Pending GL = CURRENT STATUS: Planned WAGIW API = Unassigned 11" hole T-Anhy @ 1425' T-Queen @ 3063' ·T-O-C at 1200' 8-5/8", 24#, J-55, ST&C @ 1445' w/600 sx-circ'd 7-7/8" hole 2-3/8", 4.7#, J-55, 8rd EUE IPC Injection Tubing. AS-1X packer at 3000' Queen perforations est. at 3063'-3079' 5-1/2", 15.5#, J-55, LT&C @ 3135' w/600 sx FS - 1 jt. - FC at 3091'

PBTD - 3091' TD - 3135'

VELL NAME & NUMBER: Drickey Queen Sand Unit	•			
VELL LOCATION:2279' FSL & 1905' FEL		35		
FOOTAGE LOCATION	UNIT LETTER	SECTION	TOWNSHIP	RANGE
<u>WELLBORE SCHEMATIC</u>	-	WELL Co Surface	ONSTRUCTION DAT Casing	<u>TA</u>
	Hole Size:11"_	<u> </u>	Casing Size:8	- 5/8"
	Cemented with:	600sx.	or	f
	Top of Cement:	Surface	Method Determine	d:Circ
		<u>Intermedia</u>	te Casing	
	Hole Size:		Casing Size:	
	Cemented with:	sx	. or	f
	Top of Cement:		Method Determine	d:
		Production	<u> Casing</u>	
	Hole Size:7-7/8	,	Casing Size:5-1/	2"
	Cemented with:	600sx.	or	f
	Top of Cement:	1200'	Method Determine	d:Calc
	Total Depth:	3135,		
		Injection	<u>Interval</u>	
			t to3079'(Perfora	. 15

ing S	Size:2 - 3/8"Lining Material:Plastic
Тур	pe of Packer:AS-1X
Pac	cker Setting Depth:3000'
Oth	her Type of Tubing/Casing Seal (if applicable):
	Additional Data
1.	Is this a new well drilled for injection?XYesNo
	If no, for what purpose was the well originally drilled?
	<u>- , , , , , , , , , , , , , , , , , , ,</u>
2.	Name of the Injection Formation:Queen
3.	Name of Field or Pool (if applicable):Caprock
4.	Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) usedNone
	<u> </u>
5.	Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:None

# LEGACY RESERVES LP

FIELD:

Caprock

LEASE/UNIT:

**Drickey Queen Sand Unit** 

COUNTY:

Chaves

DATE:

3-Nov-14

BY:

MWM 307

WELL: STATE:

New Mexico

Location: 960' FSL & 1980' FWL, Sec 35N, T13S, R31E

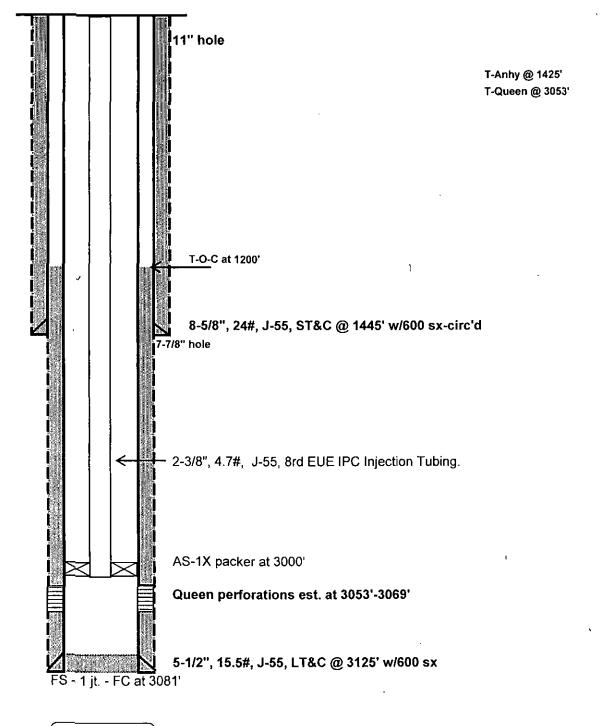
SPUD: Pending COMP: Pending

CURRENT STATUS: Planned WAGIW

KB=

GL =

API = Unassigned



PBTD - 3081' TD - 3125'

LL LOCATION:960' FSL & 1980' FWL	NN	35`	138	31E
FOOTAGE LOCATION		SECTION	TOWNSHIP	RANGE
, <u>WELLBORE SCHEMATIC</u>		WELL C Surface	ONSTRUCTION DAT Casing	<u>'A</u>
	Hole Size:11"		Casing Size:8 -	· 5/8"
	Cemented with:	600sx.	or	
	Top of Cement:	Surface	Method Determined	l:Circ
, ,		<u>Intermedia</u>	te Casing	
	Hole Size:		Casing Size:	
·	Cemented with:	sx	. or	
	Top of Cement:		Method Determined	l:
•		Production	n Casing	
	Hole Size:7-7/8	"	Casing Size:5-1/2	?"
	Cemented with:	600sx.	or	
	Top of Cement:	1200'	Method Determined	l:Calc
	Total Depth:	3125'		
		Injection	Interval	
	3053'	fee	t to 3069'(Perfora	ted)

	Size:2 - 3/8" Lining Material:Plastic
Тур	pe of Packer:AS-1X
Pacl	ker Setting Depth:3000'
Oth	er Type of Tubing/Casing Seal (if applicable):
	Additional Data
1.	Is this a new well drilled for injection?XYesNo
	If no, for what purpose was the well originally drilled?
2.	Name of the Injection Formation:Queen
3.	Name of Field or Pool (if applicable):Caprock
4.	Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) usedNone
5.	Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:None
	·

# LEGACY RESERVES LP

FIELD:

Caprock

LEASE/UNIT:

Drickey Queen Sand Unit

COUNTY: Chaves

TD - 3110'

DATE:

3-Nov-14

BY:

MWM

WELL: 310 STATE: New

New Mexico

Location: 1680' FSL & 1980' FEL, Sec 34J, T13S, R31E

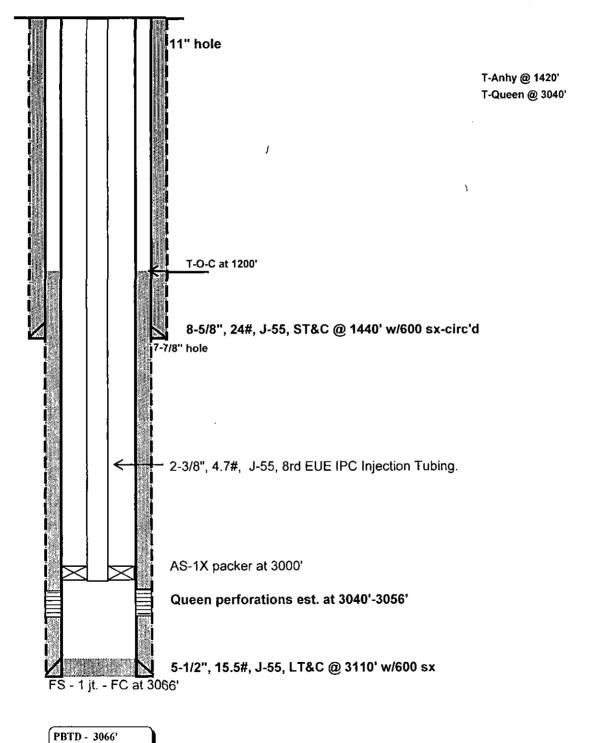
SPUD: Pending COMP: Pending

CURRENT STATUS: Planned WAGIW

KB =

GL =

API = Unassigned



OPERATOR:Legacy Reserves LP				
WELL NAME & NUMBER: Drickey Queen Sand Unit #31	0			
WELL LOCATION:1680' FSL & 1980' FELFOOTAGE LOCATION	J UNIT LETTER	34 SECTION	13S TOWNSHIP	31E RANGE
WELLBORE SCHEMATIC		<u>WELL CO</u> <u>Surface C</u>	NSTRUCTION DAT Casing	<u>'A</u>
	Hole Size:11"_		Casing Size:8	- 5/8"
	Cemented with:	600sx.	or	ft <sup>3</sup>
	Top of Cement:	Surface	Method Determined	l:Circ
		Intermediate	e Casing	
	Hole Size:		Casing Size:	
	Cemented with:	sx.	or	ft <sup>3</sup>
	Top of Cement:		Method Determined	l:
		Production	Casing	
	Hole Size:7-7/8'	,	Casing Size:5-1/2	2"
	Cemented with:	600 sx.	or	ft <sup>3</sup>
	Top of Cement:	1200'	Method Determined	d:Calc
	Total Depth:	3110°		
		Injection I	nterval	
	3040'	feet	to3056'(Perfora	ited)
		(Perforated or Open Ho	ole; indicate which)	

Packer Setting Other Type of  1. Is this a no	AS-1X
Other Type of  1. Is this a no	Tubing/Casing Seal (if applicable):  Additional Data
	ew well drilled for injection?XYesNo
If no, for	
,	what purpose was the well originally drilled?
	· · · · · · · · · · · · · · · · · · ·
2. Name of t	he Injection Formation:Queen
3. Name of I	Field or Pool (if applicable):Caprock
	ell ever been perforated in any other zone(s)? List all such perforated and give plugging detail, i.e. sacks of cement or plug(s) usedNone
	name and depths of any oil or gas zones underlying or overlying the proposed zone in this area:None

# LEGACY RESERVES LP

FIELD:

Caprock

LEASE/UNIT: **COUNTY:** 

**Drickey Queen Sand Unit** 

Chaves

DATE:

3-Nov-14

BY:

MWM

312 WELL:

STATE:

**New Mexico** 

Location: 960' FSL & 660' FEL, Sec 34P, T13S, R31E

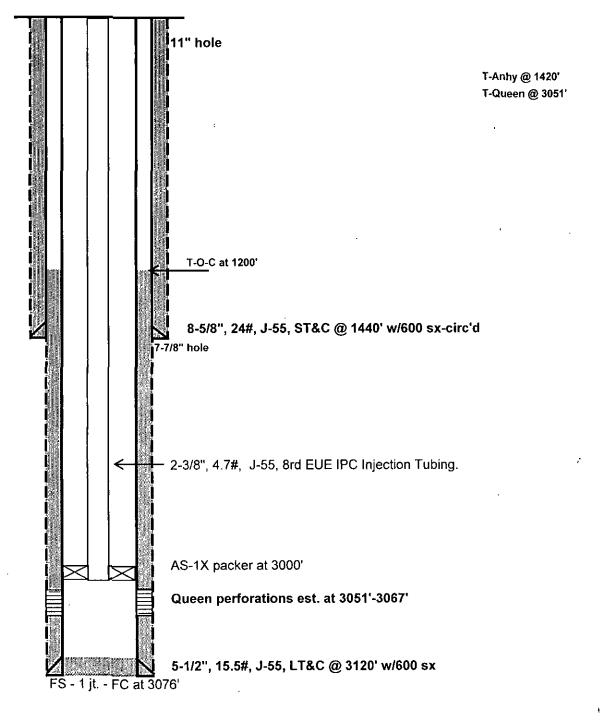
SPUD: Pending COMP: Pending

CURRENT STATUS: Planned WAGIW

KB=

GL =

API = Unassigned



PBTD - 30761 TD - 3120'

WELL LOCATION: 960' FSL & 660' FEL	P	34	13S	31E	
FOOTAGE LOCATION	UNIT LETTER	SECTION	TOWNSHIP	RANGE	
WELLBORE SCHEMATIC	WELL CONSTRUCTION DATA Surface Casing				
	Hole Size:11"	<del></del>	Casing Size:8	- 5/8"	
	Cemented with:	600 sx.	or	•	
	Top of Cement:	Surface	Method Determined	d:Circ	
•		<u>Intermedia</u>	te Casing		
	Hole Size:		Casing Size:		
	Cemented with:	sx	or		
	Top of Cement:		Method Determined	d:	
	Production Casing				
	Hole Size:7-7/8	"	Casing Size:5-1/2	2"	
	Cemented with:	600sx.	or		
	Top of Cement:	.1200'	Method Determined	d:Calc	
·	Total Depth:	_3120'			
		<u>Injection</u>	Interval		
	3051'	fee	t to3067'(Perfora	nted)	

Dac	kar Satting Danth: 3000'
	ker Setting Depth:3000'
Oth	er Type of Tubing/Casing Seal (if applicable):
	Additional Data
1.,	Is this a new well drilled for injection?XYesNo
	If no, for what purpose was the well originally drilled?
2.	Name of the Injection Formation:Queen
3.	Name of Field or Pool (if applicable):Caprock
4.	Has the well ever been perforated in any other zone(s)? List all such perforated
	intervals and give plugging detail, i.e. sacks of cement or plug(s) usedNone
	1
5.	Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:None

## LEGACY RESERVES LP

FIELD:

Caprock

LEASE/UNIT: Dr

COUNTY:

Drickey Queen Sand Unit

Chaves

DATE:

3-Nov-14

BY:

MWM

WELL: STATE: 314 New Mexico

Location: 335' FNL & 660' FWL, Sec 2D, T14S, R31E

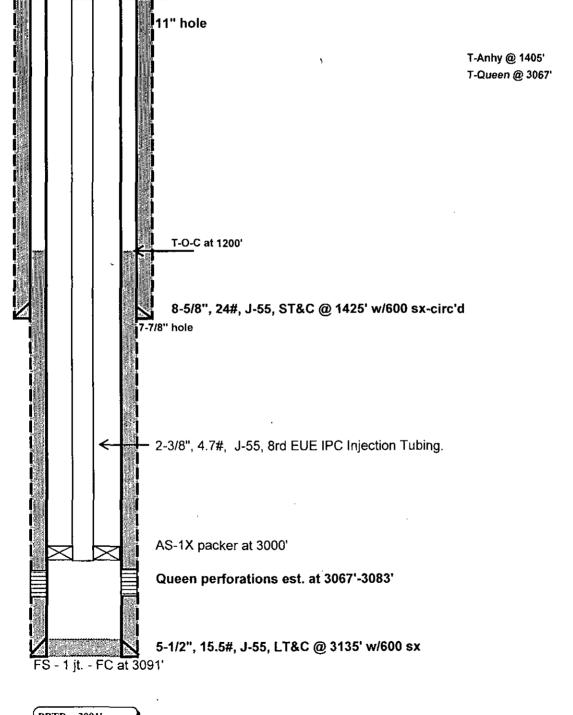
SPUD: Pending COMP: Pending

CURRENT STATUS: Planned WAGIW

KB=

GL =

API = Unassigned



PBTD - 3091' TD - 3135'

OPERATOR:Legacy Reserves LP	-			
WELL NAME & NUMBER: Drickey Queen Sand Unit #314	·			
WELL LOCATION:335' FNL & 660' FWLFOOTAGE LOCATION	D UNIT LETTER	2 SECTION	14S TOWNSHIP	31E RANGE
WELLBORE SCHEMATIC		WELL CO Surface C	NSTRUCTION DAT Casing	<u> </u>
	Hole Size:11"		Casing Size:8	- 5/8"
•	Cemented with:	_600 sx.	or	ft <sup>3</sup>
	Top of Cement:Sur	face	Method Determined	d:Circ
		Intermediate	e Casing	
	Hole Size:		Casing Size:	
•	Cemented with:	\$x.	or	ft <sup>3</sup>
	Top of Cement:		Method Determined	d:
		Production	Casing	
	Hole Size:7-7/8"		Casing Size:5-1/	2"
	Cemented with:	sx.	or	ft <sup>3</sup>
	Top of Cement:120	00'	Method Determine	d:Calc
	Total Depth:31	35'		
		Injection I	nterval	
	3067'	feet	to3083'(Perfora	ated)

(Perforated or Open Hole; indicate which)

ing Size:	te:2 - 3/8"Lining Material:Plastic	
Type of	of Packer:AS-1X	
Packer	er Setting Depth:3000'	
Other T	Type of Tubing/Casing Seal (if applicable):	
	Additional Data	
1. Is t	s this a new well drilled for injection?XYes	No
Ifr	f no, for what purpose was the well originally drilled?	
3. Na	Name of the Injection Formation:Queen	
	ntervals and give plugging detail, i.e. sacks of cement or plug(s) used.	None
	Give the name and depths of any oil or gas zones underlying or overlying njection zone in this area:None	
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## LEGACY RESERVES LP

FIELD:

Caprock

LEASE/UNIT:

**Drickey Queen Sand Unit** 

COUNTY:

Chaves

DATE:

3-Nov-14

BY:

MWM 315

WELL: STATE:

**New Mexico** 

Location: 1740' FNL & 2230' FWL, Sec 3F, T14S, R31E

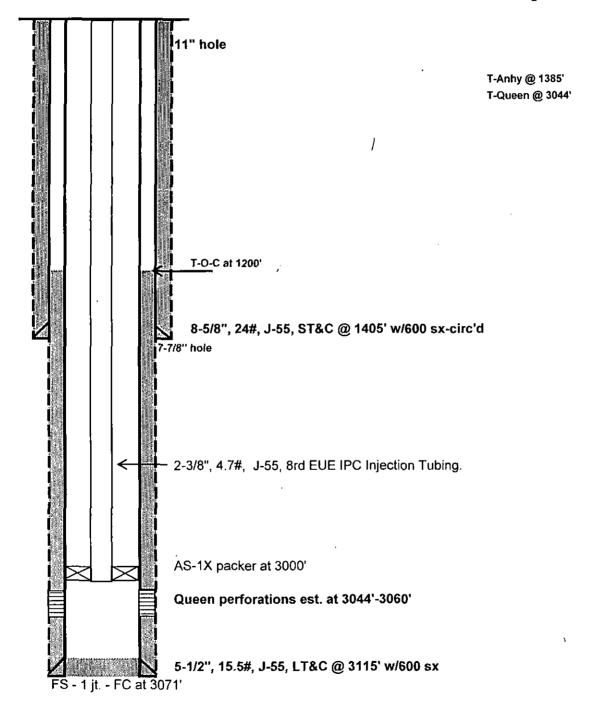
SPUD: Pending COMP: Pending

CURRENT STATUS: Planned WAGIW

KB =

GL =

API = Unassigned



PBTD - 3071'

TD - 3115'

OPERATOR:Legacy Reserves LP			<del></del>	
WELL NAME & NUMBER: Drickey Queen Sand Unit #	315	<u>.</u>		
WELL LOCATION:1740' FNL & 2230' FWLFOOTAGE LOCATION		3 SECTION	14S TOWNSHIP	31ERANGE
WELLBORE SCHEMATIC		WELL Consumation	ONSTRUCTION DAT Casing	<u>~A</u>
	Hole Size:11"_		Casing Size:8	- 5/8"
	Cemented with:	600sx.	or	ft <sup>3</sup>
	Top of Cement:	Surface	Method Determined	d:Circ
		<u>Intermedia</u>	te Casing	
	Hole Size:		Casing Size:	
	Cemented with:	sx	. or	$ft^3$
	Top of Cement:		Method Determined	d:
		<u>Productio</u>	n Casing	
	Hole Size:7-7/8	»,	Casing Size:5-1/2	2"
	Cemented with:	600sx.	or	ft <sup>3</sup>
	Top of Cement:	1200'	Method Determined	d:Calc
	Total Depth:	3115		
		<u>Injection</u>	<u>Interval</u>	
	3044'	fee	t to3060'(Perfora	ited)
		(Perforated or Open F	Iole: indicate which)	

bing S	Size:2 - 3/8" Lining Material:Plastic
Тур	pe of Packer:AS-1X
Pac	cker Setting Depth:3000'
Oth	ther Type of Tubing/Casing Seal (if applicable):
	Additional Data
1.	Is this a new well drilled for injection?XYesNo
	If no, for what purpose was the well originally drilled?
2.	Name of the Injection Formation:Queen
3.	Name of Field or Pool (if applicable):Caprock
4.	Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) usedNone
5.	Give the name and depths of any oil or gas zones underlying or overlying the proposed
	injection zone in this area:None

# LEGACY RESERVES LP DATE: 3-Nov-14 MWM FIELD: Caprock BY: LEASE/UNIT: **Drickey Queen Sand Unit** WELL: 316 **New Mexico** COUNTY: Chaves STATE: Location: 2280' FSL & 660' FWL, Sec 3L, T14S, R31E KB= SPUD: Pending COMP: Pending GL = **CURRENT STATUS: Planned WAGIW** API = Unassigned 11" hole T-Anhy @ 1210' T-Queen @ 2881' T-O-C at 1000' 8-5/8", 24#, J-55, ST&C @ 1230' w/600 sx-circ'd 7-7/8" hole 2-3/8", 4.7#, J-55, 8rd EUE IPC Injection Tubing. AS-1X packer at 2850' Queen perforations est. at 2881'-2897' 5-1/2", 15.5#, J-55, LT&C @ 2950' w/600 sx FS - 1 jt. - FC at 2906' PBTD - 2906' TD - 2950'

OPERATOR:Legacy Reserves LP				
WELL NAME & NUMBER: Drickey Queen Sand Unit	<del>*</del> 316			
WELL LOCATION:2280' FSL & 660' FWLFOOTAGE LOCATION	L UNIT LETTER	3 SECTION	14S TOWNSHIP	31E RANGE
WELLBORE SCHEMATIC		WELL CO Surface (	ONSTRUCTION DAT Casing	<u>A</u>
	Hole Size:11"_		Casing Size:8 -	5/8"
	Cemented with:	600sx.	or	ft <sup>3</sup>
	Top of Cement:	Surface	Method Determined	l:Circ
		Intermediat	e Casing	
•	Hole Size:		Casing Size:	
	Cemented with:	sx.	or	ft <sup>3</sup>
	Top of Cement:		Method Determined	l:
		Production	ı Casing	
	Hole Size:7-7/8	»	Casing Size:5-1/2	2"
•	Cemented with:	600sx.	or	ft <sup>3</sup>
	Top of Cement:	1000'	Method Determined	l:Calc
	Total Depth:	2950'		
		Injection	<u>Interval</u>	
	2881'	feet	t to2897'(Perfora	ted)
		(Perforated or Open H	lole; indicate which)	

th	ner Type of Tubing/Casing Seal (if applicable):
	Additional Data
	Is this a new well drilled for injection?XYesNo
	If no, for what purpose was the well originally drilled?
•	Name of the Injection Formation:Queen
	Name of Field or Pool (if applicable):Caprock
•	Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) usedNone
•	Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:None_

# LEGACY RESERVES LP

FIELD:

Caprock

LEASE/UNIT:

**Drickey Queen Sand Unit** 

COUNTY:

Chaves

DATE:

3-Nov-14

BY: WELL: MWM 317

STATE:

**New Mexico** 

Location: 2280' FSL & 1980' FEL, Sec 3J, T14S, R31E

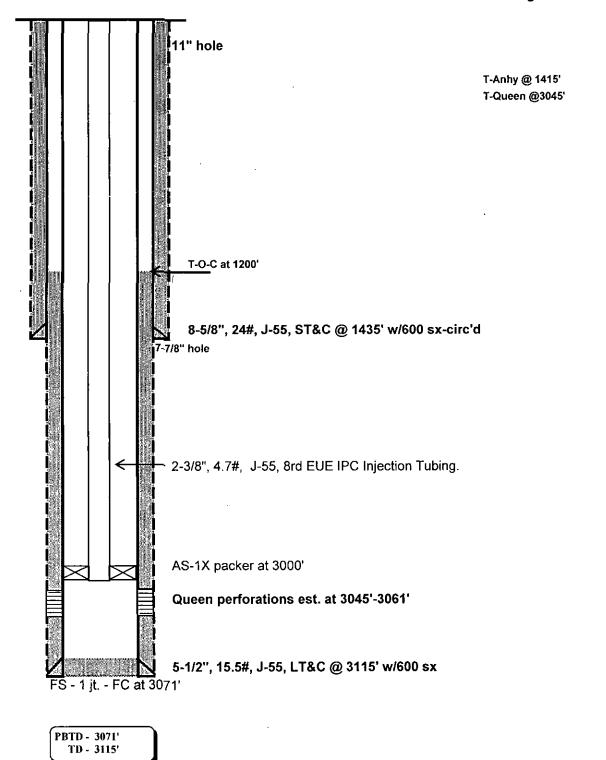
SPUD: Pending COMP: Pending

CURRENT STATUS: Planned WAGIW

KB=

GL=

API = Unassigned



OPERATOR:Legacy Reserves LP			<del>-</del>	
WELL NAME & NUMBER: Drickey Queen Sand Unit	#317		<del></del>	
WELL LOCATION:2280' FSL & 1980' FEL FOOTAGE LOCATION	J	33	14S	31E
FOOTAGE LOCATION	UNII LEITEK	SECTION	TOWNSHIP	RANGE
<u>WELLBORE SCHEMATIC</u>		WELL C Surface	ONSTRUCTION DAT Casing	<u>~A</u>
	Hole Size:11"		Casing Size:8	- 5/8"
	Cemented with:	600sx.	or	ft²
•	Top of Cement:	Surface	Method Determined	d:Circ
	-	<u>Intermedia</u>	te Casing	
	Hole Size:		Casing Size:	
	Cemented with:	sx	. or	
	Top of Cement:		Method Determined	d:
	·	Productio	n Casing	
	Hole Size:7-7/8	3"	Casing Size:5-1/2	2"
	Cemented with:	600sx.	or	ft <sup>z</sup>
	Top of Cement:	_1200'	Method Determined	d:Calc
	Total Depth:	3115'		
		Injection	<u>Interval</u>	
	3045'	fee	t to3061'(Perfora	uted)
		(Perforated or Open I-	fole; indicate which)	

bing S	Size: 2 – 3/8" Lining Material: Plastic
Tyj	pe of Packer:AS-1X
Pac	cker Setting Depth:3000'
Oth	her Type of Tubing/Casing Seal (if applicable):
	Additional Data
1.	Is this a new well drilled for injection?XYesNo
	If no, for what purpose was the well originally drilled?
<ul><li>2.</li><li>3.</li></ul>	Name of the Injection Formation:Queen
4.	Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) usedNone
5.	Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:None

# LEGACY RESERVES LP DATE: 3-Nov-14 FIELD: Caprock BY: MWM LEASE/UNIT: **Drickey Queen Sand Unit** WELL: 319 COUNTY: Chaves STATE: **New Mexico** Location: 960' FSL & 660' FEL, Sec 3P, T14S, R31E KB = SPUD: Pending COMP: Pending GL = CURRENT STATUS: Planned WAGIW API = Unassigned 1" hole T-Anhy @ 1400' T-Queen @3037' T-O-C at 1200' 8-5/8", 24#, J-55, ST&C @ 1420' w/600 sx-circ'd 2-3/8", 4.7#, J-55, 8rd EUE IPC Injection Tubing. AS-1X packer at 3000' Queen perforations est. at 3037'-3053' 5-1/2", 15.5#, J-55, LT&C @ 3105' w/600 sx FS - 1 jt. - FC at 3061'

PBTD - 3061' TD - 3105'

OPERATOR:Legacy Reserves LI		-			
WELL NAME & NUMBER: Dric	key Queen Sand Unit #	<del>*</del> 319	·	·	
WELL LOCATION:960' FSL &	660' FEL	P	3	14S	31E
	LOCATION		SECTION	TOWNSHIP	RANGE
<u>WELLBORE SCHEM</u>	<u>IATIC</u>		WELL C Surface	ONSTRUCTION DA Casing	<u>TA</u>
		Hole Size:11"		Casing Size:8	- 5/8"
		Cemented with:	600sx.	or	f
		Top of Cement:S	urface	Method Determine	ed:Circ
			<u>Intermedia</u>	ite Casing	
	$\overline{}$	Hole Size:		Casing Size:	•
		Cemented with:	SX	c. or	f
		Top of Cement:		Method Determine	ed:
			<u>Productio</u>	n Casing	
		Hole Size:7-7/8"_		Casing Size:5-1	/2"
		Cemented with:	600sx.	or	f
		Top of Cement:12	200'	Method Determine	ed:Calc
		Total Depth:3	105'		
		·	Injection	Interval	
•		3037'	fee	et to3053'(Perfor	ated)
		(	Perforated or Open I	Hole; indicate which)	

ing S	Size:2 - 3/8" Lining Material:Plastic
Тур	De of Packer: AS-1X
Pac	eker Setting Depth:3000'
Oth	ner Type of Tubing/Casing Seal (if applicable):
	Additional Data
1.	Is this a new well drilled for injection?XYesNo
	If no, for what purpose was the well originally drilled?
2.	Name of the Injection Formation:Queen
3.	Name of Field or Pool (if applicable):Caprock
4.	Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) usedNone
	intervals and give prugging detail, i.e. sacks of ecinent of prug(s) used
5.	Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:None_

## LEGACY RESERVES LP DATE: 9-Jul-14 BY: MWM Caprock FIELD: LEASE/UNIT: **Drickey Queen Sand Unit** WELL: 502 COUNTY: Chaves STATE: **New Mexico** KB = 4415' Location: 1990' FNL & 660' FEL, Sec 3H, T14S, R31E SPUD: 10/54 COMP: 10/54 GL = CURRENT STATUS: P&A Injector (10-70) API = 30-005-00967Original Well Name: Government B #13 11" assumed 8-5/8" 22.7#/ft @ 371' w/200 sx, circ'd T-Anhy @ 1400' est 7-7/8" assumed T-Salt @1545' est B-Salt @ T-Yates @ T-Queen @ 3053' Planned re-entry as WAGIW Rename as DQSU #502 2-3/8", 4.7#, J-55, 8rd EUE IPC Injection Tubing Calc'd TOC @ 1702' w/enlargement = 15%, yld = 1.26 ft3/sk Ni-plt'd AS-1X packer at 3000' 5-1/2" 14# @ 3042' w/300 sx Top of Queen @ 3053': Queen: 3053' - 3073' (10-54) PBTD - 30731 TD - 30731

OPERATOR:Legacy Reserves LP				
WELL NAME & NUMBER: Drickey Queen Sand Unit #	<b>#</b> 502		<u> </u>	
WELL LOCATION:1990' FNL & 660' FELFOOTAGE LOCATION		3SECTION	14S TOWNSHIP	31E RANGE
WELLBORE SCHEMATIC	· ·		ONSTRUCTION DAT	
		Casing Size:8 - 5/8"		
		orft <sup>3</sup> Method Determined:Circ		
•		<u>Intermedia</u>	te Casing	
	Hole Size:		Casing Size:	
		sx		
·	Top of Cement: Method I  Production Casing			u
	Hole Size:7-7/8	277	Casing Size:5-1/	2"
•		300sx.		
	Top of Cement:  Total Depth:	1702'	Method Determine	d:Calc
	rotai Deptiit.		Interval	
	3042'	fee	t to3073'(Openh	ole)
		(Perforated or Open I-	Iole: indicate which)	

ubing	Size:	2 – 3/8"Lining Material:Plastic
Ту	pe of Pacl	rer:AS-1X
Pac	cker Sett	ng Depth:3000'
Otl	her Type	of Tubing/Casing Seal (if applicable):
		Additional Data
1.	Is this	a new well drilled for injection?YesXNo
	If no, f	or what purpose was the well originally drilled?Producer
		·
2.	Name	of the Injection Formation:Queen
3.	Name	of Field or Pool (if applicable):Caprock
4.		e well ever been perforated in any other zone(s)? List all such perforated ls and give plugging detail, i.e. sacks of cement or plug(s) usedNone
5.		ne name and depths of any oil or gas zones underlying or overlying the proposed on zone in this area:None
		<u>.                                      </u>
	<u> </u>	
	<del></del>	

# LEGACY RESERVES LP

FIELD:

Caprock

LEASE/UNIT:

**Drickey Queen Sand Unit** 

COUNTY:

Chaves

DATE:

9-Jul-14

BY:

MWM 701

WELL: STATE:

**New Mexico** 

Location: 11' FSL & 1329' FWL, Sec 34N, T13S, R31E

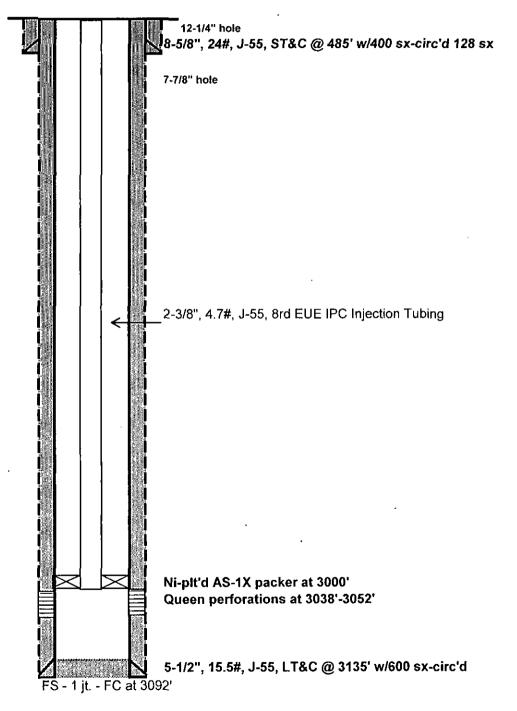
SPUD: 1/15/12 COMP: 3/14/12

CURRENT STATUS: Active Producer

**KB** = 13' **AGL** 

GL = 4425'

API = 30-005-29196



PBTD - 3092' TD - 3135'

OPERATOR:Legacy Reserves LP				
WELL NAME & NUMBER: Drickey Queen Sand Unit	#701			
WELL LOCATION: 11' FSL & 1329' FWL	NN_	34	13S	31E
FOOTAGE LOCATION	UNIT LETTER	SECTION	TOWNSHIP	RANGE.
<u>WELLBORE SCHEMATIC</u>	WELL CONSTRUCTION DATA Surface Casing			
	Hole Size:12-	Casing Size:8 - 5/8"		
·	Cemented with:	400sx.	or	ft <sup>3</sup>
	Top of Cement:	Surface	Method Determined	ed:Circ
		<u>Intermedia</u>	te Casing	
	Hole Size:		Casing Size:	
•	Cemented with:	sx	. or	ft <sup>3</sup>
·	Top of Cement:		Method Determined	d:
		Production	Casing Size: ft <sup>3</sup> Method Determined:	
	Hole Size:7-7/8	Casing Size:5-1/2"		
	Cemented with:	600sx.	or	. ft <sup>3</sup>
	Top of Cement:	Surface	Method Determined	d:Circ
	Total Depth:	3135'		
		Injection	Interval	
	3038'	fee	t to3052'(Perfora	ited)
		(Perforated or Open H	Iole; indicate which)	

Pac	ker Setting Depth:3000'
Oth	er Type of Tubing/Casing Seal (if applicable):
	Additional Data
1.	Is this a new well drilled for injection?YesXNo
	If no, for what purpose was the well originally drilled?Producer
2.	Name of the Injection Formation:Queen
3.	Name of Field or Pool (if applicable):Caprock
4.	Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) usedNone
5.	Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:None